ceined by Och; 7,20/2022 10:20:3	State of New 1	Mexico	Form C-103 <sup>1</sup> of 2
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH CONCEDUATE		WELL API NO. 30-025-49591
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			320762
	ICES AND REPORTS ON WEI	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			RED BUD 25 36 32 STATE COM
PROPOSALS.)			8. Well Number 096H
Type of Well: Oil Well			9. OGRID Number 372224
AMEREDEV OPERATING, LLC			10. Pool name or Wildcat
3. Address of Operator 2901 Via Fortuna, Austin, TX 78746			LOWER BONE SPRING
4. Well Location			
Unit Letter P :	feet from theSO	inc and	992feet from theEASTline
Section 32	Township 25-S	Range 36-E	NMPM County LEA
	11. Elevation (Show whether 3002' GL	DR, RKB, RT, GR, etc.	.)
12. Check	Appropriate Box to Indicate	e Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	<b>-</b> /
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL	CASING/CEMEN	IT JOB ☑
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
	ork). SEE RULE 19.15.7.14 NM		nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
Spud Date: 2/20/2022	.ompietion.		
Casing Ran: 7.625" 29.7# HC L-8	20 PTC Set @ 10.561! Hele Sir	zo. 0 975" Hala Danti	h. 10 590'
Casing Ran. 7.023 29.7# HC L-0	of Bic Set (a) 10,301, Hole Siz	ze. 9.873, Hole Depti	10,500
			. 22:42 Pump Lead Cement 880 bbls at 9 BPM,
			, 0.23% CSA-1000- Fluid Loss additivite, 4%
			Low). <b>00:34</b> Pumped Tail Cement 62 bbls at vz-Mix, 25%CPO-18, 0.035% Citric Acid, 0.06%
			O Drop plug, begin displacement. Circulated 263
			2:50 bled pressure off and got 4 bbl back, Floats
held. 3:33 Cancel DV tool.	Done on 04/11/2022 @ 3:50	).	
Spud Date: 2/20/2022	Rig Release	Date: 04/23/2022	
L		<u>L</u>	
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.
$\sim$ .	21 /		
SIGNATURE Jacob	lark <sub>TITLE</sub> En	gineer	<sub>DATE</sub> 6/07/2022
Type or print name Jacob Cla		ress: DrillingEngineering	g@ameredev.com PHONE: 737-615-7984
For State Use Only	D man add		
APPROVED BY:	TITLE		DATE
Conditions of Approval (if any):	111LL		D.XI.D

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 127556

## **CONDITIONS**

Operator:	OGRID:
AMEREDEV OPERATING, LLC	372224
2901 Via Fortuna	Action Number:
Austin, TX 78746	127556
	Action Type:
	[C-103] Sub. Drilling (C-103N)

## CONDITIONS

Created By	Condition	Condition Date
nmurphy	/ None	9/1/2023