

Submit Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-44609
5. Indicate Type of Lease STATE [x] FEE []
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 275
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3605' (GL)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [] Other [] Injection []
2. Name of Operator Occidental Permian LTD.
3. Address of Operator P.O. Box 4294, Houston, TX 77210
4. Well Location Unit Letter E : 1797 feet from the NORTH line and 1051 feet from the WEST line
Section 10 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [x] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see procedure attached.

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 8/10/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 713.215.7827

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 8/30/23

Conditions of Approval (if any)

Well: SHOU-275

Job Summary: Conformance Squeeze

API: 300-25-44609

Job Dates: 01/05/23 – 01/20/2023

01/05/2023: HTGSM: moved rig & equipment from the SHU 274 to SHU 275, location set up, Lo/To, R/u pulling unit, tbg had 600 psi, csg had 0 psi, pumped 50 bbls down tbg of 10# brine, well stayed w 300 psi, R/u wireline, set a 1.875" "F" blanking plug, R/d wireline, pressured tested tbg to 2000 psi held good, pressured tested csg to 800 psi held good, function tested bop, n/d wellhead, n/u bop, R/u wireline, fished out blanking plug, R/d wireline, performed bop closing drill, Sion.

01/06/2023: HTGSM: tbg had 300 psi, csg had 0 psi, pumped 40 bbls down tbg of 10# brine, well stayed w 350 psi, pumped 62 bbls down csg & 12 bbls down tbg of 13# mud, released injection pkr, pooh w duoline subs, 8'-6'-2'-1', 136 2 7/8" duoline jts, layed down injection pkr, Rih w 7" CICR, picked up 136 2 7/8" Ws jts, set CICR @ 4450', stinged out, circulated mud out of the hole, pressured tested csg to 800 psi held good, pumped 20 bbls down tbg @ 2 bpm @ 750 psi, performed bop closing drill, Sion.

01/09/2023: HTGSM: tbg had 250 psi, csg had 0 psi, r/u petroplex cmt trucks, squeezed off well to 1700 psi w 46 bbls of cmt (24 total bbls into formation), reversed out, r/d cmt trucks, pooh w 136 2 7/8" jts, layed down stinger, rih w 6 1/8" bit, bit sub, 6 3 1/2" drill collars, 76 2 7/8" jts, performed bop closing drill, Sion.

01/10/2023: HTGSM: tbg/csg had 0 psi, rih w 55 more 2 7/8" jts, tagged CR @ 4450', R/u power swivel, drilled down to 4452', circulated well clean, R/d power swivel, performed bope closing drill, Sion.

01/11/2023: HTGSM: tbg/csg had 0 psi, R/u power swivel, finished drilling CICR, drilled cmt & fiberglass tbg from 4452' down to 4520', circulated well clean, R/d power swivel, performed bop closing drill, Sion.

01/12/2023: HTGSM: tbg/csg had 0 psi, R/u power swivel, drilled cmt from 4520' down to 4610', circulated well clean, R/d power swivel, pressured tested well to 800 psi, pooh w bit above squeezed perfs, performed bop closing drill, Sion.

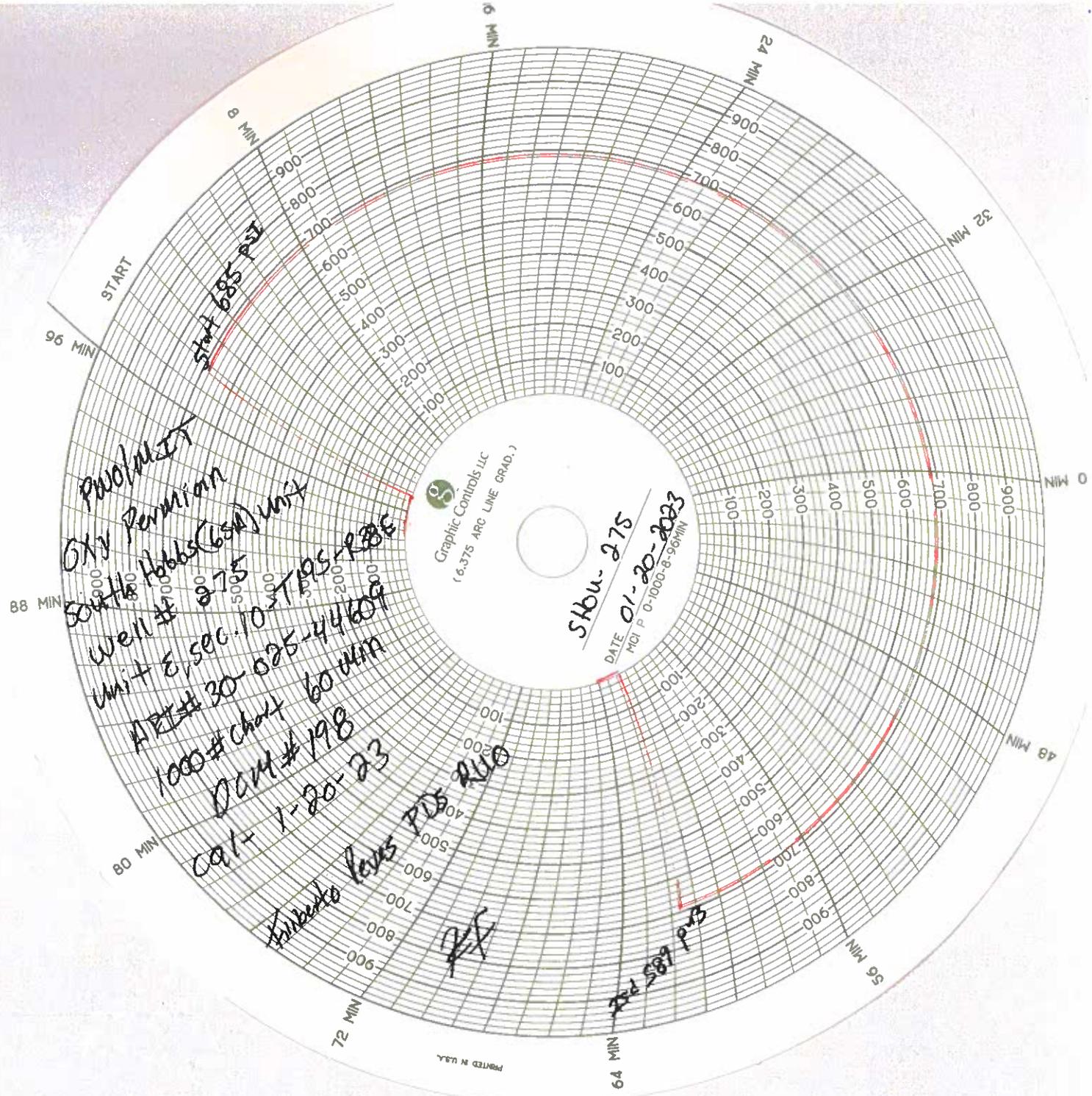
01/13/2023: HTGSM: tbg/csg had 0 psi, Pooh w 130 2 7/8" jts, layed down 6 3 1/2" drill collars, R/u renegade wireline perforated from 4474'-80' 12 holes, 4488'-94' 12 holes, 4524'-30' 12 holes, 4539'-45' 12 holes, 4551'-57' 12 holes, 4574'-80' 12 holes, 4586'-92', total of 108 holes all w 180 degree phasing 2 SPF, R/d wireline, Rih w 7" Ppi tools w 10' spacing, 135 2 7/8" jts, set & tested tools @ 4425', performed bop closing drill, Sion.

01/17/2023: HTGSM: tbg csg had 0 psi, released Ppi tools, installed check valve, got on depth w tools, R/u acid crew, spotted acid & started Ppi job, acid stages kept communicating, decided to pull tools to blank pipe and retest tools, tools leaked, pooh w 135 2 7/8" jts, layed down 7" Ppi tools, Picked up new 7" Ppi tools w 12' spacing, 135 2 7/8" jts, set & tested tools @ 4425', pressured up to 1500 psi held good, performed ppi job, bottom 3 stages from 4551' to 4592' didn't break, stage 4-5-6 communicated from 4488' to 4545' and top stage broke @ 1600 psi 3 bpm @ 1200 psi, moved tools down to 4600', spotted 100 gals of acid on bottom perfs, pooh w tools above perfs, Sion.

01/18/2023: HTGSM: tbg/csg had 0 psi, released 7" Ppi tools, rih w 5 2 7/8" jts, R/u acid crew, spotted 24 bbls of 15% acid, broke down bottom 3 stages, 4586'-92' broke @ 1120 psi, 4574'-80' @ 2400 psi, 4551'-57' @ 300 psi, flushed tbg/csg, R/d acid crew, PooH w 136 2 7/8" jts, layed down 7" ppi tools, unahble to run Injection pkr due to high winds, Sion.

01/19/2023: HTGSM: csg had 650 psi, pumped 140 bbls down csg of 10# brine, Rih w 7" x 2 7/8" AS1-X Injection pkr, 4' perforated sub, 136 2 7/8" jts, set pkr @ 4450', pressured tested well to 800 psi, held good, circulated well w 170 bbls of 10# brine, pooH laying down 136 2 7/8" Ws jts, r/u duoline tech, Rih w 7" T-2 final o/o tool, 136 2 7/8" duoline jts, spaced out well w subs, performed bop closing drill, Sion.

01/20/2023: HTGSM: tbg/csg had 0 psi, N/d bop, N/u wellhead, pressured tested void, ran Mit held good, pressured tested tbg to 1500 psi, popped Pop pumped 60 bbls down tbg @ 4 bpm @ 200 psi, R/d pulling unit, cleaned location, moved rig & equipment to Denver City, Sion.



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CONDITIONS

Action 250632

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 250632
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	8/30/2023