

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 347946

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address AMEREDEV OPERATING, LLC 2901 Via Fortuna Austin, TX 78746		2. OGRID Number 372224
		3. API Number 30-025-51892
4. Property Code 320055	5. Property Name AMEN CORNER 26 36 27 STATE COM	6. Well No. 261H

7. Surface Location

UL - Lot M	Section 22	Township 26S	Range 36E	Lot Idn M	Feet From 230	N/S Line S	Feet From 290	E/W Line W	County Lea
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8. Proposed Bottom Hole Location

UL - Lot E	Section 34	Township 26S	Range 36E	Lot Idn 4	Feet From 51	N/S Line S	Feet From 330	E/W Line W	County Lea
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9. Pool Information

WC-025 G-08 S263620C;LWR BONE SPRIN	98150
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 2911
16. Multiple N	17. Proposed Depth 17167	18. Formation Bone Spring Lime	19. Contractor	20. Spud Date 11/1/2024
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	17.5	13.375	54.5	1747	1374	0
Int1	12.25	10.75	45.5	5106	1352	0
Prod	8.75	5.5	17	17167	5658	0

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	5000	5000	TBD

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. Signature:	OIL CONSERVATION DIVISION	
Printed Name: Electronically filed by Christie Hanna	Approved By: Paul F Kautz	
Title: Regulatory	Title: Geologist	
Email Address: channa@ameredev.com	Approved Date: 8/25/2023	Expiration Date: 8/25/2025
Date: 8/22/2023	Phone: 737-300-4723	Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

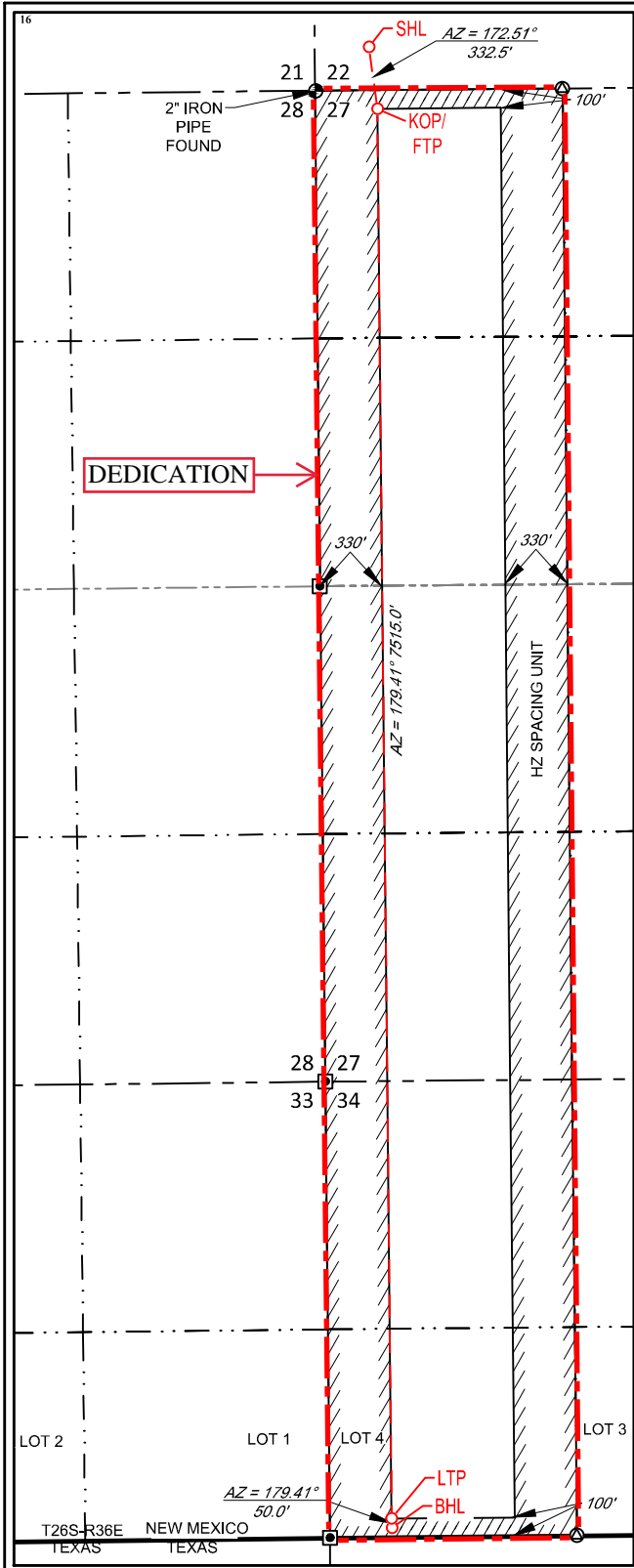
¹ API Number 30-025-	² Pool Code 98150	³ Pool Name WC-025 G-08 S263620C; LWR BONE SPRING
⁴ Property Code 320055	⁵ Property Name AMEN CORNER 26 36 27 STATE COM	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 261H ⁹ Elevation 2911'

¹⁰ Surface Location									
UL or lot no. M	Section 22	Township 26-S	Range 36-E	Lot Idn -	Feet from the 230'	North/South line SOUTH	Feet from the 290'	East/West line WEST	County LEA

¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. 4	Section 34	Township 26-S	Range 36-E	Lot Idn -	Feet from the 50'	North/South line SOUTH	Feet from the 330'	East/West line WEST	County LEA

¹² Dedicated Acres 233.69	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NEW MEXICO EAST
NAD 1983

SURFACE LOCATION (SHL)
230' FSL - SEC. 22
290' FWL - SEC. 22
X=873799 Y=373453
LAT.: N 32.0221650
LONG.: W 103.2606061

KICK OFF POINT (KOP)
FIRST TAKE POINT (FTP)
100' FNL - SEC. 27
330' FWL - SEC. 27
X=873842 Y=373123
LAT.: N 32.0212579
LONG.: W 103.2604768

LAST TAKE POINT (LTP)
100' FSL - SEC. 34
330' FWL - SEC. 34
X=873919 Y=365609
LAT.: N 32.0006017
LONG.: W 103.2604693

BOTTOM HOLE LOCATION (BHL)
50' FSL - SEC. 34
330' FWL - SEC. 34
X=873919 Y=365559
LAT.: N 32.0004643
LONG.: W 103.2604692

T-26-S, R-36-E
SECTION 34
LOT 1 - 33.61 ACRES
LOT 2 - 33.64 ACRES
LOT 3 - 33.66 ACRES
LOT 4 - 33.69 ACRES

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 8/18/2023
Signature Date

hammond@ameredev.com
Printed Name E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/04/2017
Date of Survey

Signature and Seal of Professional Surveyor

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 347946

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: AMEREDEV OPERATING, LLC [372224] 2901 Via Fortuna Austin, TX 78746	API Number: 30-025-51892
	Well: AMEN CORNER 26 36 27 STATE COM #261H

OCD Reviewer	Condition
pkautz	Notify OCD 24 hours prior to casing & cement
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing
pkautz	The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud
pkautz	IF ON ANY STRING CEMENT DOES NOT CIRCULATE, A RCBL MUST BE RUN ON THAT STRING OF CASING.

Amen Corner 26 36 27 State Com 261H

Avalon Lower | 1.5 Mile Lateral

County, St: Lea, NM

SHL: Section 22 , T26S , R36E

230' FSL, 290' FWL

BHL: Section 34 , T26S , R36E

50' FSL, 330' FWL

Wellhead: A - 13-5/8" 5M x 13-5/8" SOW

B - 13-5/8" 5M x 13-5/8" 5M

C - 13-5/8" 5M x 13-5/8" 5M

Tubing Spool: 7-1/16" 10M x 13-3/8" 5M

Xmas Tree: 2-9/16" 10M

Tubing: 3-1/2" L-80 6.5# 8rd EUE

Co. Well ID:

XXXXXX

AFE #:

2023-XXX

API #:

30-025-

Permit:

NMOC

GL:

2,911'

Field:

Delaware

Rig:

H&P 642

KB:

27.0'

Elevation:

2,938'

E-Mail:

drillingengineering@ameradev.com

Offsets:

General Notes	Hole Size	Casing & Cement	Geology	TVD	Mud Weight
Notify BLM prior to spud, running casing, cementing, and BOP testing Sundry to be sent before spud 1500 psi Surface Casing Test Done by Spudder Rig	17-1/2"	<u>Lead (100% OH excess)</u> 1034 sx 12.8 ppg Class C Top of Lead @ 0' <u>Tail (100% OH excess)</u> 340 sx 14.8 ppg Class C Top of Tail @ 1447' 13.375 54.5 J-55 BTC 0 - 1747'	Conductor	122'	8.4 - 8.6 ppg FW
Stage 1 Designed to Circulate Cement to Surface DV Tool (Int) 3741 Casing Test to 1500 psi	12-1/4"	<u>Stg 1 Lead (50% OH excess)</u> 446 sx 11 ppg Class C - Low Portland Top of Lead @ 0' <u>Stg 1 Tail (50% OH excess)</u> 177 sx 14.8 ppg Class C Top of Tail @ 4356' <u>Stg 2 Lead (50% OH excess)</u> 623 sx 12.8 ppg Class C - Low Portland Top of Lead @ 0' <u>Stg 2 Tail (25% OH excess)</u> 106 sx 14.8 ppg Class C Top of Tail @ 3141' 10.75 45.5 HC L-80 SC BTC 0 - 5106	Salado Tansill Capitan	2,202' 3,243' 3,841'	10 ppg Brine
FIT to 10.5 ppg EMW	8-3/4" Vertical		Bell Canyon	5,175'	9.0 - 9.5 ppg Cut Brine
			Brushy Canyon	6,903'	
			Bone Spring Lime	7,870'	
12° DLS curve section Surveys: 45° Curve , 90° Lateral LTP VS: 7794' 90° INC, 179.41° AZM BHL VS: 7844' 90° INC, 179.41° AZM	8-3/4" Curve 8-1/2" Lateral	KOP 8852' MD 8846' TVD EOC 9602' MD 9323' TVD	<u>Lead (50% OH excess)</u> 1517 sx 10.6 ppg ProLite Top of Lead @ 0' <u>Tail (20% OH excess)</u> 4141 sx 14.5 ppg Class H - Premium PozMix Top of Tail @ 7167' 5.5 17 USS RYS P-110 Eagle SFH 0 - 17167 5-1/2" marker jts @ ~8700', 12170' MD		1517 sx 10.6 ppg ProLite 9.0 - 9.5 ppg Cut Brine
		17167' MD 9,323' TVD @ BHL 7,844' VS	No Casing Test		



Ameredev Operating

Lea County, NM (N83-NME)

AMEN CORNER ST COM PROJECT

AMEN CORNER 26 36 27 ST COM #261H

OWB

Plan: PWP

Standard Planning Report - Geographic

14 June, 2023



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Project	Lea County, NM (N83-NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	AMEN CORNER ST COM PROJECT		
Site Position:		Northing:	373,452.33 usft
From:	Lat/Long	Easting:	873,738.68 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32.0221652
		Longitude:	-103.2607997

Well	AMEN CORNER ST COM 26 36 27 #261H					
Well Position	+N/-S	0.0 usft	Northing:	373,452.86 usft	Latitude:	32.0221650
	+E/-W	0.0 usft	Easting:	873,798.69 usft	Longitude:	-103.2606061
Position Uncertainty		3.0 usft	Wellhead Elevation:	usft	Ground Level:	2,911.0 usft
Grid Convergence:		0.57 °				

Wellbore	OWB
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	6/14/2023	6.15	59.69	47,200.50123378

Design	PWP
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Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	179.41

Plan Survey Tool Program	Date	6/14/2023		
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	17,166.7 PWP (OWB)	MWD	
			OWSG MWD - Standard	



Planning Report - Geographic

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Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,750.0	5.00	14.43	1,749.7	10.6	2.7	2.00	2.00	0.00	14.43	
3,249.7	5.00	14.43	3,243.7	137.1	35.3	0.00	0.00	0.00	0.00	
3,499.7	0.00	0.00	3,493.4	147.7	38.0	2.00	-2.00	0.00	180.00	
8,851.8	0.00	0.00	8,845.5	147.7	38.0	0.00	0.00	0.00	0.00	
9,601.8	90.00	179.41	9,323.0	-329.7	42.9	12.00	12.00	23.92	179.41	
17,166.7	90.00	179.41	9,323.0	-7,894.2	120.8	0.00	0.00	0.00	0.00	BHL (ACSC #261H)



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
0.0	0.00	0.00	0.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
100.0	0.00	0.00	100.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
200.0	0.00	0.00	200.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
300.0	0.00	0.00	300.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
400.0	0.00	0.00	400.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
500.0	0.00	0.00	500.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
600.0	0.00	0.00	600.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
700.0	0.00	0.00	700.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
800.0	0.00	0.00	800.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
900.0	0.00	0.00	900.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,000.0	0.00	0.00	1,000.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,100.0	0.00	0.00	1,100.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,200.0	0.00	0.00	1,200.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,300.0	0.00	0.00	1,300.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,400.0	0.00	0.00	1,400.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
1,500.0	0.00	0.00	1,500.0	0.0	0.0	373,452.86	873,798.69	32.0221650	-103.2606061
Start Build 2.00									
1,600.0	2.00	14.43	1,600.0	1.7	0.4	373,454.55	873,799.12	32.0221697	-103.2606046
1,700.0	4.00	14.43	1,699.8	6.8	1.7	373,459.61	873,800.43	32.0221836	-103.2606003
1,720.2	4.40	14.43	1,720.0	8.2	2.1	373,461.05	873,800.80	32.0221875	-103.2605990
Rustler									
1,750.0	5.00	14.43	1,749.7	10.6	2.7	373,463.41	873,801.40	32.0221940	-103.2605970
Start 1499.7 hold at 1750.0 MD									
1,800.0	5.00	14.43	1,799.5	14.8	3.8	373,467.63	873,802.49	32.0222055	-103.2605934
1,900.0	5.00	14.43	1,899.1	23.2	6.0	373,476.07	873,804.66	32.0222287	-103.2605861
2,000.0	5.00	14.43	1,998.7	31.7	8.1	373,484.52	873,806.83	32.0222518	-103.2605788
2,100.0	5.00	14.43	2,098.4	40.1	10.3	373,492.96	873,809.00	32.0222750	-103.2605715
2,200.0	5.00	14.43	2,198.0	48.5	12.5	373,501.40	873,811.18	32.0222981	-103.2605642
2,204.0	5.00	14.43	2,202.0	48.9	12.6	373,501.74	873,811.26	32.0222990	-103.2605640
Salado									
2,300.0	5.00	14.43	2,297.6	57.0	14.7	373,509.84	873,813.35	32.0223212	-103.2605570
2,400.0	5.00	14.43	2,397.2	65.4	16.8	373,518.28	873,815.52	32.0223444	-103.2605497
2,500.0	5.00	14.43	2,496.8	73.9	19.0	373,526.72	873,817.69	32.0223675	-103.2605424
2,600.0	5.00	14.43	2,596.4	82.3	21.2	373,535.16	873,819.86	32.0223907	-103.2605351
2,700.0	5.00	14.43	2,696.1	90.7	23.3	373,543.60	873,822.03	32.0224138	-103.2605279
2,800.0	5.00	14.43	2,795.7	99.2	25.5	373,552.04	873,824.21	32.0224369	-103.2605206
2,900.0	5.00	14.43	2,895.3	107.6	27.7	373,560.48	873,826.38	32.0224601	-103.2605133
2,940.8	5.00	14.43	2,936.0	111.1	28.6	373,563.93	873,827.26	32.0224695	-103.2605103
Dewey Lake									
3,000.0	5.00	14.43	2,994.9	116.1	29.9	373,568.92	873,828.55	32.0224832	-103.2605060
3,100.0	5.00	14.43	3,094.5	124.5	32.0	373,577.36	873,830.72	32.0225064	-103.2604988
3,200.0	5.00	14.43	3,194.2	132.9	34.2	373,585.80	873,832.89	32.0225295	-103.2604915
3,249.0	5.00	14.43	3,243.0	137.1	35.3	373,589.94	873,833.96	32.0225408	-103.2604879
Tansill									
3,249.7	5.00	14.43	3,243.7	137.1	35.3	373,590.00	873,833.97	32.0225410	-103.2604879
Start Drop -2.00									
3,300.0	3.99	14.43	3,293.8	141.0	36.3	373,593.82	873,834.95	32.0225515	-103.2604846
3,400.0	1.99	14.43	3,393.7	146.0	37.6	373,598.88	873,836.26	32.0225653	-103.2604802
3,499.7	0.00	0.00	3,493.4	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Start 5352.1 hold at 3499.7 MD									
3,600.0	0.00	0.00	3,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
3,700.0	0.00	0.00	3,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
3,800.0	0.00	0.00	3,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
3,847.3	0.00	0.00	3,841.0	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Capitan									
3,900.0	0.00	0.00	3,893.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,000.0	0.00	0.00	3,993.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,100.0	0.00	0.00	4,093.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,200.0	0.00	0.00	4,193.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,300.0	0.00	0.00	4,293.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,400.0	0.00	0.00	4,393.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,500.0	0.00	0.00	4,493.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,600.0	0.00	0.00	4,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,700.0	0.00	0.00	4,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,800.0	0.00	0.00	4,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,900.0	0.00	0.00	4,893.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
4,987.3	0.00	0.00	4,981.0	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Lamar									
5,000.0	0.00	0.00	4,993.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,100.0	0.00	0.00	5,093.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,181.3	0.00	0.00	5,175.0	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Bell Canyon									
5,200.0	0.00	0.00	5,193.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,300.0	0.00	0.00	5,293.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,400.0	0.00	0.00	5,393.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,500.0	0.00	0.00	5,493.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,600.0	0.00	0.00	5,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,700.0	0.00	0.00	5,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,800.0	0.00	0.00	5,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
5,900.0	0.00	0.00	5,893.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,000.0	0.00	0.00	5,993.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,100.0	0.00	0.00	6,093.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,200.0	0.00	0.00	6,193.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,300.0	0.00	0.00	6,293.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,400.0	0.00	0.00	6,393.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,500.0	0.00	0.00	6,493.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,600.0	0.00	0.00	6,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,700.0	0.00	0.00	6,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,800.0	0.00	0.00	6,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,900.0	0.00	0.00	6,893.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
6,909.3	0.00	0.00	6,903.0	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Brushy Canyon									
7,000.0	0.00	0.00	6,993.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,100.0	0.00	0.00	7,093.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,200.0	0.00	0.00	7,193.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,300.0	0.00	0.00	7,293.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,400.0	0.00	0.00	7,393.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,500.0	0.00	0.00	7,493.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,600.0	0.00	0.00	7,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,700.0	0.00	0.00	7,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,800.0	0.00	0.00	7,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
7,876.3	0.00	0.00	7,870.0	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
Bone Spring Lime									
7,900.0	0.00	0.00	7,893.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,000.0	0.00	0.00	7,993.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,100.0	0.00	0.00	8,093.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
8,200.0	0.00	0.00	8,193.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,300.0	0.00	0.00	8,293.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,400.0	0.00	0.00	8,393.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,500.0	0.00	0.00	8,493.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,600.0	0.00	0.00	8,593.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,700.0	0.00	0.00	8,693.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,800.0	0.00	0.00	8,793.7	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
8,851.8	0.00	0.00	8,845.5	147.7	38.0	373,600.56	873,836.69	32.0225699	-103.2604788
KOP-Start DLS 12.00 TFO 179.41									
8,875.0	2.78	179.41	8,868.6	147.1	38.0	373,599.99	873,836.69	32.0225684	-103.2604788
8,900.0	5.78	179.41	8,893.6	145.3	38.0	373,598.13	873,836.71	32.0225633	-103.2604788
8,925.0	8.78	179.41	8,918.4	142.1	38.1	373,594.96	873,836.74	32.0225546	-103.2604788
8,950.0	11.78	179.41	8,943.0	137.6	38.1	373,590.50	873,836.79	32.0225423	-103.2604788
8,975.0	14.78	179.41	8,967.3	131.9	38.2	373,584.76	873,836.85	32.0225265	-103.2604787
9,000.0	17.78	179.41	8,991.3	124.9	38.2	373,577.75	873,836.92	32.0225073	-103.2604787
9,025.0	20.78	179.41	9,014.9	116.6	38.3	373,569.50	873,837.01	32.0224846	-103.2604787
9,050.0	23.78	179.41	9,038.0	107.2	38.4	373,560.02	873,837.10	32.0224585	-103.2604787
9,075.0	26.78	179.41	9,060.6	96.5	38.5	373,549.35	873,837.21	32.0224292	-103.2604787
9,100.0	29.78	179.41	9,082.6	84.7	38.6	373,537.51	873,837.34	32.0223966	-103.2604787
9,125.0	32.78	179.41	9,104.0	71.7	38.8	373,524.53	873,837.47	32.0223610	-103.2604787
9,150.0	35.78	179.41	9,124.7	57.6	38.9	373,510.45	873,837.62	32.0223223	-103.2604787
9,175.0	38.78	179.41	9,144.5	42.5	39.1	373,495.31	873,837.77	32.0222807	-103.2604786
9,200.0	41.78	179.41	9,163.6	26.3	39.2	373,479.15	873,837.94	32.0222362	-103.2604786
9,225.0	44.78	179.41	9,181.8	9.2	39.4	373,462.02	873,838.11	32.0221891	-103.2604786
9,250.0	47.78	179.41	9,199.1	-8.9	39.6	373,443.95	873,838.30	32.0221395	-103.2604786
9,275.0	50.78	179.41	9,215.4	-27.8	39.8	373,425.01	873,838.49	32.0220874	-103.2604786
9,300.0	53.78	179.41	9,230.7	-47.6	40.0	373,405.24	873,838.70	32.0220330	-103.2604785
9,325.0	56.78	179.41	9,244.9	-68.2	40.2	373,384.69	873,838.91	32.0219766	-103.2604785
9,350.0	59.78	179.41	9,258.1	-89.4	40.4	373,363.43	873,839.13	32.0219181	-103.2604785
9,375.0	62.78	179.41	9,270.1	-111.3	40.7	373,341.51	873,839.35	32.0218579	-103.2604785
9,400.0	65.78	179.41	9,280.9	-133.9	40.9	373,318.99	873,839.59	32.0217960	-103.2604784
9,425.0	68.78	179.41	9,290.6	-156.9	41.1	373,295.93	873,839.82	32.0217326	-103.2604784
9,450.0	71.78	179.41	9,299.0	-180.5	41.4	373,272.40	873,840.07	32.0216679	-103.2604784
9,475.0	74.78	179.41	9,306.2	-204.4	41.6	373,248.46	873,840.31	32.0216021	-103.2604784
9,500.0	77.78	179.41	9,312.1	-228.7	41.9	373,224.18	873,840.56	32.0215354	-103.2604783
9,525.0	80.78	179.41	9,316.8	-253.2	42.1	373,199.62	873,840.82	32.0214679	-103.2604783
9,550.0	83.78	179.41	9,320.2	-278.0	42.4	373,174.85	873,841.07	32.0213998	-103.2604783
9,575.0	86.78	179.41	9,322.2	-302.9	42.6	373,149.94	873,841.33	32.0213313	-103.2604782
9,601.8	90.00	179.41	9,323.0	-329.7	42.9	373,123.12	873,841.60	32.0212576	-103.2604782
LP-Start 7564.9 hold at 9601.8 MD									
9,700.0	90.00	179.41	9,323.0	-427.9	43.9	373,024.96	873,842.61	32.0209878	-103.2604781
9,800.0	90.00	179.41	9,323.0	-527.9	45.0	372,924.97	873,843.64	32.0207129	-103.2604780
9,900.0	90.00	179.41	9,323.0	-627.9	46.0	372,824.97	873,844.67	32.0204380	-103.2604779
10,000.0	90.00	179.41	9,323.0	-727.9	47.0	372,724.98	873,845.70	32.0201632	-103.2604777
10,100.0	90.00	179.41	9,323.0	-827.9	48.0	372,624.98	873,846.73	32.0198883	-103.2604776
10,200.0	90.00	179.41	9,323.0	-927.9	49.1	372,524.99	873,847.76	32.0196134	-103.2604775
10,300.0	90.00	179.41	9,323.0	-1,027.9	50.1	372,424.99	873,848.79	32.0193386	-103.2604774
10,400.0	90.00	179.41	9,323.0	-1,127.9	51.1	372,325.00	873,849.82	32.0190637	-103.2604773
10,500.0	90.00	179.41	9,323.0	-1,227.9	52.2	372,225.01	873,850.85	32.0187888	-103.2604771
10,600.0	90.00	179.41	9,323.0	-1,327.8	53.2	372,125.01	873,851.88	32.0185140	-103.2604770
10,700.0	90.00	179.41	9,323.0	-1,427.8	54.2	372,025.02	873,852.91	32.0182391	-103.2604769
10,800.0	90.00	179.41	9,323.0	-1,527.8	55.3	371,925.02	873,853.94	32.0179642	-103.2604768
10,900.0	90.00	179.41	9,323.0	-1,627.8	56.3	371,825.03	873,854.97	32.0176894	-103.2604767



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
11,000.0	90.00	179.41	9,323.0	-1,727.8	57.3	371,725.03	873,856.00	32.0174145	-103.2604765
11,100.0	90.00	179.41	9,323.0	-1,827.8	58.3	371,625.04	873,857.03	32.0171397	-103.2604764
11,200.0	90.00	179.41	9,323.0	-1,927.8	59.4	371,525.04	873,858.06	32.0168648	-103.2604763
11,300.0	90.00	179.41	9,323.0	-2,027.8	60.4	371,425.05	873,859.09	32.0165899	-103.2604762
11,400.0	90.00	179.41	9,323.0	-2,127.8	61.4	371,325.05	873,860.12	32.0163151	-103.2604761
11,500.0	90.00	179.41	9,323.0	-2,227.8	62.5	371,225.06	873,861.15	32.0160402	-103.2604760
11,600.0	90.00	179.41	9,323.0	-2,327.8	63.5	371,125.06	873,862.18	32.0157653	-103.2604758
11,700.0	90.00	179.41	9,323.0	-2,427.8	64.5	371,025.07	873,863.20	32.0154905	-103.2604757
11,800.0	90.00	179.41	9,323.0	-2,527.8	65.5	370,925.07	873,864.23	32.0152156	-103.2604756
11,900.0	90.00	179.41	9,323.0	-2,627.8	66.6	370,825.08	873,865.26	32.0149407	-103.2604755
12,000.0	90.00	179.41	9,323.0	-2,727.8	67.6	370,725.08	873,866.29	32.0146659	-103.2604754
12,100.0	90.00	179.41	9,323.0	-2,827.8	68.6	370,625.09	873,867.32	32.0143910	-103.2604752
12,200.0	90.00	179.41	9,323.0	-2,927.8	69.7	370,525.10	873,868.35	32.0141161	-103.2604751
12,300.0	90.00	179.41	9,323.0	-3,027.8	70.7	370,425.10	873,869.38	32.0138413	-103.2604750
12,400.0	90.00	179.41	9,323.0	-3,127.7	71.7	370,325.11	873,870.41	32.0135664	-103.2604749
12,500.0	90.00	179.41	9,323.0	-3,227.7	72.8	370,225.11	873,871.44	32.0132915	-103.2604748
12,600.0	90.00	179.41	9,323.0	-3,327.7	73.8	370,125.12	873,872.47	32.0130167	-103.2604746
12,700.0	90.00	179.41	9,323.0	-3,427.7	74.8	370,025.12	873,873.50	32.0127418	-103.2604745
12,800.0	90.00	179.41	9,323.0	-3,527.7	75.8	369,925.13	873,874.53	32.0124669	-103.2604744
12,900.0	90.00	179.41	9,323.0	-3,627.7	76.9	369,825.13	873,875.56	32.0121921	-103.2604743
13,000.0	90.00	179.41	9,323.0	-3,727.7	77.9	369,725.14	873,876.59	32.0119172	-103.2604742
13,100.0	90.00	179.41	9,323.0	-3,827.7	78.9	369,625.14	873,877.62	32.0116424	-103.2604741
13,200.0	90.00	179.41	9,323.0	-3,927.7	80.0	369,525.15	873,878.65	32.0113675	-103.2604739
13,300.0	90.00	179.41	9,323.0	-4,027.7	81.0	369,425.15	873,879.68	32.0110926	-103.2604738
13,400.0	90.00	179.41	9,323.0	-4,127.7	82.0	369,325.16	873,880.71	32.0108178	-103.2604737
13,500.0	90.00	179.41	9,323.0	-4,227.7	83.0	369,225.16	873,881.74	32.0105429	-103.2604736
13,600.0	90.00	179.41	9,323.0	-4,327.7	84.1	369,125.17	873,882.77	32.0102680	-103.2604735
13,700.0	90.00	179.41	9,323.0	-4,427.7	85.1	369,025.17	873,883.80	32.0099932	-103.2604733
13,800.0	90.00	179.41	9,323.0	-4,527.7	86.1	368,925.18	873,884.83	32.0097183	-103.2604732
13,900.0	90.00	179.41	9,323.0	-4,627.7	87.2	368,825.19	873,885.86	32.0094434	-103.2604731
14,000.0	90.00	179.41	9,323.0	-4,727.7	88.2	368,725.19	873,886.88	32.0091686	-103.2604730
14,100.0	90.00	179.41	9,323.0	-4,827.7	89.2	368,625.20	873,887.91	32.0088937	-103.2604729
14,200.0	90.00	179.41	9,323.0	-4,927.7	90.3	368,525.20	873,888.94	32.0086188	-103.2604727
14,300.0	90.00	179.41	9,323.0	-5,027.6	91.3	368,425.21	873,889.97	32.0083440	-103.2604726
14,400.0	90.00	179.41	9,323.0	-5,127.6	92.3	368,325.21	873,891.00	32.0080691	-103.2604725
14,500.0	90.00	179.41	9,323.0	-5,227.6	93.3	368,225.22	873,892.03	32.0077942	-103.2604724
14,600.0	90.00	179.41	9,323.0	-5,327.6	94.4	368,125.22	873,893.06	32.0075194	-103.2604723
14,700.0	90.00	179.41	9,323.0	-5,427.6	95.4	368,025.23	873,894.09	32.0072445	-103.2604721
14,800.0	90.00	179.41	9,323.0	-5,527.6	96.4	367,925.23	873,895.12	32.0069696	-103.2604720
14,900.0	90.00	179.41	9,323.0	-5,627.6	97.5	367,825.24	873,896.15	32.0066948	-103.2604719
15,000.0	90.00	179.41	9,323.0	-5,727.6	98.5	367,725.24	873,897.18	32.0064199	-103.2604718
15,100.0	90.00	179.41	9,323.0	-5,827.6	99.5	367,625.25	873,898.21	32.0061450	-103.2604717
15,200.0	90.00	179.41	9,323.0	-5,927.6	100.6	367,525.25	873,899.24	32.0058702	-103.2604715
15,300.0	90.00	179.41	9,323.0	-6,027.6	101.6	367,425.26	873,900.27	32.0055953	-103.2604714
15,400.0	90.00	179.41	9,323.0	-6,127.6	102.6	367,325.26	873,901.30	32.0053205	-103.2604713
15,500.0	90.00	179.41	9,323.0	-6,227.6	103.6	367,225.27	873,902.33	32.0050456	-103.2604712
15,600.0	90.00	179.41	9,323.0	-6,327.6	104.7	367,125.28	873,903.36	32.0047707	-103.2604711
15,700.0	90.00	179.41	9,323.0	-6,427.6	105.7	367,025.28	873,904.39	32.0044959	-103.2604710
15,800.0	90.00	179.41	9,323.0	-6,527.6	106.7	366,925.29	873,905.42	32.0042210	-103.2604708
15,900.0	90.00	179.41	9,323.0	-6,627.6	107.8	366,825.29	873,906.45	32.0039461	-103.2604707
16,000.0	90.00	179.41	9,323.0	-6,727.6	108.8	366,725.30	873,907.48	32.0036713	-103.2604706
16,100.0	90.00	179.41	9,323.0	-6,827.6	109.8	366,625.30	873,908.51	32.0033964	-103.2604705
16,200.0	90.00	179.41	9,323.0	-6,927.5	110.8	366,525.31	873,909.54	32.0031215	-103.2604704
16,300.0	90.00	179.41	9,323.0	-7,027.5	111.9	366,425.31	873,910.56	32.0028467	-103.2604702



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Map Northing (usft)	Map Easting (usft)	Latitude	Longitude
16,400.0	90.00	179.41	9,323.0	-7,127.5	112.9	366,325.32	873,911.59	32.0025718	-103.2604701
16,500.0	90.00	179.41	9,323.0	-7,227.5	113.9	366,225.32	873,912.62	32.0022969	-103.2604700
16,600.0	90.00	179.41	9,323.0	-7,327.5	115.0	366,125.33	873,913.65	32.0020221	-103.2604699
16,700.0	90.00	179.41	9,323.0	-7,427.5	116.0	366,025.33	873,914.68	32.0017472	-103.2604698
16,800.0	90.00	179.41	9,323.0	-7,527.5	117.0	365,925.34	873,915.71	32.0014723	-103.2604696
16,900.0	90.00	179.41	9,323.0	-7,627.5	118.1	365,825.34	873,916.74	32.0011975	-103.2604695
17,000.0	90.00	179.41	9,323.0	-7,727.5	119.1	365,725.35	873,917.77	32.0009226	-103.2604694
17,100.0	90.00	179.41	9,323.0	-7,827.5	120.1	365,625.35	873,918.80	32.0006477	-103.2604693
17,166.7	90.00	179.41	9,323.0	-7,894.2	120.8	365,558.63	873,919.49	32.0004643	-103.2604692
TD at 17166.7									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
FTP (ACSC #261H) - plan misses target center by 0.4usft at 9601.7usft MD (9323.0 TVD, -329.6 N, 42.9 E) - Point	0.00	0.00	9,323.0	-329.6	43.4	373,123.25	873,842.04	32.0212579	-103.2604768
BHL (ACSC #261H) - plan hits target center - Point	0.00	0.00	9,323.0	-7,894.2	120.8	365,558.63	873,919.49	32.0004643	-103.2604692
LTP (ACSC #261H) - plan misses target center by 16.7usft at 17100.0usft MD (9323.0 TVD, -7827.5 N, 120.1 E) - Point	0.00	0.00	9,323.0	-7,844.2	120.3	365,608.62	873,918.96	32.0006017	-103.2604693

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,720.2	1,720.0	Rustler			
2,204.0	2,202.0	Salado			
2,940.8	2,936.0	Dewey Lake			
3,249.0	3,243.0	Tansill			
3,847.3	3,841.0	Capitan			
4,987.3	4,981.0	Lamar			
5,181.3	5,175.0	Bell Canyon			
6,909.3	6,903.0	Brushy Canyon			
7,876.3	7,870.0	Bone Spring Lime			



Planning Report - Geographic

Database:	AUS-COMPASS - EDM_15 - 32bit	Local Co-ordinate Reference:	Well AMEN CORNER ST COM 26 36 27 #261H
Company:	Ameredev Operating	TVD Reference:	KB=25' @ 2936.0usft
Project:	Lea County, NM (N83-NME)	MD Reference:	KB=25' @ 2936.0usft
Site:	AMEN CORNER ST COM PROJECT	North Reference:	Grid
Well:	AMEN CORNER ST COM 26 36 27 #261H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	PWP		

Plan Annotations				
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
1,500.0	1,500.0	0.0	0.0	Start Build 2.00
1,750.0	1,749.7	10.6	2.7	Start 1499.7 hold at 1750.0 MD
3,249.7	3,243.7	137.1	35.3	Start Drop -2.00
3,499.7	3,493.4	147.7	38.0	Start 5352.1 hold at 3499.7 MD
8,851.8	8,845.5	147.7	38.0	KOP-Start DLS 12.00 TFO 179.41
9,601.8	9,323.0	-329.7	42.9	LP-Start 7564.9 hold at 9601.8 MD
17,166.7	9,323.0	-7,894.2	120.8	TD at 17166.7

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: _____ Ameredev II, LLC _____ **OGRID:** _____ 372224 _____ **Date:** _____ 06/21/2023 _____

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Amen Corner 26 36 27 State Com 181H	30025-		230' FSL & 1120' FWL	680	3,412	2,610
Amen Corner 26 36 27 State Com 184H	30025-		200' FNL & 230' FEL	680	3,412	2,610
Amen Corner 26 36 27 State Com 261H	30025-		230' FSL & 290' FWL	680	3,412	2,610
Amen Corner 26 36 27 State Com 264H	30025-		230' FSL & 955' FEL	680	3,412	2,610

IV. Central Delivery Point Name: _____ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Amen Corner 26 36 27 State Com 181H	30025-	11/01/2024	12/15/2024	01/15/2025	02/01/2025	02/04/2025
Amen Corner 26 36 27 State Com 184H	30025-	11/01/2024	12/15/2024	01/15/2025	02/01/2025	02/04/2025
Amen Corner 26 36 27 State Com 261H	30025-	11/01/2024	12/15/2024	01/15/2025	02/01/2025	02/04/2025
Amen Corner 26 36 27 State Com 264H	30025-	11/01/2024	12/15/2024	01/15/2025	02/01/2025	02/04/2025

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Cesca Yu</i>
Printed Name: Cesca Yu
Title: Engineer
E-mail Address: cyu@ameredev.com
Date: 06/21/2023
Phone: 512-775-1417

OIL CONSERVATION DIVISION
(Only applicable when submitted as a standalone form)

Approved By:
Title:
Approval Date:
Conditions of Approval:

Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

- Separation equipment is sized to allow for retention time and velocity to adequately separate oil, gas, and water at anticipated peak rates.
- All central tank battery equipment is designed to efficiently capture the remaining gas from the liquid phase.
- Valves and meters are designed to service without flow interruption or venting of gas.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F 19.15.27.8 NMAC.

19.15.27.8 (A)

Ameredev's field operations are designed with the goal of minimizing flaring and preventing venting of natural gas. If capturing the gas is not possible then the gas is combusted/flared using properly sized flares or combustors in accordance with state air permit rules.

19.15.27.8 (B) Venting and Flaring during drilling operations

- A properly-sized flare stack will be located at a minimum 100' from the nearest surface hole location on the pad.
- All natural gas produced during drilling operations will be flared. Venting will only occur if there is an equipment malfunction and/or to avoid risk of an immediate and substantial adverse impact on safety, public health, or the environment.

19.15.27.8 (C) Venting and Flaring during completions or recompletions operations.

- During all phases of flowback, wells will flow through a sand separator, or other appropriate flowback separation equipment, and the well stream will be directed to a central tank battery (CTB) through properly sized flowlines
- The CTB will have properly sized separation equipment for maximum anticipated flowrates
- Multiple stages of separation will be used to separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks equipped with a closed loop system that will recover any residual gas from the tanks and route such gas to a sales outlet.

19.15.27.8 (D) Venting and Flaring during production operations.

- During production, the well stream will be routed to the CTB where multiple stages of separation will separate gas from liquids. All gas will be routed to a sales outlet. Fluids will be routed to tanks with a closed

loop system that will recover any residual gas from the tanks and route such gas to a sales outlet, minimizing tank emissions.

- Flares are equipped with auto-ignition systems and continuous pilot operations.
- Automatic gauging equipment is installed on all tanks.

19.15.27.8 (E) Performance Standards

- Production equipment will be designed to handle maximum anticipated rates and pressure.
- Automatic gauging equipment is installed on all tanks to minimize venting
- All flared gas will be combusted in a flare stack that is properly sized and designed to ensure proper combustion.
- Flares are equipped with continuous pilots and auto-ignitors along with remote monitoring of the pilot status
- Weekly AVOs and monthly LDAR inspections will be performed on all wells and facilities that produce more than 60 Mcfd.
- Gas/H₂S detectors will be installed throughout the facilities and wellheads to detect leaks and enable timely repairs.

19.15.27.8 (F) Measurement or estimation of vented and flared natural gas

- All high pressure flared gas is measured by equipment conforming to API 14.10.
- No meter bypasses are installed.
- When metering is not practical due to low pressure/low rate, the vented or flared volume will be estimated through flare flow curves with the assistance of air emissions consultants, as necessary.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

- Ameredev will use best management practices to vent as minimally as possible during well intervention operations and downhole well maintenance
- All natural gas is routed into the gas gathering system and directed to one of Ameredev's multiple gas sales outlets.
- All venting events will be recorded and all start-up, shutdown, maintenance logs will be kept for control equipment
- All control equipment will be maintained to provide highest run-time possible
- All procedures are drafted to keep venting and flaring to the absolute minimum