

<b>Well Name:</b> WHITLEY	<b>Well Location:</b> T27N / R9W / SEC 8 / SWSE / 36.584183 / -107.807831	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 9	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM02294	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300451173400S1	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

### Notice of Intent

**Sundry ID:** 2734420

**Type of Submission:** Notice of Intent

**Type of Action:** Temporary Abandonment

**Date Sundry Submitted:** 06/05/2023

**Time Sundry Submitted:** 03:32

**Date proposed operation will begin:** 06/07/2023

**Procedure Description:** Hilcorp Energy Company requests permission to Temporary Abandon the subject well for future uphole potential per the attached procedure and current/proposed wellbore schematic. A closed-loop system will be used. The lease is being held by other production.

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

#### Procedure Description

Whitley\_9\_TA\_NOI\_Procedure\_20230605153202.pdf

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WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM02294

**Unit or CA Name:**

**Unit or CA Number:**

**US Well Number:** 300451173400S1

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY  
COMPANY

### Conditions of Approval

#### Specialist Review

Proposed\_TA\_COAs\_KR\_01102023\_20230606141149.pdf

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** JUN 05, 2023 03:32 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** cweston@hilcorp.com

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Approved

**Disposition Date:** 06/06/2023

**Signature:** Kenneth Rennick

**Proposed TA Procedure - NOI****Whitley 9****API # - 3004511734****Procedure:**

Hold PJSM prior to beginning any and all operations. Properly document all operations via the JSA process. Ensure that all personnel onsite abide by HEC safety protocol, including PPE, housekeeping, and standard guidelines.

Verify cathodic protection is off and wellhead instrumentation is properly disconnected from the wellhead. Comply with all NMOCD, BLM, and HEC safety and environmental regulations.

Verify there is no H2S present prior to beginning operations. If any H2S is present, take the necessary actions to ensure that the location is safe prior to beginning operations.

Observe and record pressures across all string daily, prior to beginning operations.

**Remember to notify NMOCD 24 hours prior to starting operations on location.**

1. Verify all wellhead valves are operatable.
2. If possible, verify slickline has cleared 1.315" tbg with gauge ring down to EOT, 2,283'.
3. Move onto well location with land rig. Check well pressures on all casing strings and record (daily).
4. Check well for H2S and blow down well as necessary.
5. RD wellhead and RU BOPs. Function test BOP 1.315" pipe rams and blind rams.
6. Release tbg hanger and TOOH with the 1.315" prod tbg.
7. RU E-line and MU 4-1/2" gauge ring. RIH and clear csg to 2,256'
  - a. Top perf at 2,255.9'
8. MU 4-1/2" CIBP and RIH. Set CIBP at 2,100'.
9. Load casing with water. 34.12 bbl total csg capacity. Let casing balance out with any trapped gas and cooling temperature of the water.
10. RD all equipment.
11. Give 24-hour notice to both BLM and NMOCD of upcoming casing pressure test.
12. Pressure test the casing between 550-605 psi for 30 mins on a chart.
13. If casing fails a pressure test, a new P&A NOI will be submitted.



Hilcorp Energy Company

## Schematic - Current

Well Name: WHITLEY #9

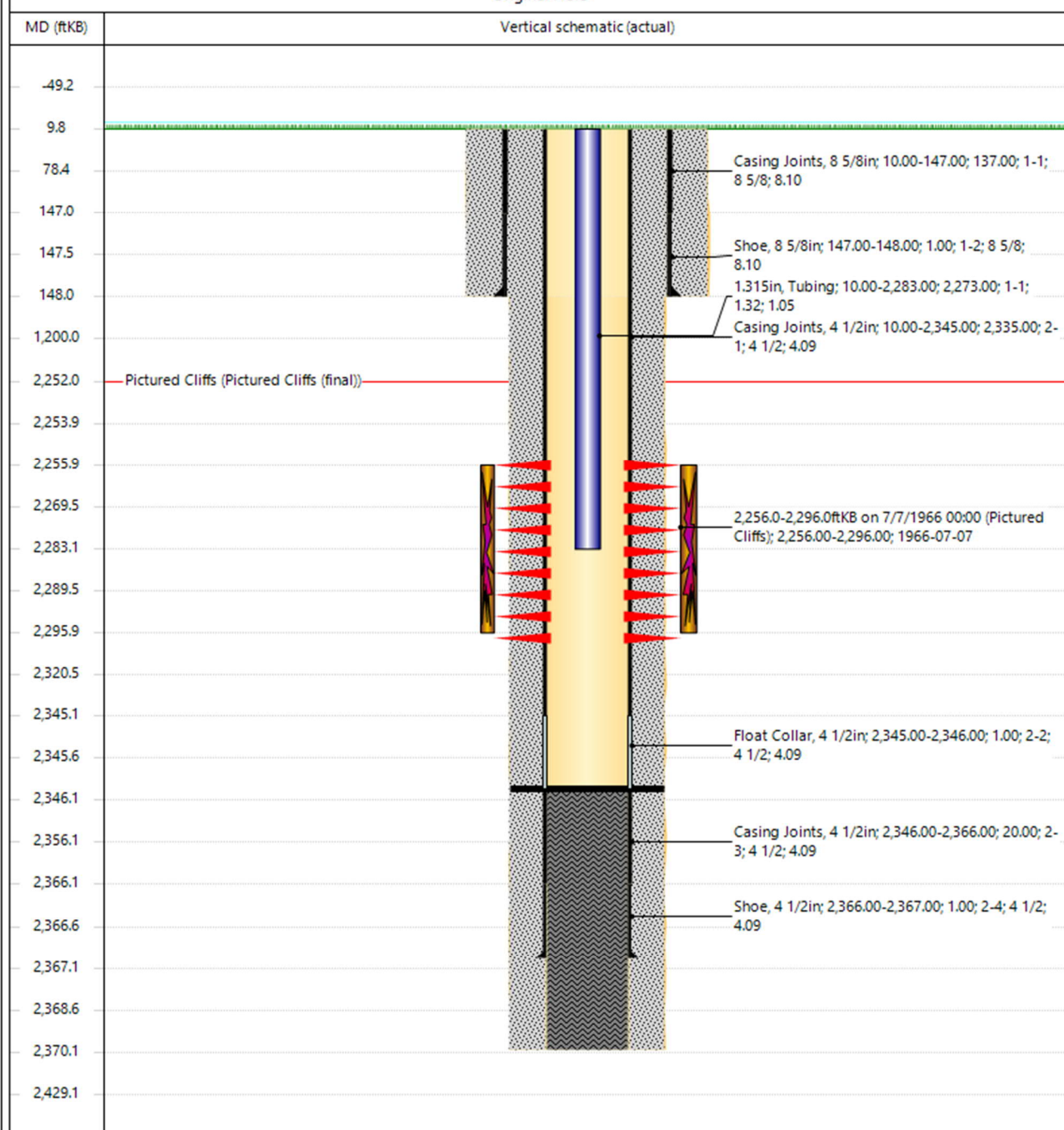
API / UWI 3004511734	Surface Legal Location 008-027N-009W-O	Field Name BLANCO P.C. SOUTH (GAS)	License No.	State/Province NEW MEXICO	Well Configuration Type
Original KBRT Elevation (ft) 6,294.00	KB-Ground Distance (ft) 10.00	Original Spud Date 6/17/1966 00:00	Rig Release Date	PSTD (All) (ftKB) Original Hole - 2,346.0	Total Depth All (TVD) (ftKB)

## Most Recent Job

Job Category	Primary Job Type	Secondary Job Type	Actual Start Date	End Date
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TD: 2,370.0

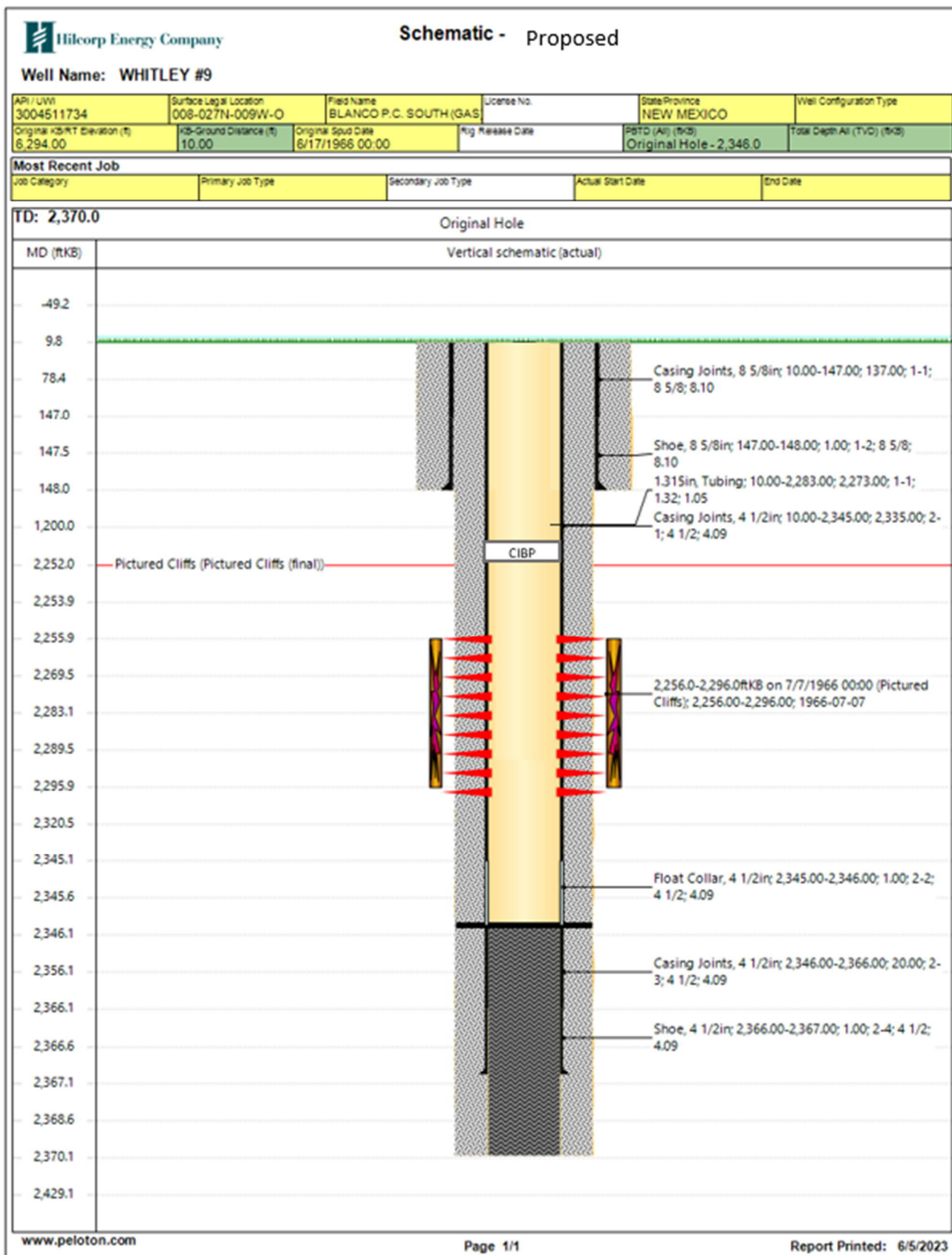
Original Hole



www.peloton.com

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Report Printed: 6/5/2023



**UNITED STATES DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
FARMINGTON DISTRICT OFFICE  
6251 COLLEGE BLVD.  
FARMINGTON, NEW MEXICO 87402**

**CONDITIONS OF APPROVAL FOR PROPOSED WORK TO TEMPORARY ABANDONED**

1. After work is completed, send in Sundry Notification – Subsequent Report detailing actual work completed with exact dates (month, day, year). And the updated wellbore schematic. The report must be submitted within 30 days after work is completed.
2. Also after work is completed, send in a Sundry Notification – Notice of Intent (SN-NOI) requesting (or renewing) temporary abandonment status. Note approval is still based on the discretion of this agency. This request must be submitted within 30 days after work is completed.  
  
Include in the SN-NOI the following:
  - a. Proposed exact expiration date (month, day, year). Can not be greater than 12-months from date of submission. The date can also be when the current TA approval will expire.
  - b. Confirmation of other production on lease, or agreement.
  - c. Plans for the well.
3. This agency reserves the right to modify or rescind approval. A plug or produce order may still be issued at the discretion of the authorized officer.

K. Rennick 1/10/2023

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 255074

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 255074
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Bradenhead test required prior to mit day of mit. Notify NMOCD 24 hours prior to rig moving on	8/25/2023