Form 3160-5 (June 2019)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 202

BUREAU OF LAND MANAGEMENT			5. Lease Serial No.	NMNM136214
Do not use this t	OTICES AND REPORTS ON Worm for proposals to drill or to Use Form 3160-3 (APD) for suc	re-enter an	6. If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other instructions on pag	7. If Unit of CA/Agre	eement, Name and/or No.	
1. Type of Well Oil Well Gas Well Other			8. Well Name and No	
			9. API Well No.	
3a. Address 5 Greenway Plaza, Suite 110, Houston, TX 7704(3b. Phone No. (include area code) (713) 366-5716			10. Field and Pool or PURPLE SAGE/V	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 13/T24S/R30E/NMP			11. Country or Parish EDDY/NM	, State
12. CHE	CK THE APPROPRIATE BOX(ES) TO INI	DICATE NATURE OF N	OTICE, REPORT OR OT	HER DATA
TYPE OF SUBMISSION		TYPE OF .	ACTION	
the proposal is to deepen directiona the Bond under which the work wil completion of the involved operation completed. Final Abandonment Notis ready for final inspection.) Requesting changes to the ap - BHL change from: Currently	Casing Repair Change Plans Plug Convert to Injection Plug peration: Clearly state all pertinent details, in all your recomplete horizontally, give subsurfall be perfonned or provide the Bond No. on figure. If the operation results in a multiple continues must be filed only after all requirements.	aulic Fracturing R Construction R and Abandon T Back V Including estimated starting ce locations and measure in the starting concentration or recompletion is specified in the starting reclamation, including	d and true vertical depths ired subsequent reports min a new interval, a Form a have been completed and	of all pertinent markers and zones. Attaclust be filed within 30 days following 3160-4 must be filed once testing has been the operator has detennined that the site
4. I hereby certify that the foregoing is RONI MATHEW / Ph: (713) 215-78	true and correct. Name (Printed/Typed) 27	REGULATORY	SPECIALIST	
		Title		
Signature		Date	07/10/2	2023
	THE SPACE FOR FEDI	ERAL OR STATE	OFICE USE	
Approved by		ENGINEER	5	08/15/2023
KEITH P IMMATTY / Ph: (575) 988	Title	`	Date	
	ned. Approval of this notice does not warran equitable title to those rights in the subject le duct operations thereon.		AD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c)and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 230 FSL / 280 FEL / TWSP: 24S / RANGE: 30E / SECTION: 13 / LAT: 32.211251 / LONG: -103.826583 (TVD: 0 feet, MD: 0 feet)
PPP: SESE / 3 FSL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 1 / LAT: 32.239664 / LONG: -103.827596 (TVD: 11690 feet, MD: 22015 feet)
PPP: SENE / 2640 FSL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.232404 / LONG: -103.827601 (TVD: 11697 feet, MD: 19373 feet)
PPP: NESE / 1320 FSL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 12 / LAT: 32.228773 / LONG: -103.827604 (TVD: 11701 feet, MD: 18053 feet)
PPP: NESE / 1322 FSL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 13 / LAT: 32.214254 / LONG: -103.827614 (TVD: 11715 feet, MD: 12074 feet)
PPP: SESE / 100 FSL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 13 / LAT: 32.210894 / LONG: -103.827617 (TVD: 11717 feet, MD: 12074 feet)
BHL: NENE / 20 FNL / 600 FEL / TWSP: 24S / RANGE: 30E / SECTION: 1 / LAT: 32.253892 / LONG: -103.827585 (TVD: 11677 feet, MD: 27281 feet)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 259343

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	259343
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By		Condition Date
ward.rikala	If a bradenhead squeeze is used during cementing intermediate, then NM OCD will require a CBL to verify the integrity of the cement behind the intermediate casing. All other COA's still apply.	8/30/2023