

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. <div style="text-align: center; font-weight: bold; font-size: 1.2em;">[323150]</div>
2. Name of Operator <div style="text-align: center; font-weight: bold; font-size: 1.2em;">[215099]</div>		9. API Well No. <div style="text-align: center; font-weight: bold; font-size: 1.2em;">30-025-51943</div>
3a. Address	3b. Phone No. (include area code)	10. Field and Pool, or Exploratory <div style="text-align: center; font-weight: bold; font-size: 1.2em;">[98094]</div>
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		11. Sec., T. R. M. or Blk. and Survey or Area
14. Distance in miles and direction from nearest town or post office*		12. County or Parish 13. State
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file
21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature	Name (Printed/Typed)	Date
Title		
Approved by (Signature)	Name (Printed/Typed)	Date
Title		
Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NGMP Rec 08/24/2023

SL

(Continued on page 2)



Approval Date: 05/30/2023

KZ
09/06/2023

*(Instructions on page 2)

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-51943		² Pool Code 98094	³ Pool Name Bobcat Draw; Upper Wolfcamp	
⁴ Property Code 323150		⁵ Property Name RED HILLS UNIT		⁶ Well Number 19H
⁷ OGRID No. 215099		⁸ Operator Name CIMAREX ENERGY CO.		⁹ Elevation 3348.0'

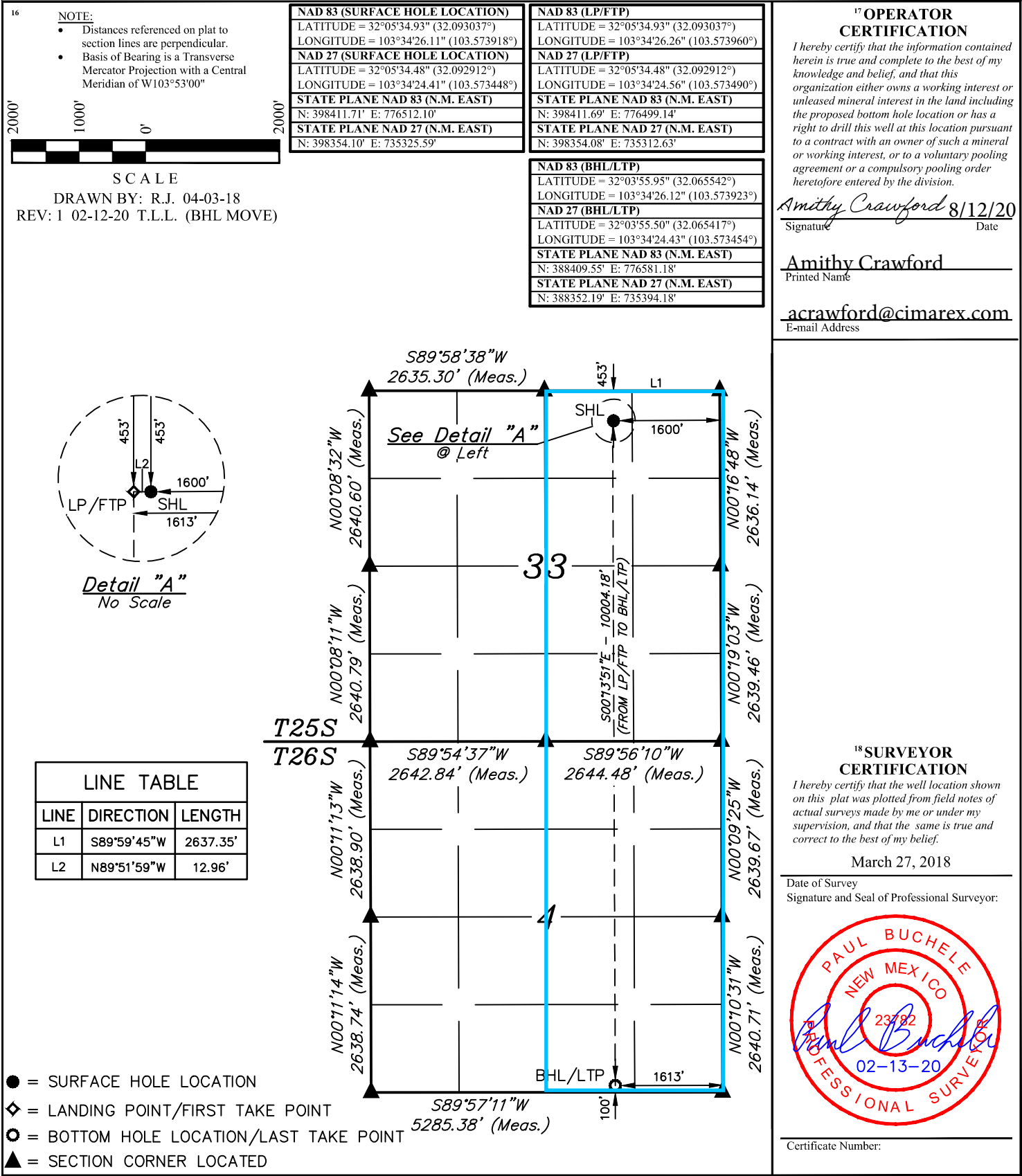
¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	33	25S	33E		453	NORTH	1600	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	4	26S	33E		100	SOUTH	1613	EAST	LEA
¹² Dedicated Acres 640		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Intent ☐ As Drilled ☐

API #		
Operator Name:	Property Name:	Well Number

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
Latitude					Longitude			NAD	

Is this well the defining well for the Horizontal Spacing Unit? ☐Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

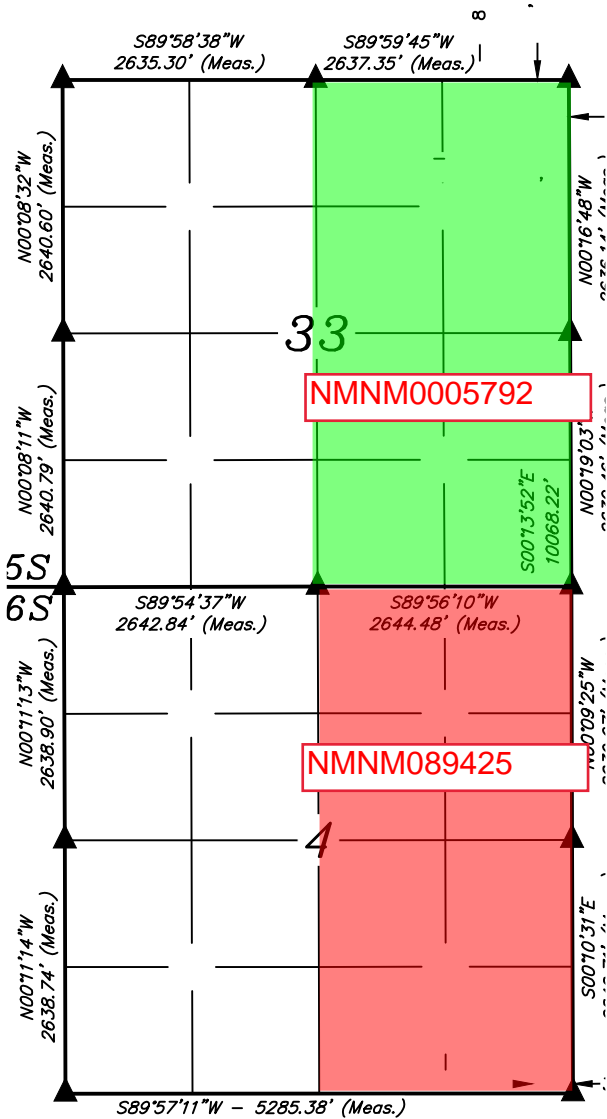
Estimated Formation Tops

Formation:	Top:	Formation:	Top:

RED HILLS UNIT E2

LEASE MAP

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	N89°58'47"E	599.45'



TAKE POINT

POINT

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Cimarex Energy Company **OGRID:** 215099 **Date:** 08/3/2023

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Red Hills Unit 19H		B, Sec 33 T25S, R33E	453 FNL/1600 FEL	1200	1900	1800

IV. Central Delivery Point Name: Red Hills 33-4 CDP Sales [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Red Hills Unit 19H		7/1/2024	1/1/2025	2/1/25	4/1/25	4/1/25

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices


1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Sarah Jordan
Title: Regulatory Analyst
E-mail Address: sarah.jordan@coterra.com
Date: 8/3/23
Phone: 432/620-1909
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

From State of New Mexico, Natural Gas Management Plan

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

XEC Standard Response

Standard facility gas process flow begins at the inlet separator. These vessels are designed based off of forecasted rates and residence times in accordance with, and often greater than, API 12J. The separated gas is then routed to an additional separation vessel (ie sales scrubber) in order to extract liquids that may have carried over or developed due to the decrease in pressure. The sales scrubber is sized based on API 521. From the sales scrubber, the gas leaves the facility and enters the gas midstream gathering network.

Cimarex

VII. Operational Practices

Cimarex values the sustainable development of New Mexico's natural resources. Venting and flaring of natural gas is a source of waste in the industry, and Cimarex will ensure that its values are aligned with those of NMOCD. As such, Cimarex plans to take pointed steps to ensure compliance with Subsection A through F of 19.15.27.8 NMAC.

Specifically, below are the steps Cimarex will plan to follow under routine well commissioning and operations.

1. Capture or combust natural gas during drilling operations where technically feasible, using the best industry practices and control technologies.
 - a. All flares during these operations will be a minimum of 100ft away from the nearest surface-hole location.
2. All gas present during post-completion drill-out and flow back will be routed through separation equipment, and, if technically feasible, flare unsellable vapors rather than vent. Lastly, formal sales separator commissioning to process well-stream fluids and send gas to a gas flow line/collection system or use the gas for on-site fuel or beneficial usage, gas as soon as is safe and technically feasible.
3. Cimarex will ensure the flare or combustion equipment is properly sized to handle expected flow rates, ensure this equipment is equipped with an automatic or continuous ignition source, and ensure this equipment is designed for proper combustion efficiency.
4. If Cimarex must flare because gas is not meeting pipeline specifications, Cimarex will limit flaring to <60 days, analyze gas composition at least twice per week, and route gas into a gathering pipeline as soon as pipeline specifications are met.
5. Under routine production operations, Cimarex will not flare/vent unless:
 - a. Venting or flaring occurs due to an emergency or equipment malfunction.
 - b. Venting or flaring occurs as a result of unloading practices, and an operator is onsite (or within 30 minutes of drive time and posts contact information at the wellsite) until the end of unloading practice.
 - c. The venting or flaring occurs during automated plungerlift operations, in which case the Cimarex operator will work to optimize the plungerlift system to minimize venting/flaring.
 - d. The venting or flaring occurs during downhole well maintenance, in which case Cimarex will work to minimize venting or flaring operations to the extent that it does not pose a risk to safe operations.
 - e. The well is an exploratory well, the division has approved the well as an exploratory well, venting or flaring is limited to 12 months, as approved by the division, and venting/flaring does not cause Cimarex to breach its State-wide 98% gas capture requirement.
 - f. Venting or flaring occurs because the stock tanks or other low-pressure vessels are being gauged, sampled, or liquids are being loaded out.
 - g. The venting or flaring occurs because pressurized vessels are being maintained and are being blown-down or depressurized.
 - h. Venting or flaring occurs as a result of normal dehydration unit operations.

- i. Venting or flaring occurs as a result of bradenhead testing.
 - j. Venting or flaring occurs as a result of normal compressor operations, including general compressor operations, compressor engines and turbines.
 - k. Venting or flaring occurs as a result of a packer leakage test.
 - l. Venting or flaring occurs as a result of a production test lasting less than 24 hours unless otherwise approved by the division.
 - m. Venting or flaring occurs as a result of new equipment commissioning and is necessary to purge impurities from the pipeline or production equipment.
6. Cimarex will maintain its equipment in accordance with its Operations and Maintenance Program, to ensure venting or flaring events are minimized and that equipment is properly functioning.
7. Cimarex will install automatic tank gauging equipment on all production facilities constructed after May 25, 2021, to ensure minimal emissions from tank gauging practices.
8. By November 25, 2022, all Cimarex facilities equipped with flares or combustors will be equipped with continuous pilots or automatic igniters, and technology to ensure proper function, i.e. thermocouple, fire-eye, etc...
9. Cimarex will perform AVO (audio, visual, olfactory) facility inspections in accordance with NMOCD requirements. Specifically, Cimarex will:
 - a. Perform weekly inspections during the first year of production, and so long as production is greater than 60 MCFD.
 - b. If production is less than 60 MCFD, Cimarex will perform weekly AVO inspections when an operator is present on location, and inspections at least once per calendar month with at least 20 calendar days between inspections.
10. Cimarex will measure or estimate the volume of vented, flared or beneficially used natural gas, regardless of the reason or authorization for such venting or flaring.
11. On all facilities constructed after May 25, 2021, Cimarex will install metering where feasible and in accordance with available technology and best engineering practices, in an effort to measure how much gas could have been vented or flared.
 - a. In areas where metering is not technically feasible, such as low-pressure/low volume venting or flaring applications, engineering estimates will be used such that the methodology could be independently verified.
12. Cimarex will fulfill the division's requirements for reporting and filing of venting or flaring that exceeds 50 MCF in volume or last eight hours or more cumulatively within any 24-hour period.

VIII. Best Management Practices to minimize venting during active and planned maintenance

Cimarex strives to ensure minimal venting occurs during active and planned maintenance activities. Below is a description of common maintenance practices, and the steps Cimarex takes to limit venting exposure.

- **Workovers:**
 - Always strive to kill well when performing downhole maintenance.
 - If vapors or trapped pressure is present and must be relieved then:
 - Initial blowdown to production facility:
 - Route vapors to LP flare if possible/applicable
 - Blowdown to portable gas buster tank:
 - Vent to existing or portable flare if applicable.
- **Stock tank servicing:**
 - Minimize time spent with thief hatches open.
 - When cleaning or servicing via manway, suck tank bottoms to ensure minimal volatiles exposed to atmosphere.
 - Connect vacuum truck to low pressure flare while cleaning bottoms to limit venting.
 - Isolate the vent lines and overflows on the tank being serviced from other tanks.
- **Pressure vessel/compressor servicing and associated blowdowns:**
 - Route to flare where possible.
 - Blow vessel down to minimum available pressure via pipeline, prior to venting vessel.
 - Preemptively changing anodes to reduce failures and extended corrosion related servicing.
 - When cleaning or servicing via manway, suck vessel bottoms to ensure minimal volatiles exposed to atmosphere.
- **Flare/combustor maintenance:**
 - Minimize downtime by coordinating with vendor and Cimarex staff travel logistics.
 - Utilizing preventative and predictive maintenance programs to replace high wear components before failure.
 - Because the flare/combustor is the primary equipment used to limit venting practices, ensure flare/combustor is properly maintained and fully operational at all times via routine maintenance, temperature telemetry, onsite visual inspections.

The Cimarex expectation is to limit all venting exposure. Equipment that may not be listed on this document is still expected to be maintained and associated venting during such maintenance minimized.

PECOS DISTRICT DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	Cimarex Energy Company
LEASE NO.:	NMNM0005792
LOCATION:	Section 33, T.25 S., R.33 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Red Hills Unit 19H
SURFACE HOLE FOOTAGE:	453'/N & 1600'/E
BOTTOM HOLE FOOTAGE:	100'/S & 1613'/E

COA

H2S	<input checked="" type="radio"/> Yes	<input type="radio"/> No	
Potash	<input checked="" type="radio"/> None	<input type="radio"/> Secretary	<input type="radio"/> R-111-P
Cave/Karst Potential	<input checked="" type="radio"/> Low	<input type="radio"/> Medium	<input type="radio"/> High
Cave/Karst Potential	<input type="radio"/> Critical		
Variance	<input type="radio"/> None	<input checked="" type="radio"/> Flex Hose	<input type="radio"/> Other
Wellhead	<input type="radio"/> Conventional	<input checked="" type="radio"/> Multibowl	<input type="radio"/> Both
Other	<input type="checkbox"/> 4 String Area	<input type="checkbox"/> Capitan Reef	<input type="checkbox"/> WIPP
Other	<input checked="" type="checkbox"/> Fluid Filled	<input type="checkbox"/> Cement Squeeze	<input type="checkbox"/> Pilot Hole
Special Requirements	<input type="checkbox"/> Water Disposal	<input type="checkbox"/> COM	<input checked="" type="checkbox"/> Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H2S) Drilling Plan shall be activated 500 feet prior to drilling into the **Bell Canyon** formation. As a result, the Hydrogen Sulfide area must meet Onshore Order 6 requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **10-3/4** inch surface casing shall be set at approximately **1050** feet (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt) and cemented to the surface.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8**

hours or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)

- c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
- d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept 1/3rd fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **7-5/8** inch intermediate casing is: Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- a. First stage to DV tool: Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- b. Second stage above DV tool:
 - Cement to surface. If cement does not circulate, contact the appropriate BLM office.

Wait on cement (WOC) time for a primary cement job is to include the lead cement slurry due to cave/karst.

Operator is approved for a variance for 5 ½" x 7 5/8" annular casing clearance.

3. The minimum required fill of cement behind the **5-1/2 x 5** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. **Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).**
2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **10,000 (10M) psi**. **Variance is approved to use a Choose an item. Annular which shall be tested to 5000 (5M) psi.**

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.

D. SPECIAL REQUIREMENT (S)

Unit Wells

The well sign for a unit well shall include the unit number in addition to the surface and bottom hole lease numbers. This also applies to participating area numbers. If a participating area has not been established, the operator can use the general unit designation, but will replace the unit number with the participating area number when the sign is replaced.

Commercial Well Determination

A commercial well determination shall be submitted after production has been established for at least six months. (This is not necessary for secondary recovery unit wells).

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ Eddy County

Call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
(575) 361-2822

☒ Lea County

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575)
393-3612

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

- a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per Onshore Oil and Gas Order No. 2 as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.
 3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.
2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive

strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.
3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in OOGO2.III.A.2.i must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead when specified), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the plug. However, **no tests** shall commence until the cement has had a minimum of 24 hours setup time, except the casing pressure test can be initiated immediately after bumping the plug (only applies to single stage cement jobs).
 - c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to Onshore Order 2 with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per Onshore Order No. 2.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

ZS 052322



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

07/31/2023



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data

07/31/2023

APD ID: 10400059098

Submission Date: 08/24/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - General

APD ID: 10400059098

Tie to previous NOS? Y

Submission Date: 08/24/2020

BLM Office: Carlsbad

User: AMITHY CRAWFORD

Title: Regulatory Analyst

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM005792

Lease Acres:

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? Y

Permitting Agent? NO

APD Operator: CIMAREX ENERGY COMPANY

Operator letter of

Operator Info

Operator Organization Name: CIMAREX ENERGY COMPANY

Operator Address: 6001 DEAUVILLE BLVD STE 300N

Zip: 79706

Operator PO Box:

Operator City: MIDLAND

State: TX

Operator Phone: (303)295-3995

Operator Internet Address: hknaults@cimarex.com

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: RED HILLS UNIT

Well Number: 19H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: BOBCAT DRAW;
Upper WolfcampPool Name: BOBCAT DRAW;
UPPER WOLFCAMP

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Is the proposed well in an area containing other mineral resources?** USEABLE WATER,NATURAL GAS,OIL**Is the proposed well in a Helium production area?** N**Use Existing Well Pad?** Y**New surface disturbance?** N**Type of Well Pad:** MULTIPLE WELL**Multiple Well Pad Name:** Red Hills Unit**Number:** W2E2-E**Well Class:** HORIZONTAL**Number of Legs:** 1**Well Work Type:** Drill**Well Type:** OIL WELL**Describe Well Type:****Well sub-Type:** INFILL**Describe sub-type:****Distance to town:** 23 Miles**Distance to nearest well:** 20 FT**Distance to lease line:** 453 FT**Reservoir well spacing assigned acres Measurement:** 640 Acres**Well plat:** Red_Hills_Unit_19H_C102_20200812094710.pdf

Red_Hills_Unit_Lease_Plat_20200812094721.pdf

Well work start Date: 11/30/2020**Duration:** 30 DAYS**Section 3 - Well Location Table****Survey Type:** RECTANGULAR**Describe Survey Type:****Datum:** NAD83**Vertical Datum:** NAVD88**Survey number:****Reference Datum:** GROUND LEVEL

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	453	FNL	1600	FEL	25S	33E	33	Aliquot NWNE	32.093037	-103.573918	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 0005792	3354	0	0	Y
KOP Leg #1	453	FNL	1600	FEL	25S	33E	33	Aliquot NWNE	32.093037	-103.573918	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 0005792	-8511	11868	11865	Y

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-1	453	FNL	1613	FEL	25S	33E	33	Aliquot NWNE	32.093037	- 103.57396	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 0005792	- 8856	12254	12210	Y
EXIT Leg #1	100	FSL	1613	FEL	26S	33E	4	Aliquot SWSE	32.065542	- 103.573923	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 89425	- 9021	22233	12375	Y
BHL Leg #1	100	FSL	1613	FEL	26S	33E	4	Aliquot SWSE	32.065542	- 103.573923	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 89425	- 9021	22233	12375	Y



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

07/31/2023

APD ID: 10400059098

Submission Date: 08/24/2020

Highlighted data
reflects the most
recent changes

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Well Type: OIL WELL

Well Work Type: Drill

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Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
788565	RUSTLER	3608	926	926	LIMESTONE	USEABLE WATER	N
788566	TOP SALT	2348	1260	1260	ANHYDRITE	NONE	N
788567	BASE OF SALT	-1044	4652	4652	ANHYDRITE	NONE	N
835059	LAMAR	-1280	4888	4888	SANDSTONE	NONE	N
788568	BELL CANYON	-1324	4932	4935	SANDSTONE	NONE	N
788569	CHERRY CANYON	-2409	6017	6020	SANDSTONE	NONE	N
788570	BRUSHY CANYON	-3882	7490	7493	SANDSTONE	NONE	N
788571	BONE SPRING	-5431	9039	9042	LIMESTONE	NATURAL GAS, OIL	Y
835044	BONE SPRING 1ST	-6428	10036	10039	SANDSTONE	NATURAL GAS, OIL	N
835045	BONE SPRING 2ND	-6615	10223	10226	LIMESTONE	NATURAL GAS, OIL	N
835046	BONE SPRING 3RD	-7409	11017	11020	LIMESTONE, SHALE	NATURAL GAS, OIL	N
835047	WOLFCAMP	-8602	12210	12254	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 10M

Rating Depth: 22233

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only. Cimarex requests a 5M annular variance for the 10M BOP system. See attached procedure

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8 BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendors representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder, monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Hills_Unit_19H_Choke_10M_20200824131839.pdf

BOP Diagram Attachment:

Red_Hills_Unit_19H_BOP_10M_20200824131859.pdf

Pressure Rating (PSI): 5M**Rating Depth:** 9448

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8 BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendors representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder, monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Hills_Unit_19H_Choke_5M_20200824131601.pdf

BOP Diagram Attachment:

Red_Hills_Unit_19H_BOP_5M_20200824131618.pdf

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Pressure Rating (PSI):** 5M**Rating Depth:** 10073

Equipment: A BOP consisting of three rams, including one blind ram and two pipe rams and one annular preventer. An accumulator that meets the requirements in Onshore Order #2 for the pressure rating of the BOP stack. A rotating head may be installed as needed. A Kelly clock will be installed and maintained in operable condition and a drill string safety valve in the open position will be available on the rig floor.

Requesting Variance? YES

Variance request: Co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. In the event the specific hose is not available, one of equal or higher rating will be used. Variance to include Hammer Union connections on lines downstream of the buffer tank only.

Testing Procedure: A multi-bowl wellhead system will be utilized. After running the 10-3/4" surface casing, a 13 5/8 BOP/BOPE system with a minimum working pressure of 5000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 5000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2. The multi-bowl wellhead will be installed by vendors representative. A copy of the installation instructions has been sent to the BLM field office. The wellhead will be installed by a third-party welder, monitored by the wellhead vendor representative. All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type. A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 5000 psi. The surface casing string will be tested as per Onshore Order No. 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater. The casing string utilizing steel body pack-off will be tested to 70% of casing burst. If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

Choke Diagram Attachment:

Red_Hills_Unit_19H_Choke_5M_20200824131800.pdf

BOP Diagram Attachment:

Red_Hills_Unit_19H_BOP_5M_8.75_20200824131806.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	14.75	10.75	NEW	API	N	0	950	0	950	3354	2404	950	J-55	40.5	BUTT	3.63	7.02	BUOY	16.35	BUOY	16.35
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	9448	0	9322	3608	-5968	9448	L-80	29.7	BUTT	2.44	1.87	BUOY	2.44	BUOY	2.44
3	PRODUCTION	6.75	5.5	NEW	API	N	0	9448	0	9783	3608	-6429	9448	L-80	20	LT&C	1.49	1.44	BUOY	2.49	BUOY	2.49
4	INTERMEDIATE	8.75	7.625	NEW	NON API	N	9448	10073	9322	9783	-5968	-6429	625	OTHER	29.7	OTHER - Ultra FJ	1.82	1.5	BUOY	42.72	BUOY	42.72
5	PRODUCTION	6.75	5.0	NEW	API	N	9448	22233	9448	9783	-6094	-6429	12785	P-110	18	BUTT	1.61	1.63	BUOY	70.82	BUOY	70.82

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Casing Attachments****Casing ID:** 1 **String** SURFACE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Red_Hills_Unit_19H_Casing_Assumptions_20200824132326.pdf

Casing ID: 2 **String** INTERMEDIATE**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Red_Hills_Unit_19H_Casing_Assumptions_20200824132936.pdf

Casing ID: 3 **String** PRODUCTION**Inspection Document:****Spec Document:****Tapered String Spec:****Casing Design Assumptions and Worksheet(s):**

Red_Hills_Unit_19H_Casing_Assumptions_20200824133618.pdf

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Casing Attachments

Casing ID: 4StringINTERMEDIATE

Inspection Document:

Spec Document:
Red_Hills_Unit_19H__Spec_Sheet_for_Ultra_FJ_20200824133429.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):
Red_Hills_Unit_19H_Casing_Assumptions_20200824133509.pdf

Casing ID: 5StringPRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):
Red_Hills_Unit_19H_Casing_Assumptions_20200824133848.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	0	0
INTERMEDIATE	Lead		0	0	0	0	0	0	0	0	00
SURFACE	Lead		0	950	316	1.72	13.5	543	42	Class C	Bentonite

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Tail		0	950	156	1.34	14.8	209	42	Class C	LCM
INTERMEDIATE	Lead	4850	0	4850	787	1.88	12.9	1479	40	35:65 (POZ C)	Salt Bentonite

INTERMEDIATE	Lead	4850	4850	1007 3	374	3.64	10.3	1361	46	Tuned Light	LCM
INTERMEDIATE	Tail		4850	1007 3	207	1.3	14.8	269	46	cLASS c	LCM
PRODUCTION	Lead		0	2223 3	1119	1.3	14.2	1454	25	50:50 (POZ H)	Salt, Bentonite, Fluid Loss, Dispersant, SMS

Section 5 - Circulating Medium

Mud System Type: Closed**Will an air or gas system be Used?** NO**Description of the equipment for the circulating system in accordance with Onshore Order #2:****Diagram of the equipment for the circulating system in accordance with Onshore Order #2:**

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials will be kept on location at all times in order to combat lost circulation or unexpected kicks. In order to run DSTs, open hole logs, and casing, the viscosity and water loss may have to be adjusted in order to meet these needs.

Describe the mud monitoring system utilized: PVT/Pason/Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	950	SPUD MUD	8.3	8.8							

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
950	1007 3	OTHER : Brine Diesel Emulsion- The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.	8.5	9							
1007 3	2223 3	OTHER : Cut Brine or OBM	12.5	13							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No DST Planned

List of open and cased hole logs run in the well:

GAMMA RAY LOG,DIRECTIONAL SURVEY,COMPENSATED NEUTRON LOG,

Coring operation description for the well:

N/A

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 8365

Anticipated Surface Pressure: 5642

Anticipated Bottom Hole Temperature(F): 168

Anticipated abnormal pressures, temperatures, or potential geologic hazards? YES

Describe:

Lost circulation may be encountered in the Delaware mountain group. Abnormal pressure as well as hole stability issues may be encountered in the Wolfcamp.

Contingency Plans geohazards description:

Lost circulation material will be available, as well as additional drilling fluid along with the fluid volume in the drilling rig pit system. Drilling fluid can be mixed on location or mixed in vendor mud plant and trucked to location if needed. Sufficient barite will be available to maintain appropriate mud weight for the Wolfcamp interval.

Contingency Plans geohazards

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Hydrogen Sulfide drilling operations plan required?** YES**Hydrogen sulfide drilling operations**

Red_Hills_Unit_W2E2_E_H2S_Plan_20200824134824.pdf

Section 8 - Other Information**Proposed horizontal/directional/multi-lateral plan submission:**

Red_Hills_Unit_19H_Directional_Survey_AC_Report_20211021095042.pdf

Red_Hills_Unit_19H_Directional_Survey_20211021095116.pdf

Other proposed operations facets description:**Other proposed operations facets attachment:**

Red_Hills_Unit_19H_Drilling_Plan_20200824134923.pdf

Red_Hills_Unit_19H_Gas_Capture_20200824134930.pdf

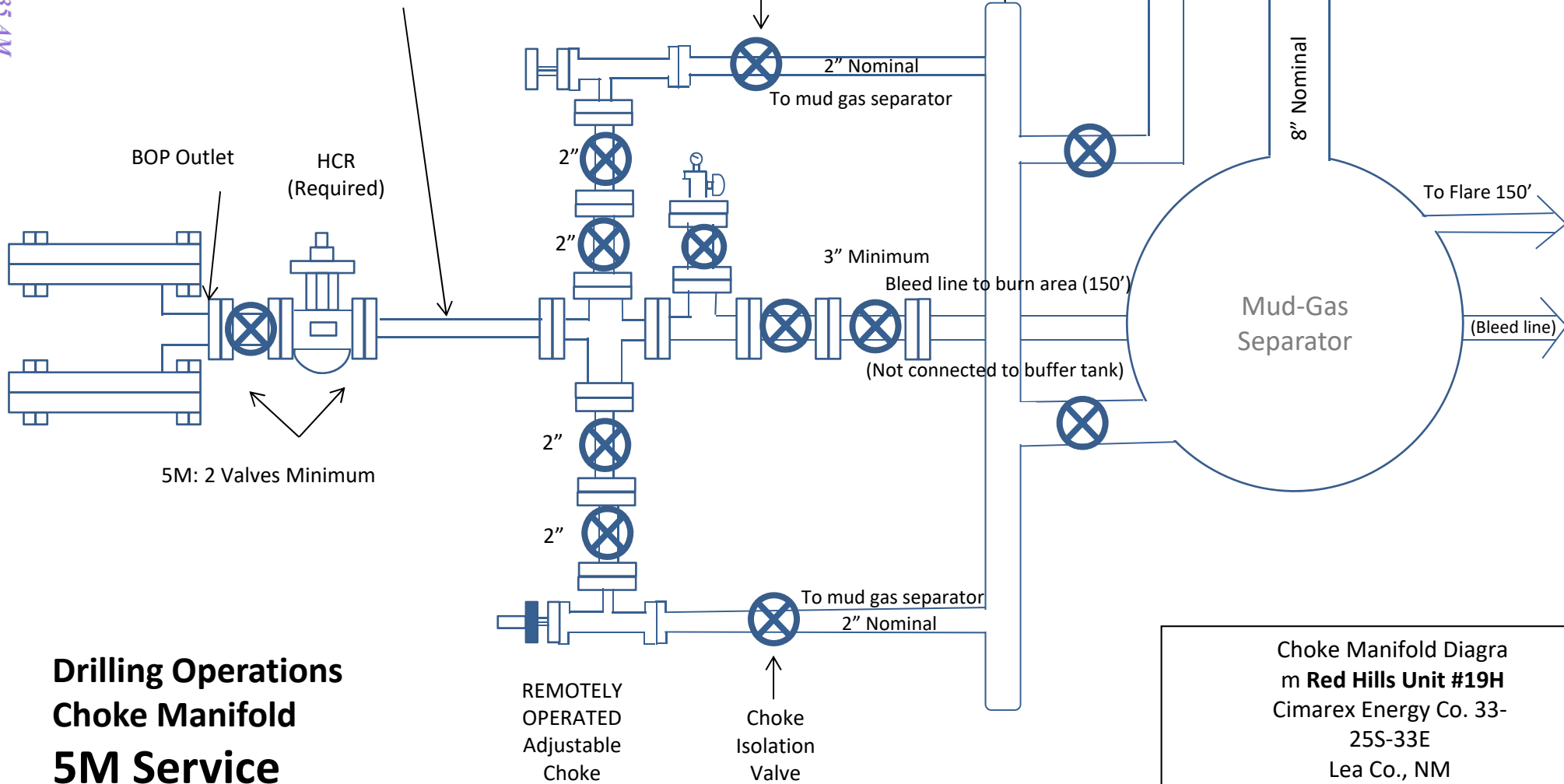
Other Variance attachment:

Red_Hills_Unit_19H_Multibowl_Diagram__20200824134949.pdf

Red_Hills_Unit_19H_Well_Control_10M_w_5M_annular_Plan__BLM_Approved__20200824134956.pdf

Red_Hills_Unit_W2E2_E_Flex_Hose_20200824135011.pdf

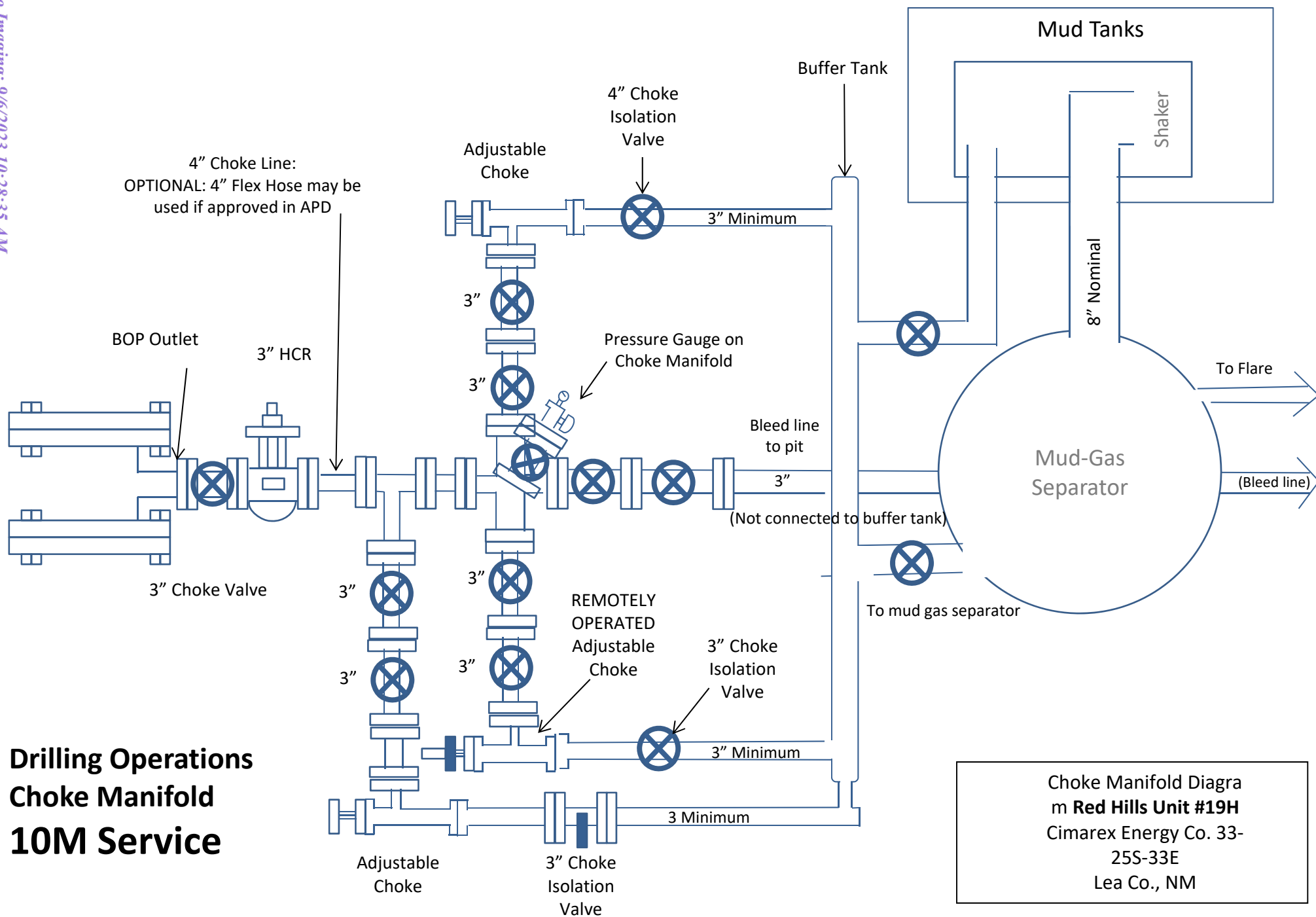
Choke Line:
5M System: 3" Minimum
OPTIONAL: 4" Flex Hose may be
used if approved in APD



Drilling Operations Choke Manifold 5M Service

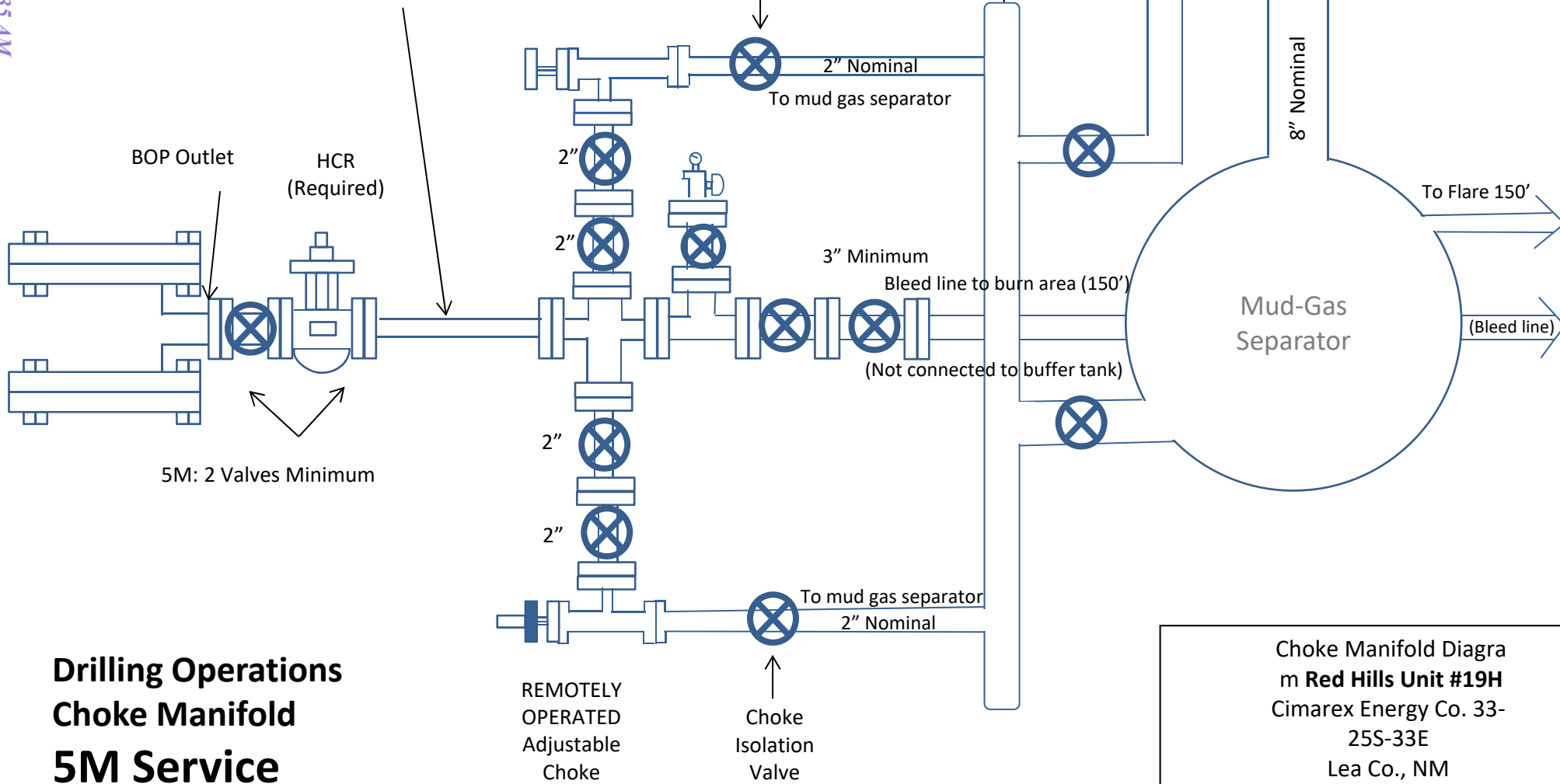
Drilling Operations Choke Manifold 10M Service

4" Choke Line:
OPTIONAL: 4" Flex Hose may be
used if approved in APD



Choke Manifold Diagram
m Red Hills Unit #19H
Cimarex Energy Co. 33-
25S-33E
Lea Co., NM

Choke Line:
5M System: 3" Minimum
OPTIONAL: 4" Flex Hose may be
used if approved in APD



Drilling Operations Choke Manifold 5M Service

Drilling 9-7/8" hole below
10-3/4" Casing

Fill Line

Flowline

5000# (5M)
BOP

Annular Preventer

SRR & A

Pipe Rams

Blind Rams

2" Minimum Kill Line

Kill Line

Drilling
Spool

3" minimum choke line

Choke Line

2 Valves Minimum

(HCR Required)

2 Valves and a check valve

Wellhead
Assembly

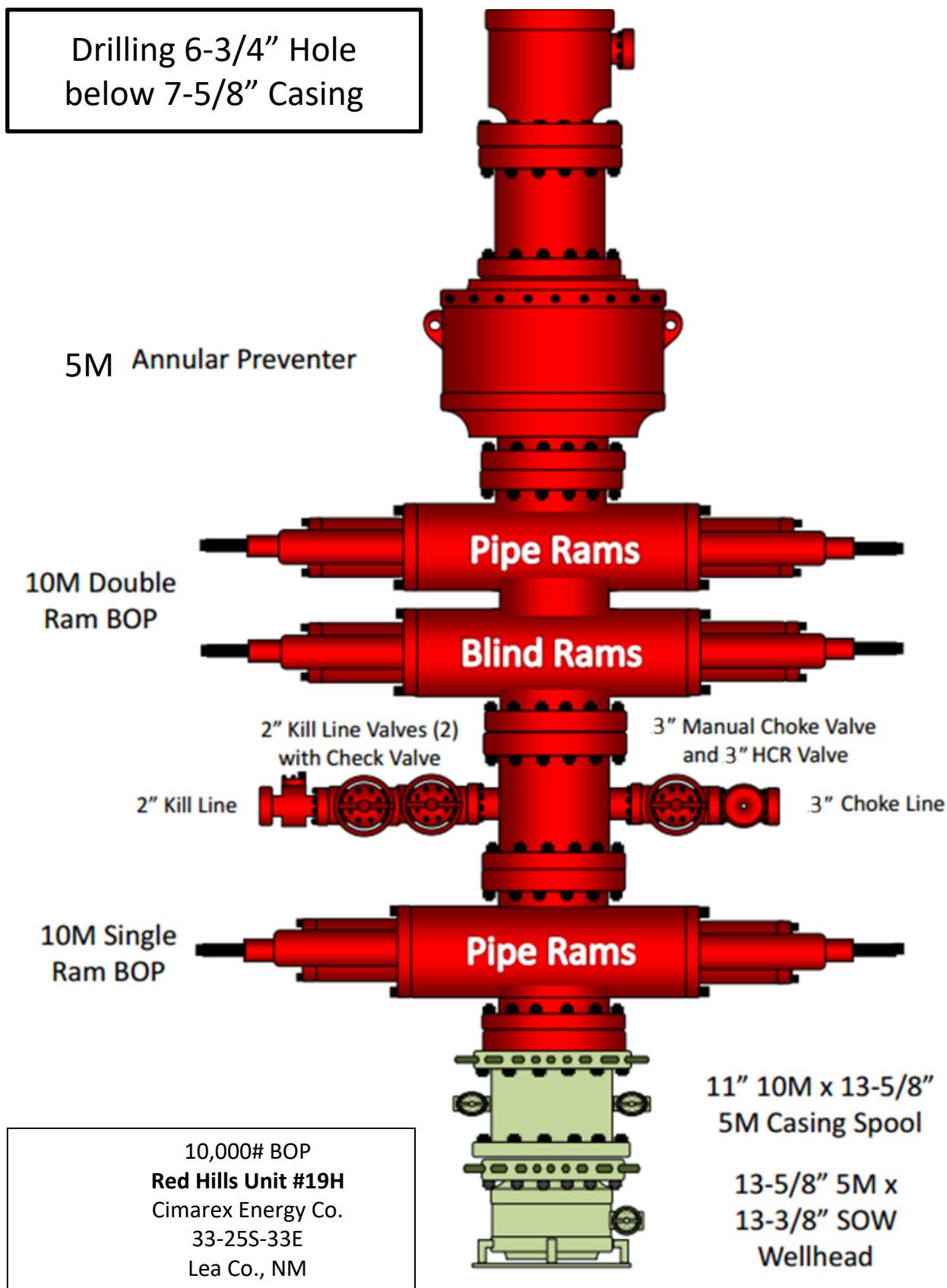
11" 5000 psi x 7-1/16" 10,000 psi
Wellhead Assembly

Wellhead
Assembly

13-5/8" 3000 psi x 11" 5000 psi
Wellhead Assembly

13-5/8" 3000# psi x 13-3/8" SOW Casing Head

5000# BOP
Red Hills Unit #19H
Cimarex Energy Co.
33-25S-33E
Lea Co., NM



Drilling 8 3/4" hole below
10-3/4" Casing

Fill Line

Flowline

5000# (5M)
BOP

Annular Preventer

SRR & A

Pipe Rams

Blind Rams

2" Minimum Kill Line

Kill Line

Drilling
Spool

3" minimum choke line

Choke Line

2 Valves Minimum

(HCR Required)

2 Valves and a check valve

Wellhead
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11" 5000 psi x 7-1/16" 10,000 psi
Wellhead Assembly

Wellhead
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5000# BOP
Red Hills Unit #19H
Cimarex Energy Co.
33-25S-33E
Lea Co., NM

Red Hills Unit 19H

Ultra FJ Spec Sheet

PERFORMANCE DATA

TMK UP ULTRA™ FJ Technical Data Sheet

7.625 in

29.70 lbs/ft

L80 HC

Tubular Parameters

Size	7.625	in	Minimum Yield	80,000	psi
Nominal Weight	29.70	lbs/ft	Minimum Tensile	95,000	psi
Grade	L80 HC		Yield Load	683,000	lbs
PE Weight	29.04	lbs/ft	Tensile Load	811,000	lbs
Wall Thickness	0.375	in	Min. Internal Yield Pressure	6,890	psi
Nominal ID	6.875	in	Collapse Pressure	5,510	psi
Drift Diameter	6.750	in			
Nom. Pipe Body Area	8.541	in ²			

Connection Parameters

Connection OD	7.625	in
Connection ID	6.881	in
Make-Up Loss	4.022	in
Critical Section Area	5.316	in ²
Tension Efficiency	62.2	%
Compression Efficiency	62.2	%
Yield Load In Tension	425,000	lbs
Min. Internal Yield Pressure	6,890	psi
Collapse Pressure	5,510	psi
Uniaxial Bending	30	°/ 100 ft

Make-Up Torques

Min. Make-Up Torque	13,200	ft-lbs
Opt. Make-Up Torque	14,700	ft-lbs
Max. Make-Up Torque	16,200	ft-lbs
Operating Torque	13,200	ft-lbs
Yield Torque	23,500	ft-lbs



Printed on: August-27-2018

NOTE:

The content of this Technical Data Sheet is for general information only and does not guarantee performance or imply fitness for a particular purpose, which only a competent drilling professional can determine considering the specific installation and operation parameters. Information that is printed or downloaded is no longer controlled by TMK IPSCO and might not be the latest information. Anyone using the information herein does so at their own risk. To verify that you have the latest TMK IPSCO technical information, please contact TMK IPSCO Technical Sales toll-free at 1-888-258-2000.



Red Hills Unit 19H

Casing Assumptions

Red Hills Unit 19H -- Sundry Casing Data											
Type	Hole Size	Top Setting Depth MD	Setting Depth MD	Setting Depth TVD	Csg Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
Surface	14 3/4"	0	950	950	10-3/4"	40.5	J-55	BTC	3.63	7.02	16.35
Intermediate	9 7/8"	0	9,448	9,322	7-5/8"	29.7	L-80	BTC	2.44	1.87	2.44
Intermediate	8 3/4"	9,448	10,073	9,783	7-5/8"	29.7	L-80 HC	TMK UP Ultra FJ	1.82	1.50	42.72
Production	6 3/4"	0	9,448	9,783	5-1/2'	20	L-80	LTC	1.49	1.44	2.49
Production	6 3/4"	9,448	22,233	9,783	5"	18	P-110	BTC	1.61	1.63	70.82
						BLM Minimum Safety Factor			1.13	1.00	1.6 Dry 1.8 Wet

Red Hills Unit 19H

Casing Assumptions

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Red Hills Unit W2E2-E

Cimarex Energy Co. of Colorado

Sec. 33-25S-33E

Lea Co., NM

- 1 All Company and Contract personnel admitted on location must be trained by a qualified H₂S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazards
 - C. Principal and operation of H₂S detectors, warning system and briefing areas.
 - D. Evacuation procedure, routes and first aid.
 - E. Proper use of safety equipment & life support systems
 - F. Essential personnel meeting Medical Evaluation criteria will receive additional training on the proper use of 30 minute pressure demand air packs.

H₂S Detection and Alarm Systems:

 - A. H₂S sensors/detectors to be located on the drilling rig floor, in the base of the sub structure/cellar area, on the mud pits in the shale shaker area. Additional H₂S detectors may be placed as deemed necessary.
 - B. An audio alarm system will be installed on the derrick floor and in the top doghouse.
- 3 Windsock and/or wind streamers:
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock on the rig floor and / or top doghouse should be high enough to be visible.
- 4 Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag indicates normal safe condition. Yellow flag indicates potential pressure and danger. Red flag indicates danger (H₂S present in dangerous concentration). Only H₂S trained and certified personnel admitted to location.
- 5 Well control equipment:
 - A. See exhibit "E-1"
- 6 Communication:
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.
- 7 Drillstem Testing:

No DSTs or cores are planned at this time.
- 8 Drilling contractor supervisor will be required to be familiar with the effects H₂S has on tubular goods and other mechanical equipment.
- 9 If H₂S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H₂S scavengers if necessary.

H₂S Contingency Plan
Red Hills Unit W2E2-E Cimarex
Energy Co. of Colorado
Sec. 33-25S- 33E
Lea Co., NM

Emergency Procedures

In the event of a release of gas containing H₂S, the first responder(s) must:

- « Isolate the area and prevent entry by other persons into the 100 ppm ROE.
- « Evacuate any public places encompassed by the 100 ppm ROE.
- « Be equipped with H₂S monitors and air packs in order to control the release.
- « Use the "buddy system" to ensure no injuries occur during the 432-620-1975
- « Take precautions to avoid personal injury during this operation.
- « Contact operator and/or local officials to aid in operation. See list of phone numbers attached.
- « Have received training in the:
 - Detection of H₂S, and
 - Measures for protection against the gas,
 - Equipment used for protection and emergency response.

Ignition of Gas Source

Should control of the well be considered lost and ignition considered, take care to protect against exposure to Sulfur Dioxide (SO₂). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally, the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

Characteristics of H₂S and SO₂

Please see attached International Chemical Safety Cards.

Contacting Authorities

Cimarex Energy Co. of Colorado's personnel must liaise with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. Be prepared with all information available including directions to site. The following call list of essential and potential responders has been prepared for use during a release. Cimarex Energy Co. of Colorado's response must be in coordination with the State of New Mexico's "Hazardous Materials Emergency Response Plan" (HMER).

H₂S Contingency Plan Emergency Contact
s Red Hills Unit W2E2-E
Cimarex Energy Co. of Colorado
Sec. 33- 25S- 33E
Lea Co., NM

Company Office

Cimarex Energy Co. of Colorado	800-969-4789
Co. Office and After-Hours Menu	

Key Personnel

Name	Title	Office	Mobile
Larry Seigrist	Drilling Manager	432-620-1934	580-243-8485
Charlie Pritchard	Drilling Superintendent	432-620-1975	432-238-7084
Roy Shirley	Construction Superintendent		432-634-2136

Artesia

Ambulance	911
State Police	575-746-2703
City Police	575-746-2703
Sheriff's Office	575-746-9888
Fire Department	575-746-2701
Local Emergency Planning Committee	575-746-2122
New Mexico Oil Conservation Division	575-748-1283

Carlsbad

Ambulance	911
State Police	575-885-3137
City Police	575-885-2111
Sheriff's Office	575-887-7551
Fire Department	575-887-3798
Local Emergency Planning Committee	575-887-6544
US Bureau of Land Management	575-887-6544

Santa Fe

New Mexico Emergency Response Commission (Santa Fe)	505-476-9600
New Mexico Emergency Response Commission (Santa Fe) 24 Hrs	505-827-9126
New Mexico State Emergency Operations Center	505-476-9635

National

National Emergency Response Center (Washington, D.C.)	800-424-8802
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Medical

Flight for Life - 4000 24th St.; Lubbock, TX	806-743-9911
Aerocare - R3, Box 49F; Lubbock, TX	806-747-8923
Med Flight Air Amb - 2301 Yale Blvd S.E., #D3; Albuquerque, NM	505-842-4433
SB Air Med Service - 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949

Other

Boots & Coots IWC	800-256-9688	or	281-931-8884
Cudd Pressure Control	432-699-0139	or	432-563-3356
Halliburton	575-746-2757		
B.J. Services	575-746-3569		



Cimarex Red Hills Unit #19H Rev0 RM 06Apr20 Anti-Collision Summary Report

Analysis Date-24hr Time: April 07, 2020 - 16:25

Client: Cimarex Energy

Field: NM Lea County (NAD 83)

Structure: Cimarex Red Hills 33-4 Unit #19H

Slot: New Slot

Well: Red Hills 33-4 Unit #19H

Borehole: Red Hills 33-4 Unit #19H

Scan MD Range: 0.00ft ~ 22233.02ft

Analysis Method:

3D Least Distance

Reference Trajectory:

Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20 (Non-Def Plan)

Depth Interval:

Every 10.00 Measured Depth (ft)

Rule Set:

NAL Procedure: D&M AntiCollision Standard S002

Min Pts:

All local minima indicated.

Version / Patch:

2.10.787.0

Database \ Project:

us1153APP452.DIR.SLB.COM\DRILLING-NM Lea County 2.10

Trajectory Error Model: ISCWSA0 3-D 95.000% Confidence 2.7955 sigma, for subject well. For offset wells, error model version is specified with each well respectively.

Offset Trajectories Summary

Offset Selection Criteria

Wellhead distance scan: Restricted within 63243.52 ft

Selection filters: Definitive Surveys - Definitive Plans - Definitive surveys exclude definitive plans

- All Non-Def Surveys when no Def-Survey is set in a borehole - All Non-Def Plans when no Def-Plan is set in a borehole

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		

Results highlighted: Sep-Factor separation <= 1.50 ft

Cimarex Red Hills Unit #99H
Rev0 RM 11Sept19 (Non-Def Plan)

Fail Major

629.92	32.81	627.94	597.11	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
629.92	32.81	627.93	597.11	58879.47	MAS = 10.00 (m)	26.00	26.00					WRP
170.43	52.97	134.31	117.46	4.99	OSF1.50	6350.00	6346.50	OSF<5.00				Enter Alert
88.48	63.28	45.63	25.20	2.12	OSF1.50	7500.00	7496.50					MinPt-CtCt
88.52	63.37	45.62	25.15	2.11	OSF1.50	7520.00	7516.50					MINPT-O-EQU
88.57	63.42	45.63	25.15	2.11	OSF1.50	7530.00	7526.50					MinPt-O-ADP
88.63	63.46	45.66	25.16	2.11	OSF1.50	7540.00	7536.50					MinPt-O-SF
91.51	91.58	29.79	-0.07	1.50	OSF1.50	11390.00	11386.50	OSF<1.50				Enter Minor
91.51	94.91	27.53	-3.44	1.48	OSF1.50	11790.00	11786.50					MinPts
93.75	94.73	29.94	-0.98	1.48	OSF1.50	11840.00	11836.50	OSF>1.50				Exit Minor
83.05	45.51	52.05	37.53	2.79	OSF1.50	12960.00	12375.00					MinPt-CtCt
86.55	86.63	28.14	-0.08	1.50	OSF1.50	14650.00	12375.00	OSF<1.50				Enter Minor
89.97	134.23	-0.18	-44.26	1.00	OSF1.50	16290.00	12375.00		OSF<1.00			Enter Major
102.41	314.64	-108.00	-212.22	0.48	OSF1.50	22233.02	12375.00					MinPts

Cimarex Red Hills 33-4 Unit
#20H Rev0 RM 06Apr20 (Non-Def Plan)

Fail Minor

19.99	16.25	18.71	3.74	N/A	MAS = 4.95 (m)	0.00	0.00	CtCt<=15m<15.00				Enter Alert
19.99	16.25	18.70	3.74	N/A	MAS = 4.95 (m)	26.00	26.00					WRP
19.93	20.01	6.16	-0.08	1.49	OSF1.50	2050.00	2050.00	OSF<1.50				Enter Minor
19.75	20.76	5.48	-1.01	1.42	OSF1.50	2130.00	2129.96					MinPt-CtCt
19.85	21.19	5.33	-1.29	1.40	OSF1.50	2170.00	2169.90					MINPT-O-EQU
19.92	21.23	5.34	-1.31	1.40	OSF1.50	2180.00	2179.88					MinPt-O-SF
20.01	21.32	5.37	-1.31	1.40	OSF1.50	2190.00	2189.86					MinPt-O-ADP
21.84	21.91	6.81	-0.07	1.49	OSF1.50	2260.00	2259.64	OSF>1.50				Exit Minor
88.71	27.69	69.82	61.02	4.97	OSF1.50	3030.00	3026.73	OSF>5.00				Exit Alert
445.02	102.17	376.48	342.85	6.60	OSF1.50	11868.50	11865.00					MinPts
413.01	95.37	349.00	317.64	6.58	OSF1.50	12450.00	12313.04					MinPt-O-SF
411.18	94.42	347.80	316.76	6.60	OSF1.50	12670.00	12361.27					MinPt-O-ADP
411.02	94.24	347.77	316.79	6.61	OSF1.50	12720.00	12367.31					MINPT-O-EQU
410.95	93.75	348.02	317.19	6.65	OSF1.50	12870.00	12375.00					MinPt-CtCt
410.95	124.40	327.59	286.55	4.99	OSF1.50	15630.00	12375.00	OSF<5.00				Enter Alert
410.95	311.16	203.08	99.78	1.98	OSF1.50	22233.02	12375.00					MinPts

Cimarex Red Hills 33-4 Unit
#62H Rev0 RM 06Apr20 (Non-Def Plan)

Warning Alert

39.99	32.25	38.71	7.74	N/A	MAS = 9.83 (m)	0.00	0.00	CtCt<=15m<15.00				Enter Alert
39.99	32.25	38.71	7.74	N/A	MAS = 9.83 (m)	26.00	26.00					WRP
39.99	32.25	29.68	7.74	4.29	MAS = 9.83 (m)	1500.00	1500.00					MinPts
40.05	32.25	29.63	7.80	4.24	MAS = 9.83 (m)	1520.00	1520.00					MINPT-O-EQU
40.77	32.25	30.08	8.52	4.29	MAS = 9.83 (m)	1570.00	1570.00					MinPt-O-SF
52.70	32.25	41.05	20.45	4.56	MAS = 9.83 (m)	1780.00	1780.00	OSF>5.00				Exit Alert
856.93	99.75	789.95	757.14	13.03	OSF1.50	11868.50	11865.00					MinPts
825.23	93.91	762.20	731.33	13.34	OSF1.50	12370.00	12279.24					MinPt-O-SF
822.06	92.81	759.76	729.25	13.45	OSF1.50	12650.00	12358.37					MinPt-O-ADP
821.98	92.74	759.74	729.26	13.46	OSF1.50	12680.00	12362.62					MINPT-O-EQU
821.89	92.29	759.93	729.60	13.53	OSF1.50	12868.50	12375.00					MinPt-CtCt
821.89	247.50	656.46	574.39	5.00	OSF1.50	20070.00	12375.00	OSF<5.00				Enter Alert
821.89	313.80	612.26	508.09	3.94	OSF1.50	22233.02	12375.00					MinPts

Cimarex Red Hills Unit #100H
Rev0 RM 11Sept19 (Non-Def Plan)

Warning Alert

649.91	32.81	647.93	617.10	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
649.91	32.81	647.92	617.10	52074.79	MAS = 10.00 (m)	26.00	26.00					WRP
406.33	99.40	339.32	306.93	6.24	OSF1.50	11780.00	11776.50					MinPt-CtCt
406.36	99.53	339.26	306.83	6.23	OSF1.50	11800.00	11796.50					MinPts
406.67	99.67	339.48	307.00	6.23	OSF1.50	11830.00	11826.50					MinPt-O-SF
409.86	92.10	347.73	317.76	6.84	OSF1.50	12510.00	12330.37					MinPt-O-SF
405.17	90.90	343.84	314.27	6.81	OSF1.50	12910.00	12375.00					MinPt-O-SF
405.05	90.81	343.75	314.20	6.82	OSF1.50	12940.00	12375.00					MinPts
405.03	90.81	343.76	314.23	6.82	OSF1.50	12960.00	12375.00					MinPt-CtCt
406.26	123.62	323.12	282.64	4.99	OSF1.50	15710.00	12375.00	OSF<5.00				Enter Alert
409.50	309.33	202.55	100.16	1.99	OSF1.50	22233.02	12375.00					MinPts

Cimarex Red Hills Unit #75H
Rev0 RM 11Sept19 (Non-Def Plan)

Warning Alert

710.21	32.81	708.23	677.40	N/A	MAS = 10.00 (m)	0.00	0.00					Surface
710.19	32.81	708.21	677.38	N/A	MAS = 10.00 (m)	26.00	26.00					WRP
710.19	32.81	696.05	677.38	58.27	MAS = 10.00 (m)	2000.00	2000.00					MinPts
710.56	32.81	695.68	677.75	54.92	MAS = 10.00 (m)	2120.00	2119.96					MINPT-O-EQU
709.52	32.81	689.60	676.72	39.42	MAS = 10.00 (m)	3100.00	3096.57					MinPt-O-SF
450.63	98.05	384.56	352.64	7.02	OSF1.50	11790.00	11786.50					MinPt-CtCt

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
450.71	98.19	384.49	352.52	7.01		OSF1.50	11810.00	11806.50				MinPts	
451.30	98.42	384.93	352.88	7.01		OSF1.50	11860.00	11856.50				MinPt-O-SF	
448.54	90.33	387.57	358.22	7.60		OSF1.50	12880.00	12375.00				MinPt-O-SF	
448.30	90.25	387.38	358.05	7.60		OSF1.50	12930.00	12375.00				MinPt-O-ADP	
448.28	90.23	387.38	358.05	7.61		OSF1.50	12940.00	12375.00				MINPT-O-EQU	
448.27	90.21	387.38	358.07	7.61		OSF1.50	12950.00	12375.00				MinPt-CtCt	
449.42	136.50	357.67	312.92	5.00		OSF1.50	16260.00	12375.00	OSF-5.00			Enter Alert	
451.77	310.06	244.31	141.70	2.19		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #101H Rev0 RM 11Sept19 (Non-Def Plan)													
												Warning Alert	
669.91	32.81	667.93	637.10	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
669.91	32.81	667.92	637.10	54658.31		MAS = 10.00 (m)	26.00	26.00				WRP	
662.35	109.58	588.63	552.77	9.21		OSF1.50	11710.00	11706.50				MinPt-CtCt	
662.35	109.66	588.58	552.69	9.20		OSF1.50	11720.00	11716.50				MinPts	
662.55	109.74	588.73	552.81	9.19		OSF1.50	11740.00	11736.50				MinPt-O-SF	
816.83	103.41	747.23	713.42	12.95		OSF1.50	12510.00	12330.37				MinPt-O-SF	
820.92	102.65	751.83	718.27	12.20		OSF1.50	12940.00	12375.00				MinPt-O-ADP	
820.87	102.58	751.82	718.28	12.21		OSF1.50	12960.00	12375.00				MINPT-O-EQU	
820.85	102.51	751.85	718.34	12.22		OSF1.50	12990.00	12375.00				MinPt-CtCt	
822.52	248.24	656.37	574.28	5.00		OSF1.50	20190.00	12375.00	OSF-5.00			Enter Alert	
823.05	309.90	615.79	513.15	4.00		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #74H Rev0 RM 11Sept19 (Non-Def Plan)													
												Warning Alert	
730.25	32.81	728.27	697.44	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
730.22	32.81	728.25	697.42	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
730.22	32.81	716.09	697.42	59.92		MAS = 10.00 (m)	2000.00	2000.00				MinPts	
730.60	32.81	715.72	697.79	56.47		MAS = 10.00 (m)	2120.00	2119.96				MINPT-O-EQU	
747.09	32.81	726.40	714.28	39.82		MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
748.15	109.97	674.17	638.18	10.36		OSF1.50	11760.00	11756.50				MinPts	
748.52	110.09	674.47	638.43	10.39		OSF1.50	11790.00	11786.50				MinPt-O-SF	
865.70	102.78	796.53	762.93	12.85		OSF1.50	12920.00	12375.00				MinPt-O-ADP	
865.65	102.74	796.52	762.94	12.86		OSF1.50	12940.00	12375.00				MINPT-O-EQU	
865.62	102.60	796.56	763.02	12.88		OSF1.50	12980.00	12375.00				MinPt-CtCt	
867.08	261.66	691.98	605.42	5.00		OSF1.50	20630.00	12375.00	OSF-5.00			Enter Alert	
867.43	310.29	659.91	557.14	4.21		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #103H Rev0 RM 06Apr20 (Non-Def Plan)													
												Pass	
732.18	32.81	730.89	699.37	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
732.18	32.81	730.88	699.37	51399.86		MAS = 10.00 (m)	26.00	26.00				WRP	
293.96	87.53	235.04	206.43	5.11		OSF1.50	10770.00	10766.50				MinPts	
293.97	87.54	235.05	206.43	5.11		OSF1.50	10780.00	10776.50				MinPt-O-SF	
1363.47	309.52	1156.69	1053.95	6.63		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #102H Rev0 RM 06Apr20 (Non-Def Plan)													
												Pass	
712.24	32.81	710.96	679.43	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
712.24	32.81	710.94	679.43	52456.73		MAS = 10.00 (m)	26.00	26.00				WRP	
295.21	79.42	241.71	215.79	5.66		OSF1.50	9910.00	9906.50				MinPt-CtCt	
295.25	79.61	241.63	215.64	5.65		OSF1.50	9940.00	9936.50				MINPT-O-EQU	
295.30	79.66	241.64	215.64	5.65		OSF1.50	9950.00	9946.50				MinPt-O-ADP	
295.56	79.81	241.81	215.78	5.64		OSF1.50	9980.00	9976.50				MinPt-O-SF	
2002.79	308.94	1796.40	1693.65	9.78		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #79H Rev0 RM 27Mar20 (Non-Def Plan)													
												Pass	
613.67	32.81	612.38	580.86	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
613.64	32.81	612.36	580.83	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
440.58	86.10	382.68	354.46	7.78		OSF1.50	10280.00	10276.50				MinPt-CtCt	
440.58	86.21	382.63	354.37	7.77		OSF1.50	10300.00	10296.50				MinPts	
440.69	86.25	382.72	354.44	7.77		OSF1.50	10330.00	10326.50				MinPt-O-SF	
1678.38	308.88	1472.06	1369.54	8.18		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #78H Rev0 RM 27Mar20 (Non-Def Plan)													
												Pass	
633.55	32.81	632.27	600.74	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
633.54	32.81	632.25	600.73	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
633.54	32.81	620.09	600.73	52.00		MAS = 10.00 (m)	2000.00	2000.00				MinPts	
633.57	32.81	620.03	600.77	51.58		MAS = 10.00 (m)	2020.00	2020.00				MINPT-O-EQU	
742.05	32.81	724.38	709.24	45.29		MAS = 10.00 (m)	3003.18	3000.00				MinPt-O-SF	
1163.47	51.30	1128.84	1112.17	34.89		OSF1.50	6200.00	6196.50				MinPt-O-SF	
1172.84	86.28	1114.89	1086.56	20.68		OSF1.50	10780.00	10776.50				MinPt-CtCt	
1172.84	86.30	1114.88	1086.54	20.67		OSF1.50	10790.00	10786.50				MINPT-O-EQU	
1172.85	86.32	1114.89	1086.53	20.67		OSF1.50	10800.00	10796.50				MinPt-O-ADP	
1174.66	86.59	1116.51	1088.07	20.63		OSF1.50	10910.00	10906.50				MinPt-O-SF	
1766.07	318.84	1553.04	1447.19	8.33		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #77H Rev0 RM 27Mar20 (Non-Def Plan)													
												Pass	
653.44	32.81	652.16	620.64	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
653.43	32.81	652.14	620.62	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
653.43	32.81	641.24	620.62	59.83		MAS = 10.00 (m)	1800.00	1800.00				MinPts	
653.46	32.81	641.17	620.65	59.30		MAS = 10.00 (m)	1820.00	1820.00				MINPT-O-EQU	
784.81	32.81	767.59	752.00	49.18		MAS = 10.00 (m)	3003.18	3000.00				MinPt-O-SF	
1164.59	48.92	1131.54	1115.66	36.63		OSF1.50	6000.00	5996.50				MinPt-O-SF	
1173.19	78.98	1120.11	1094.21	22.63		OSF1.50	9980.00	9976.50				MinPts	
1176.96	79.59	1123.48	1097.38	22.52		OSF1.50	10210.00	10206.50				MinPt-O-SF	
2292.78	317.08	2080.96	1975.70	10.88		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #76H Rev0 RM 27Mar20 (Non-Def Plan)													
												Pass	
673.36	32.81	672.07	640.55	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	
673.33	32.81	672.05	640.52	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
673.33	32.81	663.03	640.52	74.56		MAS = 10.00 (m)	1500.00	1500.00				MinPts	
673.36	32.81	662.96	640.55	73.78		MAS = 10.00 (m)	1520.00	1520.00				MINPT-O-EQU	
848.89	32.81	832.21	816.09	55.09		MAS = 10.00 (m)	3003.18	3000.00				MinPt-O-SF	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
1279.30	50.93	1244.92	1228.37	38.62		OSF1.50	6210.00	6206.50				MinPt-O-SF	
1289.94	73.18	1240.75	1216.79	26.90		OSF1.50	9550.00	9546.50				MINPT-O-EOU	
1290.04	73.26	1240.77	1216.77	26.86		OSF1.50	9570.00	9566.50				MinPt-O-ADP	
1297.61	74.19	1247.72	1223.41	26.67		OSF1.50	9810.00	9806.50				MinPt-O-SF	
2694.38	316.78	2482.80	2377.65	12.81		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #104H Rev0 RM 06Apr20 (Non-Def Plan)													
752.11	32.81	750.82	719.30	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
752.11	32.81	750.81	719.30	50437.20		MAS = 10.00 (m)	26.00	26.00				WRP	
708.67	32.81	689.05	675.86	38.63		MAS = 10.00 (m)	3080.00	3076.60				MinPt-O-SF	
705.94	32.81	687.13	673.13	40.30		MAS = 10.00 (m)	3230.00	3226.50				MINPT-O-EOU	
702.89	86.02	645.11	616.87	12.42		OSF1.50	9760.00	9756.50				MinPts	
702.92	86.03	645.13	616.89	12.42		OSF1.50	9770.00	9766.50				MinPt-O-SF	
2483.26	310.52	2275.82	2172.74	12.04		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #82H Rev0 RM 06Apr20 (Non-Def Plan)													
721.09	32.81	719.81	688.28	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
721.07	32.81	719.78	688.26	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
720.94	32.81	705.75	688.13	51.78		MAS = 10.00 (m)	2280.00	2279.57				MinPts	
722.81	32.81	703.85	690.01	40.92		MAS = 10.00 (m)	2880.00	2877.29				MINPT-O-EOU	
723.67	81.99	668.50	641.68	13.43		OSF1.50	9020.00	9016.50				MinPts	
3153.28	310.41	2945.91	2842.87	15.23		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #81H RM 06Apr20 (Non-Def Plan)													
740.78	32.81	739.49	707.97	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
740.77	32.81	739.48	707.96	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
736.53	32.81	716.57	703.72	39.37		MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
736.36	32.81	716.53	703.55	39.64		MAS = 10.00 (m)	3150.00	3146.52				MINPT-O-EOU	
732.63	86.27	674.69	646.36	12.91		OSF1.50	9780.00	9776.50				MinPts	
732.64	86.27	674.70	646.37	12.91		OSF1.50	9790.00	9786.50				MinPt-O-SF	
2484.28	312.01	2275.84	2172.26	11.99		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #105H Rev0 RM 06Apr20 (Non-Def Plan)													
772.05	32.81	770.77	739.24	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
772.05	32.81	770.75	739.24	50276.13		MAS = 10.00 (m)	26.00	26.00				WRP	
743.39	81.84	688.40	661.55	13.82		OSF1.50	9130.00	9126.50				MinPts	
743.45	81.86	688.45	661.59	13.82		OSF1.50	9140.00	9136.50				MinPt-O-SF	
3161.04	309.10	2954.55	2851.94	15.49		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #21H Rev0 RM 11Sept19 (Non-Def Plan)													
750.25	32.81	748.28	717.45	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
750.23	32.81	748.25	717.42	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
750.23	32.81	736.09	717.42	61.57		MAS = 10.00 (m)	2000.00	2000.00				MinPts	
750.60	32.81	735.72	717.79	58.03		MAS = 10.00 (m)	2120.00	2119.96				MINPT-O-EOU	
793.59	32.81	774.71	760.78	46.84		MAS = 10.00 (m)	2970.00	2966.94				MinPt-O-SF	
798.50	32.81	779.51	765.69	46.81		MAS = 10.00 (m)	3003.18	3000.00				MinPt-O-SF	
1276.74	54.58	1239.69	1222.15	36.33		OSF1.50	6710.00	6706.50				MinPt-O-SF	
1285.79	95.58	1221.41	1190.21	20.57		OSF1.50	11830.00	11826.50				MINPT-O-EOU	
1285.84	95.63	1221.42	1190.20	20.56		OSF1.50	11840.00	11836.50				MinPt-O-ADP	
1286.03	95.78	1221.51	1190.24	20.53		OSF1.50	11868.50	11865.00				MinPt-O-SF	
1285.89	90.65	1224.80	1195.24	21.72		OSF1.50	12530.00	12335.19				MinPt-O-ADP	
1285.80	90.54	1224.78	1195.26	21.74		OSF1.50	12550.00	12339.74				MINPT-O-EOU	
1284.66	89.28	1224.49	1195.39	22.04		OSF1.50	12920.00	12375.00				MinPt-O-ADP	
1284.65	89.28	1224.49	1195.39	22.05		OSF1.50	12940.00	12375.00				MINPT-O-EOU	
1284.64	89.24	1224.49	1195.41	22.05		OSF1.50	12960.00	12375.00				MinPt-CtCt	
1285.86	313.24	1076.40	972.66	6.19		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #80H Rev0 RM 06Apr20 (Non-Def Plan)													
760.51	32.81	759.22	727.70	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
760.49	32.81	759.20	727.68	N/A		MAS = 10.00 (m)	26.00	26.00				WRP	
760.49	32.81	747.05	727.68	62.46		MAS = 10.00 (m)	2000.00	2000.00				MinPts	
760.66	32.81	746.68	727.85	60.69		MAS = 10.00 (m)	2060.00	2060.00				MINPT-O-EOU	
790.51	32.81	770.65	757.70	42.48		MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
794.07	86.12	736.23	707.96	14.02		OSF1.50	9580.00	9576.50				MinPt-O-SF	
771.39	86.08	713.58	685.31	13.62		OSF1.50	9900.00	9896.50				MinPts	
771.45	86.10	713.62	685.35	13.62		OSF1.50	9910.00	9906.50				MinPt-O-SF	
2489.19	312.20	2280.63	2176.99	12.00		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills 33-4 Unit #50H Rev0 RM 27Mar20 (Non-Def Plan)													
1691.41	32.81	1690.12	1658.60	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
1691.41	32.81	1690.09	1658.60	52461.21		MAS = 10.00 (m)	26.00	26.00				WRP	
1074.51	81.81	1019.32	992.70	20.14		OSF1.50	10260.00	10256.50				MinPt-CtCt	
1074.54	81.92	1019.28	992.62	20.11		OSF1.50	10280.00	10276.50				MINPT-O-EOU	
1074.57	81.97	1019.29	992.60	20.10		OSF1.50	10290.00	10286.50				MinPt-O-ADP	
1076.67	82.48	1021.04	994.19	20.01		OSF1.50	10420.00	10416.50				MinPt-O-SF	
1964.48	304.34	1761.18	1660.18	9.72		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #47H Rev0 RM 27Aug18 (Non-Def Plan)													
1613.07	32.81	1611.09	1580.26	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
1613.07	32.81	1611.06	1580.26	54520.13		MAS = 10.00 (m)	26.00	26.00				WRP	
1221.90	76.05	1170.43	1145.85	24.82		OSF1.50	9450.00	9446.50				MinPt-CtCt	
1221.94	76.16	1170.38	1145.77	24.78		OSF1.50	9470.00	9466.50				MinPts	
1224.57	76.51	1172.79	1148.06	24.71		OSF1.50	9610.00	9606.50				MinPt-O-SF	
2745.41	305.51	2541.08	2439.91	13.56		OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #48H Rev0 RM 27Aug18 (Non-Def Plan)													
1633.03	32.81	1631.05	1600.22	N/A		MAS = 10.00 (m)	0.00	0.00				Surface	Pass
1633.03	32.81	1631.02	1600.22	53977.97		MAS = 10.00 (m)	26.00	26.00				WRP	
1625.80	88.33	1566.26	1537.48	28.21		OSF1.50	9450.00	9446.50				MinPt-CtCt	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
1625.83		88.43	1566.22	1537.41	28.18	OSF1.50	9470.00	9466.50				MinPts	
1626.63		88.63	1566.88	1537.99	28.12	OSF1.50	9540.00	9536.50				MinPt-O-SF	
2959.46		308.12	2753.39	2651.34	14.49	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #49H Rev0 RM 27Aug18 (Non-Def Plan)													
													Pass
1653.04		32.81	1651.06	1620.23	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
1653.04		32.81	1651.03	1620.23	51604.70	MAS = 10.00 (m)	26.00	26.00				WRP	
1653.04		32.81	1642.11	1620.23	184.47	MAS = 10.00 (m)	1480.00	1480.00				MinPts	
1653.06		32.81	1642.04	1620.25	182.54	MAS = 10.00 (m)	1500.00	1500.00				MINPT-O-EQU	
1803.10		32.81	1785.28	1770.29	113.72	MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
2053.68		43.03	2024.34	2010.65	74.98	OSF1.50	5250.00	5246.50				MinPt-O-SF	
2057.13		75.80	2005.94	1981.34	41.76	OSF1.50	9470.00	9466.50				MINPT-O-EQU	
2057.16		75.83	2005.95	1981.34	41.75	OSF1.50	9480.00	9476.50				MinPt-O-ADP	
2069.74		76.92	2017.81	1992.83	41.39	OSF1.50	9860.00	9856.50				MinPt-O-SF	
3214.76		314.91	3004.18	2899.85	15.40	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #51H Rev0 RM 27Mar20 (Non-Def Plan)													
													Pass
1711.40		32.81	1710.11	1678.59	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
1711.40		32.81	1710.08	1678.59	50972.49	MAS = 10.00 (m)	26.00	26.00				WRP	
1700.83		91.88	1639.14	1608.95	28.14	OSF1.50	9900.00	9896.50				MinPt-CtCt	
1700.86		92.00	1639.09	1608.85	28.10	OSF1.50	9920.00	9916.50				MinPts	
1704.87		92.58	1642.72	1612.29	27.99	OSF1.50	10070.00	10066.50				MinPt-O-SF	
2660.12		308.67	2453.91	2351.45	12.97	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #52H Rev0 RM 27Mar20 (Non-Def Plan)													
													Pass
1731.40		32.81	1730.11	1698.59	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
1731.40		32.81	1730.08	1698.59	50564.04	MAS = 10.00 (m)	26.00	26.00				WRP	
1731.40		32.81	1718.01	1698.59	143.04	MAS = 10.00 (m)	1980.00	1980.00				MinPts	
1732.06		32.81	1717.47	1699.25	130.09	MAS = 10.00 (m)	2190.00	2189.86				MINPT-O-EQU	
1741.07		32.81	1721.21	1708.27	93.67	MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
1752.26		32.81	1730.52	1719.45	85.63	MAS = 10.00 (m)	3610.00	3606.50				MinPt-O-SF	
1753.38		95.75	1689.12	1657.64	27.82	OSF1.50	10580.00	10576.50				MinPt-O-SF	
1752.98		95.70	1688.75	1657.28	27.83	OSF1.50	10750.00	10746.50				MinPts	
1753.52		95.74	1689.26	1657.77	27.83	OSF1.50	10840.00	10836.50				MinPt-O-SF	
2216.39		310.38	2009.05	1906.02	10.75	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #53H Rev0 RM 27Mar20 (Non-Def Plan)													
													Pass
1751.40		32.81	1750.11	1718.59	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
1751.40		32.81	1750.07	1718.59	49540.12	MAS = 10.00 (m)	26.00	26.00				WRP	
1751.40		32.81	1741.16	1718.59	195.44	MAS = 10.00 (m)	1480.00	1480.00				MinPts	
1751.47		32.81	1741.09	1718.66	192.39	MAS = 10.00 (m)	1510.00	1510.00				MINPT-O-EQU	
1935.72		32.81	1917.97	1902.91	117.51	MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
2487.68		56.35	2449.68	2431.33	67.73	OSF1.50	6500.00	6496.50				MinPt-O-SF	
2493.83		85.28	2436.55	2408.55	44.52	OSF1.50	10300.00	10296.50				MinPt-O-SF	
2486.88		85.59	2429.39	2401.29	44.23	OSF1.50	10640.00	10636.50				MinPt-CtCt	
2486.89		85.62	2429.38	2401.27	44.21	OSF1.50	10650.00	10646.50				MinPts	
2498.70		86.62	2440.53	2412.08	43.90	OSF1.50	10920.00	10916.50				MinPt-O-SF	
2989.61		320.86	2775.28	2668.75	14.03	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #36H Rev0 RM 27Aug18 (Non-Def Plan)													
													Pass
3163.17		32.81	3161.19	3130.37	338758.89	MAS = 10.00 (m)	0.00	0.00				Surface	
3163.17		32.81	3161.13	3130.37	47112.16	MAS = 10.00 (m)	26.00	26.00				WRP	
2471.05		79.69	2417.00	2391.36	48.12	OSF1.50	9740.00	9736.50				MinPt-CtCt	
2471.06		79.72	2417.00	2391.34	48.10	OSF1.50	9750.00	9746.50				MinPts	
2478.23		80.27	2423.82	2397.96	47.87	OSF1.50	9990.00	9986.50				MinPt-O-SF	
3512.47		306.70	3307.34	3205.77	17.28	OSF1.50	22233.02	12375.00				MinPts	
Cimarex Red Hills Unit #5H (Offset) Gyro Off-12608ft (Def Survey)													
													Pass
3177.34		32.81	3175.36	3144.53	N/A	MAS = 10.00 (m)	0.00	0.00				MinPts	
3177.38		32.81	3175.36	3144.57	71328.13	MAS = 10.00 (m)	26.00	26.00				WRP	
3179.66		32.81	3174.33	3146.85	953.54	MAS = 10.00 (m)	630.00	630.00				MINPT-O-EQU	
3182.03		32.81	3174.16	3149.23	539.70	MAS = 10.00 (m)	1160.00	1160.00				MINPT-O-EQU	
3184.52		32.81	3172.71	3151.71	323.53	MAS = 10.00 (m)	2000.00	2000.00				MinPts	
3184.62		32.81	3172.61	3151.81	317.40	MAS = 10.00 (m)	2050.00	2050.00				MINPT-O-EQU	
3201.91		32.81	3186.41	3169.10	236.57	MAS = 10.00 (m)	3003.18	3000.00				MinPt-O-SF	
3169.06		35.09	3145.00	3133.97	143.48	OSF1.50	5450.00	5446.50				MinPt-CtCt	
3170.27		38.03	3144.25	3132.23	131.81	OSF1.50	5910.00	5906.50				MINPT-O-EQU	
3170.81		38.79	3144.29	3132.02	129.13	OSF1.50	6030.00	6026.50				MINPT-O-EQU	
3173.25		41.72	3144.78	3131.53	119.71	OSF1.50	6480.00	6476.50				MinPt-O-ADP	
3175.18		43.93	3145.23	3131.24	113.45	OSF1.50	6810.00	6806.50				MinPt-O-ADP	
3206.27		60.63	3165.19	3145.64	81.96	OSF1.50	9160.00	9156.50				MINPT-O-EQU	
3206.38		60.76	3165.21	3145.61	81.77	OSF1.50	9180.00	9176.50				MinPt-O-ADP	
3208.05		62.61	3165.62	3145.40	79.26	OSF1.50	9430.00	9426.50				MINPT-O-EQU	
3208.75		64.39	3165.17	3144.36	77.07	OSF1.50	9680.00	9676.50				MinPt-CtCt	
3208.87		64.81	3164.98	3144.03	76.52	OSF1.50	9750.00	9746.50				MINPT-O-EQU	
3204.51		67.94	3158.56	3136.57	72.82	OSF1.50	10260.00	10256.50				MinPt-CtCt	
3204.66		68.41	3158.40	3136.25	72.32	OSF1.50	10330.00	10326.50				MINPT-O-EQU	
3204.96		68.76	3158.46	3136.20	71.94	OSF1.50	10380.00	10376.50				MinPt-O-ADP	
3205.33		69.13	3158.59	3136.20	71.56	OSF1.50	10430.00	10426.50				MinPt-O-ADP	
3202.61		73.10	3153.22	3129.52	67.51	OSF1.50	11030.00	11026.50				MinPt-CtCt	
3203.16		74.59	3152.78	3128.58	66.13	OSF1.50	11250.00	11246.50				MINPT-O-EQU	
3203.84		75.44	3152.89	3128.40	65.38	OSF1.50	11380.00	11376.50				MinPt-O-ADP	
3200.18		78.67	3147.01	3121.51	62.71	OSF1.50	11868.50	11865.00				MinPt-O-SF	
3199.24		78.63	3146.10	3120.61	62.72	OSF1.50	11900.00	11896.48				MinPt-O-SF	
2854.16		72.43	2805.16	2781.73	60.86	OSF1.50	13580.00	12375.00				MinPt-CtCt	
2854.17		72.45	2805.16	2781.72	60.84	OSF1.50	13590.00	12375.00				MinPts	
3057.96		80.28	3003.78	2977.68	58.54	OSF1.50	14680.00	12375.00				MinPt-O-SF	
3072.54		80.66	3018.11	2991.89	58.54	OSF1.50	14720.00	12375.00				MinPt-O-SF	
9108.30		104.88	9037.72	9003.42	132.74	OSF1.50	22233.02	12375.00				TD	
Cimarex Red Hills Unit #37H Rev0 RM 27Aug18 (Non-Def Plan)													
													Pass
3183.06		32.81	3181.08	3150.26	318164.42	MAS = 10.00 (m)	0.00	0.00				Surface	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
3183.06		32.81	3181.02	3150.26	46942.29	MAS = 10.00 (m)		26.00				WRP	
2938.98		81.53	2883.90	2857.45	55.52	OSF1.50		9640.00				MinPt-CtCt	
2938.98		81.54	2883.89	2857.44	55.51	OSF1.50		9650.00				MINPT-O-EQU	
2938.99		81.55	2883.89	2857.43	55.50	OSF1.50		9660.00				MinPt-O-ADP	
2952.34		82.31	2896.77	2870.03	55.18	OSF1.50		10060.00				MinPt-O-SF	
3859.98		308.64	3653.57	3551.35	18.87	OSF1.50		22233.02				MinPts	
Cimarex Red Hills Unit #16H MWD Final (Surcon Corrected) (Def Survey)													Pass
3089.29		32.81	3087.30	3056.48	219100.28	MAS = 10.00 (m)		0.00				Surface	
3089.27		32.81	3087.21	3056.46	40648.98	MAS = 10.00 (m)		26.00				WRP	
3073.14		32.81	3065.74	3040.33	566.12	MAS = 10.00 (m)		1260.00				MinPts	
3073.89		32.81	3064.87	3041.08	436.96	MAS = 10.00 (m)		1620.00				MINPT-O-EQU	
3074.91		32.81	3065.11	3042.10	393.20	MAS = 10.00 (m)		1800.00				MINPT-O-EQU	
3076.44		32.81	3062.81	3043.63	263.82	MAS = 10.00 (m)		2680.00				MinPts	
3068.46		32.81	3053.35	3035.66	233.49	MAS = 10.00 (m)		3100.00				MinPt-O-SF	
3062.21		32.81	3047.00	3029.40	231.51	MAS = 10.00 (m)		3490.00				MinPts	
3062.76		32.81	3046.60	3029.85	217.22	MAS = 10.00 (m)		3690.00				MINPT-O-EQU	
3061.42		32.81	3043.95	3028.62	198.09	MAS = 10.00 (m)		3990.00				MinPts	
3061.51		32.81	3043.90	3028.70	195.86	MAS = 10.00 (m)		4030.00				MINPT-O-EQU	
3061.48		32.81	3042.08	3028.67	175.74	MAS = 10.00 (m)		4430.00				MinPts	
3061.56		32.81	3042.02	3028.75	174.45	MAS = 10.00 (m)		4460.00				MINPT-O-EQU	
3058.74		32.81	3036.32	3025.93	149.67	MAS = 10.00 (m)		5100.00				MinPts	
3058.84		32.94	3036.22	3025.90	148.19	OSF1.50		5150.00				MINPT-O-EQU	
3058.95		33.06	3036.24	3025.89	147.61	OSF1.50		5170.00				MinPt-O-SF	
3212.42		60.59	3171.37	3151.83	82.17	OSF1.50		9460.00				MinPt-O-SF	
3322.80		62.34	3280.58	3260.46	82.52	OSF1.50		9890.00				MinPt-O-SF	
3416.07		63.68	3372.96	3352.39	83.01	OSF1.50		10190.00				MinPt-O-SF	
3601.23		65.20	3557.11	3536.03	85.49	OSF1.50		10680.00				MinPt-O-SF	
4520.75		57.68	4481.67	4463.12	121.80	OSF1.50		12890.00				MinPts	
4536.88		63.40	4493.95	4473.48	110.75	OSF1.50		13450.00				MinPt-CtCt	
4536.43		67.00	4491.10	4469.43	104.60	OSF1.50		13890.00				MinPt-CtCt	
4526.27		89.11	4466.20	4437.16	77.89	OSF1.50		14770.00				MinPt-CtCt	
4526.89		94.44	4463.27	4432.45	73.41	OSF1.50		14990.00				MinPt-CtCt	
4523.58		106.00	4452.25	4417.58	65.20	OSF1.50		15450.00				MinPt-CtCt	
4524.08		107.49	4451.76	4416.59	64.29	OSF1.50		15530.00				MINPT-O-EQU	
4524.86		108.43	4451.91	4416.43	63.73	OSF1.50		15580.00				MinPt-O-ADP	
4532.18		114.44	4455.22	4417.74	60.43	OSF1.50		15820.00				MinPts	
4535.39		137.30	4443.20	4398.09	50.25	OSF1.50		16620.00				MinPt-CtCt	
4538.78		151.23	4437.30	4387.56	45.60	OSF1.50		17150.00				MINPT-O-EQU	
4544.28		171.68	4429.17	4372.60	40.15	OSF1.50		17840.00				MinPt-CtCt	
4545.80		178.55	4426.11	4367.25	38.60	OSF1.50		18110.00				MINPT-O-EQU	
4548.53		181.74	4426.72	4366.80	37.94	OSF1.50		18240.00				MinPt-O-ADP	
4542.79		200.50	4408.46	4342.29	34.31	OSF1.50		18840.00				MinPt-CtCt	
4543.28		202.10	4407.88	4341.17	34.04	OSF1.50		18920.00				MINPT-O-EQU	
4543.92		202.89	4407.95	4341.02	33.91	OSF1.50		18960.00				MinPt-O-ADP	
4550.33		212.22	4408.19	4338.11	32.45	OSF1.50		19270.00				MINPT-O-EQU	
4551.19		213.25	4408.37	4337.94	32.30	OSF1.50		19320.00				MinPt-O-ADP	
4558.95		218.97	4412.30	4339.97	31.50	OSF1.50		19530.00				MINPT-O-EQU	
4560.54		220.93	4412.59	4339.61	31.23	OSF1.50		19590.00				MinPt-O-SF	
4565.53		240.21	4404.73	4325.32	28.73	OSF1.50		20200.00				MinPt-CtCt	
4565.77		246.67	4400.67	4319.11	27.98	OSF1.50		20420.00				MinPt-CtCt	
4566.46		248.82	4399.92	4317.63	27.74	OSF1.50		20520.00				MINPT-O-EQU	
4567.32		249.88	4400.07	4317.44	27.62	OSF1.50		20570.00				MinPt-O-ADP	
4526.31		274.44	4342.69	4251.87	24.91	OSF1.50		21360.00				MinPt-CtCt	
4527.01		276.57	4341.97	4250.44	24.72	OSF1.50		21460.00				MINPT-O-EQU	
4527.71		277.41	4342.11	4250.30	24.65	OSF1.50		21500.00				MinPt-O-ADP	
4537.86		284.74	4347.37	4253.12	24.06	OSF1.50		21770.00				MinPts	
4562.78		296.81	4364.25	4265.98	23.20	OSF1.50		22233.02				MinPt-O-SF	
Cimarex Red Hills Unit #17H MWD Final (Surcon Corrected) (Def Survey)													Pass
3109.24		32.81	3107.26	3076.43	475636.75	MAS = 10.00 (m)		0.00				MinPts	
3109.25		32.81	3107.21	3076.44	49711.40	MAS = 10.00 (m)		26.00				WRP	
3110.16		32.81	3106.23	3077.35	1595.74	MAS = 10.00 (m)		470.00				MINPT-O-EQU	
3114.08		32.81	3100.50	3081.27	268.27	MAS = 10.00 (m)		2620.00				MinPts	
3114.12		32.81	3100.45	3081.31	266.38	MAS = 10.00 (m)		2640.00				MINPT-O-EQU	
3120.96		32.81	3105.64	3088.15	233.89	MAS = 10.00 (m)		3003.18				MinPt-O-SF	
3246.62		45.34	3215.74	3201.28	112.25	OSF1.50		7000.00				MinPt-CtCt	
3247.18		46.78	3215.35	3200.42	108.69	OSF1.50		7200.00				MINPT-O-EQU	
3247.99		47.76	3215.46	3200.23	106.35	OSF1.50		7340.00				MinPt-O-ADP	
3247.99		58.19	3208.54	3189.80	86.62	OSF1.50		8880.00				MinPt-CtCt	
3248.52		59.68	3208.07	3188.84	84.39	OSF1.50		9100.00				MINPT-O-EQU	
3239.05		67.25	3193.56	3171.80	74.39	OSF1.50		10270.00				MinPt-CtCt	
3239.42		68.25	3193.26	3171.17	73.28	OSF1.50		10410.00				MINPT-O-EQU	
3241.87		71.32	3193.66	3170.55	70.09	OSF1.50		10870.00				MinPt-O-ADP	
3246.83		77.84	3194.28	3168.99	64.18	OSF1.50		11900.00				MinPt-O-SF	
3246.51		77.57	3194.13	3168.93	64.38	OSF1.50		11940.00				MinPt-O-ADP	
3246.40		77.44	3194.11	3168.96	64.49	OSF1.50		11960.00				MINPT-O-EQU	
3246.34		77.23	3194.19	3169.10	64.67	OSF1.50		11990.00				MinPt-CtCt	
3248.41		76.25	3196.92	3172.16	65.58	OSF1.50		12170.00				MinPt-O-SF	
3237.25		74.80	3186.72	3162.45	66.64	OSF1.50		12420.00				MinPt-O-SF	
3230.83		73.88	3180.93	3156.98	67.38	OSF1.50		12700.00				MinPts	
3230.82		73.83	3180.93	3156.98	67.40	OSF1.50		12710.00				MinPt-CtCt	
3258.34		74.92	3207.73	3183.42	66.97	OSF1.50		13230.00				MinPts	
3249.37		79.01	3196.04	3170.36	63.24	OSF1.50		13720.00				MinPt-CtCt	
3249.45		79.23	3195.97	3170.22	63.06	OSF1.50		13750.00				MINPT-O-EQU	
3253.36		86.18	3195.27	3167.22	57.95	OSF1.50		14230.00				MINPT-O-EQU	
3256.60		96.50	3191.61	3160.10	51.65	OSF1.50		14790.00				MinPt-CtCt	
3259.50		105.78	3188.32	3153.71	47.07	OSF1.50		15250.00				MinPt-CtCt	
3260.38		115.13	3182.97	3145.25	43.20	OSF1.50		15660.00				MinPt-CtCt	
3252.38		124.76	3168.55	3127.62	39.71	OSF1.50		16070.00				MinPt-CtCt	
3252.75		126.04	3168.07	3126.72	39.31	OSF1.50		16140.00				MINPT-O-EQU	
3253.18		126.55	3168.16	3126.63	39.15	OSF1.50		16170.00				MinPt-O-ADP	
3262.78		139.62	3169.04	3123.16	35.54	OSF1.50		16650.00				MinPt-CtCt	
3263.60		141.91	3168.33	3121.69	34.96	OSF1.50		16760.00				MINPT-O-EQU	
3266.75		145.41	3169.15	3121.34	34.14	OSF1.50		16910.00				MinPt-O-ADP	
3270.70		149.70	3170.24	3121.00	33.19	OSF1.50		17070.00				MinPt-O-ADP	
3269.78		177.30	3150.92	3092.48	27.96	OSF1.50		18050.00				MinPt-CtCt	
3270.42		179.48	3150.10	3090.93	27.62	OSF1.50		18150.00				MINPT-O-EQU	
3271.30		180.55	3150.27	3090.75	27.46	OSF1.50		18200.00				MinPt-O-ADP	
3276.82		186.18	3152.05	3090.66	26.67	OSF1.50		18390.00				MINPT-O-EQU	

Offset Trajectory	Separation			Allow Dev. (ft)	Sep. Fact.	Controlling Rule	Reference Trajectory		Risk Level			Alert	Status
	Ct-Ct (ft)	MAS (ft)	EOU (ft)				MD (ft)	TVD (ft)	Alert	Minor	Major		
	3277.69	187.20	3152.23	3090.49	26.53	OSF1.50	18440.00	12375.00				MinPt-O-ADP	
	3274.71	212.99	3132.06	3061.72	23.26	OSF1.50	19320.00	12375.00				MinPt-CtCt	
	3284.96	250.79	3117.11	3034.17	19.79	OSF1.50	20630.00	12375.00				MinPt-CtCt	
	3285.85	253.38	3116.30	3032.52	19.60	OSF1.50	20740.00	12375.00				MINPT-O-EOU	
	3286.14	257.49	3113.82	3028.65	19.28	OSF1.50	20860.00	12375.00				MinPt-CtCt	
	3285.41	268.03	3106.07	3017.39	18.51	OSF1.50	21220.00	12375.00				MinPt-CtCt	
	3289.01	286.40	3097.41	3002.61	17.34	OSF1.50	21850.00	12375.00				MinPt-CtCt	
	3290.26	290.90	3095.67	2999.36	17.07	OSF1.50	22020.00	12375.00				MINPT-O-EOU	
	3290.40	291.06	3095.71	2999.35	17.06	OSF1.50	22030.00	12375.00				MinPt-O-ADP	
	3299.84	293.73	3103.36	3006.11	16.96	OSF1.50	22233.02	12375.00				MinPt-O-SF	
Cimarex Red Hills Unit #38H Rev1 RM 16Oct18 (Def Plan)													Pass
	3203.02	32.81	3201.03	3170.21	313199.97	MAS = 10.00 (m)	0.00	0.00				Surface	
	3203.02	32.81	3200.97	3170.21	47082.35	MAS = 10.00 (m)	26.00	26.00				WRP	
	3203.02	32.81	3192.16	3170.21	360.65	MAS = 10.00 (m)	1460.00	1460.00				MinPts	
	3203.12	32.81	3192.02	3170.32	350.71	MAS = 10.00 (m)	1510.00	1510.00				MINPT-O-EOU	
	3274.84	32.81	3255.17	3242.03	185.01	MAS = 10.00 (m)	3100.00	3096.57				MinPt-O-SF	
	3310.97	32.81	3288.76	3278.16	163.54	MAS = 10.00 (m)	3700.00	3696.50				MinPt-O-SF	
	3311.87	84.53	3254.85	3227.34	60.74	OSF1.50	9460.00	9456.50				MinPt-O-SF	
	3310.93	84.48	3253.95	3226.45	60.16	OSF1.50	9700.00	9696.50				MinPt-CtCt	
	3310.93	84.48	3253.95	3226.45	60.16	OSF1.50	9710.00	9706.50				MinPts	
	3327.50	85.38	3269.92	3242.12	59.81	OSF1.50	10140.00	10136.50				MinPt-O-SF	
	4153.03	313.07	3943.66	3839.97	20.02	OSF1.50	22233.02	12375.00				MinPts	
Texaco G W Miller Federal N #1 (Offset) Plugged Oil Blind Off- 5258ft (Def Survey)													Pass
	9492.54	32.81	9490.56	9459.73	N/A	MAS = 10.00 (m)	0.00	0.00				Surface	
	9492.49	32.81	9490.50	9459.68	N/A	MAS = 10.00 (m)	20.00	20.00				MinPt-O-SF	
	9492.48	32.81	9490.50	9459.67	N/A	MAS = 10.00 (m)	26.00	26.00				WRP	
	9492.48	604.56	9088.78	8887.92	23.62	OSF1.50	2000.00	2000.00				MinPt-CtCt	
	9579.82	1639.38	8486.23	7940.43	8.77	OSF1.50	5300.00	5296.50				MinPts	
	10001.68	1159.27	9228.17	8842.41	12.98	OSF1.50	14680.00	12375.00				MinPt-O-SF	
	7149.45	305.59	6945.07	6843.87	35.31	OSF1.50	21670.00	12375.00				MinPt-CtCt	
	7156.42	318.92	6943.15	6837.50	33.86	OSF1.50	21990.00	12375.00				MINPT-O-EOU	
	7171.26	339.10	6944.53	6832.16	31.93	OSF1.50	22233.02	12375.00				MinPts	



Cimarex Red Hills Unit #19H Rev0 RM 06Apr20 Proposal Geodetic Report



(Non-Def Plan)

Report Date: April 07, 2020 - 04:24 PM
Client: Cimarex Energy
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills 33-4 Unit #19H / New Slot
Well: Red Hills 33-4 Unit #19H
Borehole: Red Hills 33-4 Unit #19H
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20
Survey Date: April 06, 2020
Tort / AHD / DDI / ERD Ratio: 100.000 ° / 10176.585 ft / 6.262 / 0.822
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 5' 34.93287", W 103° 34' 26.10588"
Location Grid N/E Y/X: N 398411.710 ftUS, E 776512.100 ftUS
CRS Grid Convergence Angle: 0.4035 °
Grid Scale Factor: 0.99997244
Version / Patch: 2.10.787.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.529 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3374.000 ft above MSL
Seabed / Ground Elevation: 3348.000 ft above MSL
Magnetic Declination: 6.545 °
Total Gravity Field Strength: 998.4368mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47667.078 nT
Magnetic Dip Angle: 59.684 °
Declination Date: April 06, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.4035 °
Total Corr Mag North->Grid North: 6.1410 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [453' FNL, 1600' FEL]	0.00	0.00	179.60	0.00	0.00	0.00	0.00	N/A	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	100.00	0.00	350.88	100.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	200.00	0.00	350.88	200.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	300.00	0.00	350.88	300.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	400.00	0.00	350.88	400.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	500.00	0.00	350.88	500.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	600.00	0.00	350.88	600.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	700.00	0.00	350.88	700.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	800.00	0.00	350.88	800.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	900.00	0.00	350.88	900.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
Rustler	926.00	0.00	350.88	926.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1000.00	0.00	350.88	1000.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1100.00	0.00	350.88	1100.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1200.00	0.00	350.88	1200.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
Top of Salt	1260.00	0.00	350.88	1260.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1300.00	0.00	350.88	1300.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1400.00	0.00	350.88	1400.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1500.00	0.00	350.88	1500.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1600.00	0.00	350.88	1600.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1700.00	0.00	350.88	1700.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1800.00	0.00	350.88	1800.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	1900.00	0.00	350.88	1900.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
Nudge 2°/100' DLS	2000.00	0.00	350.88	2000.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
	2100.00	2.00	350.88	2099.98	-1.73	1.72	-0.28	2.00	398413.43	776511.82	N 32 5 34.95	W 103 34 26.11
	2200.00	4.00	350.88	2199.84	-6.90	6.89	-1.11	2.00	398418.60	776510.99	N 32 5 35.00	W 103 34 26.12
Hold Nudge	2250.00	5.00	350.88	2249.68	-10.78	10.76	-1.73	2.00	398422.47	776510.37	N 32 5 35.04	W 103 34 26.13
	2300.00	5.00	350.88	2299.49	-15.09	15.07	-2.42	0.00	398426.78	776509.68	N 32 5 35.08	W 103 34 26.13
	2400.00	5.00	350.88	2399.11	-23.70	23.67	-3.80	0.00	398435.38	776508.30	N 32 5 35.17	W 103 34 26.15
	2500.00	5.00	350.88	2498.73	-32.32	32.28	-5.18	0.00	398443.99	776506.92	N 32 5 35.25	W 103 34 26.16
	2600.00	5.00	350.88	2598.35	-40.94	40.88	-6.56	0.00	398452.59	776505.54	N 32 5 35.34	W 103 34 26.18
	2700.00	5.00	350.88	2697.97	-49.55	49.49	-7.94	0.00	398461.20	776504.16	N 32 5 35.42	W 103 34 26.19
	2800.00	5.00	350.88	2797.59	-58.17	58.09	-9.33	0.00	398469.80	776502.77	N 32 5 35.51	W 103 34 26.21
	2900.00	5.00	350.88	2897.21	-66.78	66.70	-10.71	0.00	398478.41	776501.39	N 32 5 35.59	W 103 34 26.22
	3000.00	5.00	350.88	2996.83	-75.40	75.30	-12.09	0.00	398487.01	776500.01	N 32 5 35.68	W 103 34 26.24
Drop to Vertical 2°/100' DLS	3003.18	5.00	350.88	3000.00	-75.68	75.58	-12.13	0.00	398487.29	776499.97	N 32 5 35.68	W 103 34 26.24
	3100.00	3.06	350.88	3096.57	-82.40	82.30	-13.21	2.00	398494.01	776498.89	N 32 5 35.75	W 103 34 26.25
	3200.00	1.06	350.88	3196.50	-85.96	85.85	-13.78	2.00	398497.56	776498.32	N 32 5 35.78	W 103 34 26.26
Hold Vertical	3253.18	0.00	350.88	3249.68	-86.45	86.34	-13.86	2.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3300.00	0.00	350.88	3296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3400.00	0.00	350.88	3396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3500.00	0.00	350.88	3496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3600.00	0.00	350.88	3596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3700.00	0.00	350.88	3696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3800.00	0.00	350.88	3796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	3900.00	0.00	350.88	3896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4000.00	0.00	350.88	3996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4100.00	0.00	350.88	4096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4200.00	0.00	350.88	4196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4300.00	0.00	350.88	4296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4400.00	0.00	350.88	4396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4500.00	0.00	350.88	4496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4600.00	0.00	350.88	4596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Base of Salt	4655.50	0.00	350.88	4652.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4700.00	0.00	350.88	4696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4800.00	0.00	350.88	4796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Lamar	4891.50	0.00	350.88	4888.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	4900.00	0.00	350.88	4896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Bell Canyon	4935.50	0.00	350.88	4932.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5000.00	0.00	350.88	4996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5100.00	0.00	350.88	5096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5200.00	0.00	350.88	5196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5300.00	0.00	350.88	5296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5400.00	0.00	350.88	5396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5500.00	0.00	350.88	5496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5600.00	0.00	350.88	5596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5700.00	0.00	350.88	5696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5800.00	0.00	350.88	5796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	5900.00	0.00	350.88	5896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6000.00	0.00	350.88	5996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Cherry Canyon	6020.50	0.00	350.88	6017.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6100.00	0.00	350.88	6096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6200.00	0.00	350.88	6196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6300.00	0.00	350.88	6296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6400.00	0.00	350.88	6396.50	-86.45	86.34	-13.86	0.00	3984			

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
Brushy Canyon	6600.00	0.00	350.88	6596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6700.00	0.00	350.88	6696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6800.00	0.00	350.88	6796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	6900.00	0.00	350.88	6896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7000.00	0.00	350.88	6996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7100.00	0.00	350.88	7096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7200.00	0.00	350.88	7196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7300.00	0.00	350.88	7296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7400.00	0.00	350.88	7396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7493.50	0.00	350.88	7490.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7500.00	0.00	350.88	7496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7600.00	0.00	350.88	7596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7700.00	0.00	350.88	7696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7800.00	0.00	350.88	7796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	7900.00	0.00	350.88	7896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8000.00	0.00	350.88	7996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8100.00	0.00	350.88	8096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8200.00	0.00	350.88	8196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8300.00	0.00	350.88	8296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8400.00	0.00	350.88	8396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	8500.00	0.00	350.88	8496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
8600.00	0.00	350.88	8596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26	
8700.00	0.00	350.88	8696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26	
8800.00	0.00	350.88	8796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26	
8900.00	0.00	350.88	8896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26	
9000.00	0.00	350.88	8996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26	
Bone Spring Leonard Shale	9042.50	0.00	350.88	9039.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9097.50	0.00	350.88	9094.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9100.00	0.00	350.88	9096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9200.00	0.00	350.88	9196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Avalon Shale	9300.00	0.00	350.88	9296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9359.50	0.00	350.88	9356.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9400.00	0.00	350.88	9396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9500.00	0.00	350.88	9496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9600.00	0.00	350.88	9596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9700.00	0.00	350.88	9696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Lower Avalon Shale	9734.50	0.00	350.88	9731.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9800.00	0.00	350.88	9796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	9900.00	0.00	350.88	9896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10000.00	0.00	350.88	9996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
1st Bone Spring Sand	10039.50	0.00	350.88	10036.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10100.00	0.00	350.88	10096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10200.00	0.00	350.88	10196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
2nd Bone Spring Carb	10226.50	0.00	350.88	10223.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10300.00	0.00	350.88	10296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10400.00	0.00	350.88	10396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10500.00	0.00	350.88	10496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
2nd Bone Spring Sand	10567.50	0.00	350.88	10564.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10600.00	0.00	350.88	10596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10700.00	0.00	350.88	10696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10800.00	0.00	350.88	10796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	10900.00	0.00	350.88	10896.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11000.00	0.00	350.88	10996.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
3rd Bone Spring Carb	11020.50	0.00	350.88	11017.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11100.00	0.00	350.88	11096.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11200.00	0.00	350.88	11196.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11300.00	0.00	350.88	11296.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11400.00	0.00	350.88	11396.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11500.00	0.00	350.88	11496.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11600.00	0.00	350.88	11596.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
3rd Bone Spring Sand	11685.50	0.00	350.88	11682.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11700.00	0.00	350.88	11696.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11800.00	0.00	350.88	11796.50	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
KOP - Build 12"/100' DLS	11868.50	0.00	350.88	11865.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
	11900.00	3.78	179.53	11896.48	-85.41	85.30	-13.85	12.00	398497.01	776498.25	N 32 5 35.78	W 103 34 26.26
	12000.00	15.78										

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
	14800.00	90.00	179.53	12375.00	2569.67	-2569.69	7.98	0.00	395842.10	776520.07	N 32 5 9.50	W 103 34 26.22
	14900.00	90.00	179.53	12375.00	2669.67	-2669.69	8.80	0.00	395742.10	776520.90	N 32 5 8.52	W 103 34 26.22
	15000.00	90.00	179.53	12375.00	2769.67	-2769.68	9.62	0.00	395642.11	776521.72	N 32 5 7.53	W 103 34 26.22
	15100.00	90.00	179.53	12375.00	2869.67	-2869.68	10.44	0.00	395542.11	776522.54	N 32 5 6.54	W 103 34 26.22
	15200.00	90.00	179.53	12375.00	2969.67	-2969.68	11.26	0.00	395442.12	776523.36	N 32 5 5.55	W 103 34 26.22
	15300.00	90.00	179.53	12375.00	3069.67	-3069.67	12.09	0.00	395342.13	776524.19	N 32 5 4.56	W 103 34 26.22
	15400.00	90.00	179.53	12375.00	3169.67	-3169.67	12.91	0.00	395242.13	776525.01	N 32 5 3.57	W 103 34 26.22
	15500.00	90.00	179.53	12375.00	3269.67	-3269.67	13.73	0.00	395142.14	776525.83	N 32 5 2.58	W 103 34 26.21
	15600.00	90.00	179.53	12375.00	3369.67	-3369.66	14.55	0.00	395042.15	776526.65	N 32 5 1.59	W 103 34 26.21
	15700.00	90.00	179.53	12375.00	3469.67	-3469.66	15.37	0.00	394942.15	776527.47	N 32 5 0.60	W 103 34 26.21
	15800.00	90.00	179.53	12375.00	3569.67	-3569.66	16.20	0.00	394842.16	776528.30	N 32 4 59.61	W 103 34 26.21
	15900.00	90.00	179.53	12375.00	3669.67	-3669.65	17.02	0.00	394742.17	776529.12	N 32 4 58.62	W 103 34 26.21
	16000.00	90.00	179.53	12375.00	3769.67	-3769.65	17.84	0.00	394642.17	776529.94	N 32 4 57.63	W 103 34 26.21
	16100.00	90.00	179.53	12375.00	3869.67	-3869.65	18.66	0.00	394542.18	776530.76	N 32 4 56.64	W 103 34 26.21
	16200.00	90.00	179.53	12375.00	3969.67	-3969.64	19.48	0.00	394442.18	776531.58	N 32 4 55.65	W 103 34 26.20
	16300.00	90.00	179.53	12375.00	4069.67	-4069.64	20.31	0.00	394342.19	776532.41	N 32 4 54.66	W 103 34 26.20
	16400.00	90.00	179.53	12375.00	4169.67	-4169.64	21.13	0.00	394242.20	776533.23	N 32 4 53.67	W 103 34 26.20
	16500.00	90.00	179.53	12375.00	4269.67	-4269.63	21.95	0.00	394142.20	776534.05	N 32 4 52.68	W 103 34 26.20
	16600.00	90.00	179.53	12375.00	4369.67	-4369.63	22.77	0.00	394042.21	776534.87	N 32 4 51.69	W 103 34 26.20
	16700.00	90.00	179.53	12375.00	4469.67	-4469.63	23.60	0.00	393942.22	776535.69	N 32 4 50.70	W 103 34 26.20
	16800.00	90.00	179.53	12375.00	4569.67	-4569.62	24.42	0.00	393842.22	776536.52	N 32 4 49.71	W 103 34 26.20
	16900.00	90.00	179.53	12375.00	4669.67	-4669.62	25.24	0.00	393742.23	776537.34	N 32 4 48.72	W 103 34 26.19
	17000.00	90.00	179.53	12375.00	4769.67	-4769.62	26.06	0.00	393642.24	776538.16	N 32 4 47.74	W 103 34 26.19
NMNM0005792 - NMNM089425 Crossing	17053.80	90.00	179.53	12375.00	4823.47	-4823.41	26.50	0.00	393588.44	776538.60	N 32 4 47.20	W 103 34 26.19
	17100.00	90.00	179.53	12375.00	4869.67	-4869.61	26.88	0.00	393542.24	776538.98	N 32 4 46.75	W 103 34 26.19
	17200.00	90.00	179.53	12375.00	4969.67	-4969.61	27.71	0.00	393442.25	776539.80	N 32 4 45.76	W 103 34 26.19
	17300.00	90.00	179.53	12375.00	5069.67	-5069.61	28.53	0.00	393342.25	776540.63	N 32 4 44.77	W 103 34 26.19
	17400.00	90.00	179.53	12375.00	5169.67	-5169.60	29.35	0.00	393242.26	776541.45	N 32 4 43.78	W 103 34 26.19
	17500.00	90.00	179.53	12375.00	5269.67	-5269.60	30.17	0.00	393142.27	776542.27	N 32 4 42.79	W 103 34 26.19
	17600.00	90.00	179.53	12375.00	5369.67	-5369.60	30.99	0.00	393042.27	776543.09	N 32 4 41.80	W 103 34 26.19
	17700.00	90.00	179.53	12375.00	5469.67	-5469.59	31.82	0.00	392942.28	776543.92	N 32 4 40.81	W 103 34 26.18
	17800.00	90.00	179.53	12375.00	5569.67	-5569.59	32.64	0.00	392842.29	776544.74	N 32 4 39.82	W 103 34 26.18
	17900.00	90.00	179.53	12375.00	5669.67	-5669.59	33.46	0.00	392742.29	776545.56	N 32 4 38.83	W 103 34 26.18
	18000.00	90.00	179.53	12375.00	5769.67	-5769.58	34.28	0.00	392642.30	776546.38	N 32 4 37.84	W 103 34 26.18
	18100.00	90.00	179.53	12375.00	5869.67	-5869.58	35.10	0.00	392542.30	776547.20	N 32 4 36.85	W 103 34 26.18
	18200.00	90.00	179.53	12375.00	5969.67	-5969.58	35.93	0.00	392442.31	776548.03	N 32 4 35.86	W 103 34 26.18
	18300.00	90.00	179.53	12375.00	6069.67	-6069.57	36.75	0.00	392342.32	776548.85	N 32 4 34.87	W 103 34 26.18
	18400.00	90.00	179.53	12375.00	6169.67	-6169.57	37.57	0.00	392242.32	776549.67	N 32 4 33.88	W 103 34 26.17
	18500.00	90.00	179.53	12375.00	6269.67	-6269.57	38.39	0.00	392142.33	776550.49	N 32 4 32.89	W 103 34 26.17
	18600.00	90.00	179.53	12375.00	6369.67	-6369.56	39.21	0.00	392042.34	776551.31	N 32 4 31.90	W 103 34 26.17
	18700.00	90.00	179.53	12375.00	6469.67	-6469.56	40.04	0.00	391942.34	776552.14	N 32 4 30.91	W 103 34 26.17
	18800.00	90.00	179.53	12375.00	6569.67	-6569.56	40.86	0.00	391842.35	776552.96	N 32 4 29.92	W 103 34 26.17
	18900.00	90.00	179.53	12375.00	6669.67	-6669.55	41.68	0.00	391742.36	776553.78	N 32 4 28.93	W 103 34 26.17
	19000.00	90.00	179.53	12375.00	6769.67	-6769.55	42.50	0.00	391642.36	776554.60	N 32 4 27.94	W 103 34 26.17
	19100.00	90.00	179.53	12375.00	6869.67	-6869.55	43.33	0.00	391542.37	776555.42	N 32 4 26.95	W 103 34 26.16
	19200.00	90.00	179.53	12375.00	6969.67	-6969.54	44.15	0.00	391442.37	776556.25	N 32 4 25.97	W 103 34 26.16
	19300.00	90.00	179.53	12375.00	7069.67	-7069.54	44.97	0.00	391342.38	776557.07	N 32 4 24.98	W 103 34 26.16
	19400.00	90.00	179.53	12375.00	7169.67	-7169.53	45.79	0.00	391242.39	776557.89	N 32 4 23.99	W 103 34 26.16
	19500.00	90.00	179.53	12375.00	7269.67	-7269.53	46.61	0.00	391142.39	776558.71	N 32 4 23.00	W 103 34 26.16
	19600.00	90.00	179.53	12375.00	7369.67	-7369.53	47.44	0.00	391042.40	776559.53	N 32 4 22.01	W 103 34 26.16
	19700.00	90.00	179.53	12375.00	7469.67	-7469.52	48.26	0.00	390942.41	776560.36	N 32 4 21.02	W 103 34 26.16
	19800.00	90.00	179.53	12375.00	7569.67	-7569.52	49.08	0.00	390842.41	776561.18	N 32 4 20.03	W 103 34 26.15
	19900.00	90.00	179.53	12375.00	7669.67	-7669.52	49.90	0.00	390742.42	776562.00	N 32 4 19.04	W 103 34 26.15
	20000.00	90.00	179.53	12375.00	7769.67	-7769.51	50.72	0.00	390642.43	776562.82	N 32 4 18.05	W 103 34 26.15
	20100.00	90.00	179.53	12375.00	7869.67	-7869.51	51.55	0.00	390542.43	776563.64	N 32 4 17.06	W 103 34 26.15
	20200.00	90.00	179.53	12375.00	7969.67	-7969.51	52.37	0.00	390442.44	776564.47	N 32 4 16.07	W 103 34 26.15
	20300.00	90.00	179.53	12375.00	8069.67	-8069.50	53.19	0.00	390342.44	776565.29	N 32 4 15.08	W 103 34 26.15
	20400.00	90.00	179.53	12375.00	8169.67	-8169.50	54.01	0.00	390242.45	776566.11	N 32 4 14.09	W 103 34 26.15
	20500.00	90.00	179.53	12375.00	8269.67	-8269.50	54.83	0.00	390142.46	776566.93	N 32 4 13.10	W 103 34 26.15
	20600.00	90.00	179.53	12375.00	8369.67	-8369.49	55.66	0.00	390042.46	776567.76	N 32 4 12.11	W 103 34 26.14
	20700.00	90.00	179.53	12375.00	8469.67	-8469.49	56.48	0.00	389942.47	776568.58	N 32 4 11.12	W 103 34 26.14
	20800.00	90.00	179.53	12375.00	8569.67	-8569.49	57.30	0.00	389842.48	776569.40	N 32 4 10.13	W 103 34 26.14
	20900.00	90.00	179.53	12375.00	8669.67	-8669.48	58.12	0.00	389742.48	776570.22	N 32 4 9.14	W 103 34 26.14
	21000.00	90.00	179.53	12375.00	8769.67	-8769.48	58.95	0.00	389642.49	776571.04	N 32 4 8.15	W 103 34 26.14
	21100.00	90.00	179.53	12375.00	8869.67	-8869.48	59.77	0.00	389542.49	776571.87	N 32 4 7.16	W 103 34 26.14
	21200.00	90.00	179.53	12375.00	8969.67	-8969.47	60.59	0.00	389442.50	776572.69	N 32 4 6.17	W 103 34 26.14
	21300.00	90.00	179.53	12375.00	9069.67	-9069.47	61.41	0.00	389342.51	776573.51	N 32 4 5.19	W 103 34 26.13
	21400.00	90.00	179.53	12375.00	9169.67	-9169.47	62.23	0.00	389242.51	776574.33	N 32 4 4.20	W 103 34 26.13
	21500.00	90.00	179.53	12375.00	9269.67	-9269.46	63.06	0.00	389142.52	776575.15	N 32 4 3.21	W 103 34 26.13
	21600.00	90.00	179.53	12375.00	9369.67	-9369.46	63.88	0.00	389042.53	776575.98	N 32 4 2.22	W 103 34 26.13
	21700.00	90.00	179.53	12375.00	9469.67	-9469.46	64.70	0.00	388942.53	776576.80	N 32 4 1.23	W 103 34 26.13
	21800.00	90.00	179.53	12375.00	9569.67	-9569.45	65.52	0.00	388842.54	776577.62	N 32 4 0.24	W 103 34 26.13
	21900.00	90.00	179.53	12375.00	9669.67	-9669.45	66.34	0.00	388742.55	776578.44	N 32 3 59.25	W 103 34 26.13
	22000.00	90.00	179.53	12375.00	9769.67	-9769.45	67.17	0.00	388642.55	776579.26	N 32 3 58.26	W 103 34 26.12
	22100.00	90.00	179.53	12375.00	9869.67	-9869.44	67.99	0.00	388542.56	776580.09	N	



Cimarex Energy

Rev 0



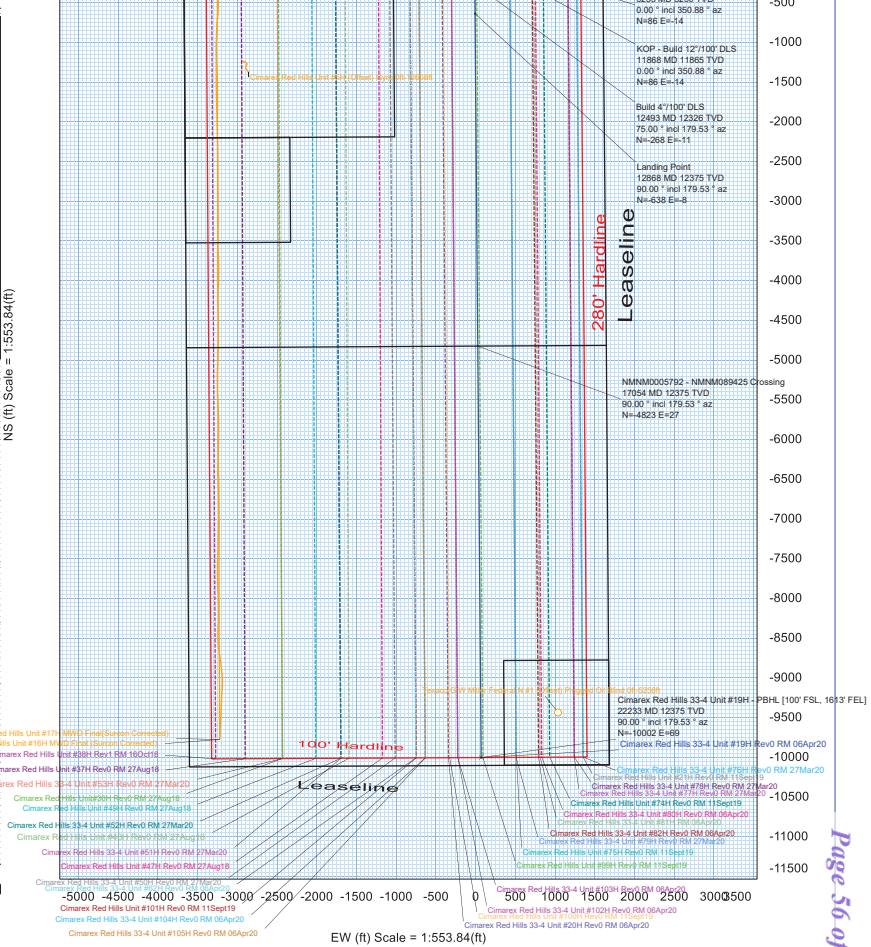
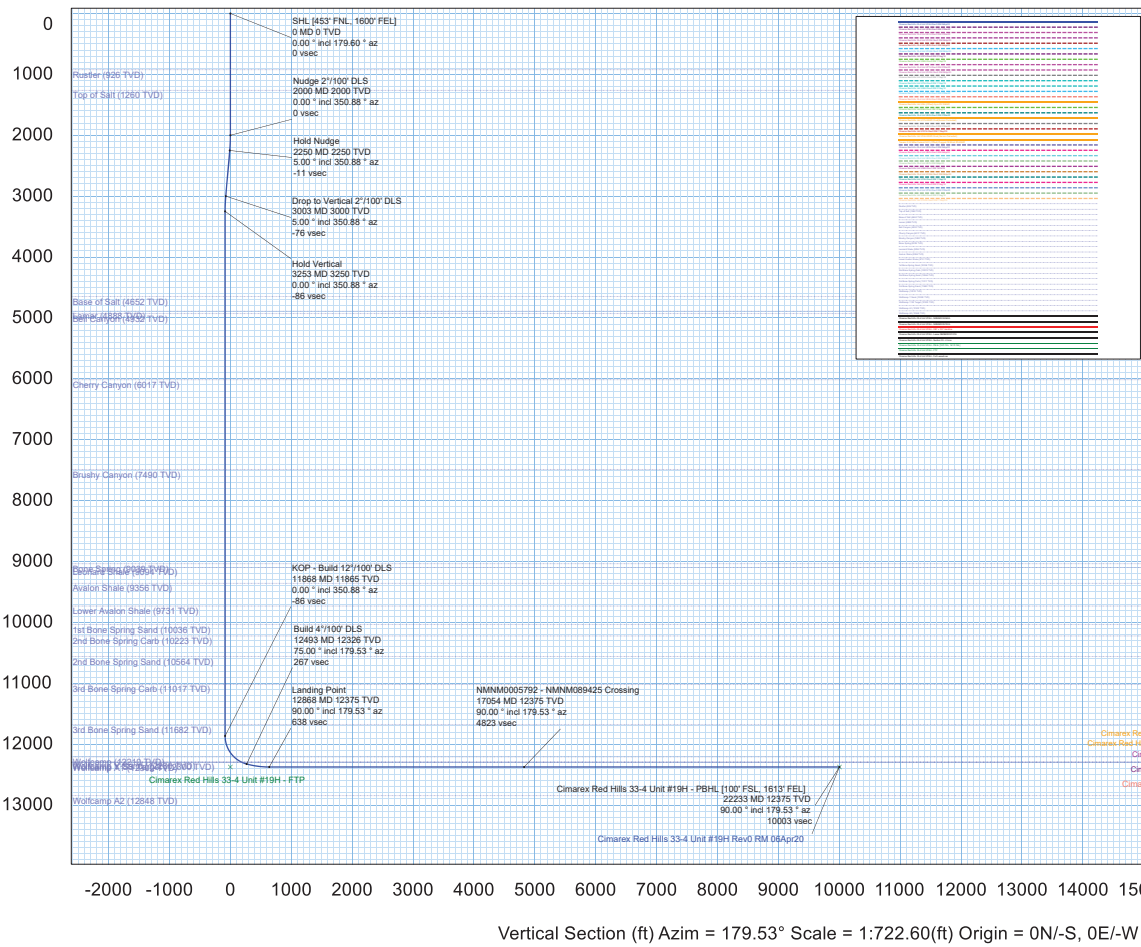
Borehole:	Well:	Field:	Structure:
Red Hills 33-4 Unit #19H	Red Hills 33-4 Unit #19H	NM Lea County (NAD 83)	Cimarex Red Hills 33-4 Unit #19H

Gravity & Magnetic Parameters	Dip: 59.684°	Date: 06-Apr-2020	Surface Location	NAD83 New Mexico State Plane, Eastern Zone, US Feet	Grid Conv: 0.4035°	Miscellaneous	TVD Ref: RKB(3374ft above MSL)
Model: HDGM 2020	FS: 47667.078nT	Gravity FS: 998.437mgm (9.80665 Based)	Lat: N 32 5 34.93	North: 398411.71NUS	Scale Fact: 0.99997244	Slot: New Slot	
MagDec: 6.545°			Long: W 103 34 28.11	East: 776512.11US		Plan: Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20	

Critical Point	MD	INCL	AZIM	Critical Points	TVD	VSEC	N(+)/S(-)	E(+)/W(-)	DLS
SHL [453° FNL, 1600° FEL]	0.00	0.00	179.60	0.00	0.00	0.00	0.00	0.00	0.00
Rustler	926.00	0.00	350.88	926.00	0.00	0.00	0.00	0.00	0.00
Top of Salt	1260.00	0.00	350.88	1260.00	0.00	0.00	0.00	0.00	0.00
Nudge 2°/100° DLS	2000.00	0.00	350.88	2000.00	0.00	0.00	0.00	0.00	0.00
Hold Nudge	2250.00	5.00	350.88	2249.68	-10.78	10.76	-1.73	-13.86	2.00
Drop to Vertical 2°/100° DLS	3003.18	5.00	350.88	3000.00	-75.68	75.58	-12.13	-13.86	0.00
Hold Vertical	3253.18	0.00	350.88	3249.68	-86.45	86.34	-13.86	-13.86	0.00
Base of Salt	4655.50	0.00	350.88	4652.00	-86.45	86.34	-13.86	-13.86	0.00
Lamar	4891.50	0.00	350.88	4888.00	-86.45	86.34	-13.86	-13.86	0.00
Bell Canyon	4935.50	0.00	350.88	4932.00	-86.45	86.34	-13.86	-13.86	0.00
Cherry Canyon	6020.50	0.00	350.88	6017.00	-86.45	86.34	-13.86	-13.86	0.00
Brushy Canyon	7493.50	0.00	350.88	7490.00	-86.45	86.34	-13.86	-13.86	0.00
Bone Spring	9042.50	0.00	350.88	9039.00	-86.45	86.34	-13.86	-13.86	0.00
Leonard Shale	9097.50	0.00	350.88	9094.00	-86.45	86.34	-13.86	-13.86	0.00
Avallon Shale	9359.50	0.00	350.88	9356.00	-86.45	86.34	-13.86	-13.86	0.00
Lower Avallon Shale	9734.50	0.00	350.88	9731.00	-86.45	86.34	-13.86	-13.86	0.00
1st Bone Spring Sand	10039.50	0.00	350.88	10036.00	-86.45	86.34	-13.86	-13.86	0.00
2nd Bone Spring Sand	10226.50	0.00	350.88	10223.00	-86.45	86.34	-13.86	-13.86	0.00
3rd Bone Spring Sand	10567.50	0.00	350.88	10564.00	-86.45	86.34	-13.86	-13.86	0.00
3rd Bone Spring Carb	11020.50	0.00	350.88	11017.00	-86.45	86.34	-13.86	-13.86	0.00
3rd Bone Spring Sand	11865.50	0.00	350.88	11862.00	-86.45	86.34	-13.86	-13.86	0.00
KOP - Build 12°/100° DLS	11866.50	0.00	350.88	11865.00	-86.45	86.34	-13.86	-13.86	0.00
Wolfcamp	12254.06	46.27	179.53	12210.00	60.94	-61.05	-11.88	-12.00	12.00
Wolfcamp Y Sand	12371.53	60.36	179.53	12280.00	154.91	-155.01	-11.88	-12.00	12.00
Wolfcamp Y SS Target	12415.61	65.65	179.53	12300.00	194.18	-194.28	-11.55	-11.88	12.00
Wolfcamp A1	12420.52	66.24	179.53	12302.00	198.66	-198.76	-11.52	-11.88	12.00
Build 4°/100° DLS	12493.50	75.00	179.53	12326.19	267.44	-267.53	-10.95	-11.52	12.00
Landing Point	12868.50	90.00	179.53	12375.00	638.17	-638.25	-7.90	-8.00	4.00
NMNM0005792 - NMNM089425 Crossing	17053.80	90.00	179.53	12375.00	4823.47	-4823.41	26.50	0.00	0.00
Red Hills 33-4 Unit #19H - PBHL [100° FSL, 1613° FEL]	22233.02	90.00	179.53	12375.00	10002.69	-10002.46	69.08	0.00	0.00
Wolfcamp A2	NaN	NaN	NaN	12846.00					

Grid North
Tot Corr (M->G 6.141°)
Mag Dec (6.545°)
Grid Conv (0.403°)

CONTROLLED
Plan ref
Drawing ref
Copy number
Date
1 Client
2 Client
3 Office
4 Office
Copy number for





Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20 Proposal Geodetic Report (Non-Def Plan)



Report Date: April 07, 2020 - 04:24 PM
Client: Cimarex Energy
Field: NM Lea County (NAD 83)
Structure / Slot: Cimarex Red Hills 33-4 Unit #19H / New Slot
Well: Red Hills 33-4 Unit #19H
Borehole: Red Hills 33-4 Unit #19H
UWI / API#: Unknown / Unknown
Survey Name: Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20
Survey Date: April 06, 2020
Tort / AHD / DDI / ERD Ratio: 100.000 ° / 10176.585 ft / 6.262 / 0.822
Coordinate Reference System: NAD83 New Mexico State Plane, Eastern Zone, US Feet
Location Lat / Long: N 32° 5' 34.93287", W 103° 34' 26.10588"
Location Grid N/E Y/X: N 398411.710 ftUS, E 776512.100 ftUS
CRS Grid Convergence Angle: 0.4035 °
Grid Scale Factor: 0.99997244
Version / Patch: 2.10.787.0

Survey / DLS Computation: Minimum Curvature / Lubinski
Vertical Section Azimuth: 179.529 ° (Grid North)
Vertical Section Origin: 0.000 ft, 0.000 ft
TVD Reference Datum: RKB
TVD Reference Elevation: 3374.000 ft above MSL
Seabed / Ground Elevation: 3348.000 ft above MSL
Magnetic Declination: 6.545 °
Total Gravity Field Strength: 998.4368mgn (9.80665 Based)
Gravity Model: GARM
Total Magnetic Field Strength: 47667.078 nT
Magnetic Dip Angle: 59.684 °
Declination Date: April 06, 2020
Magnetic Declination Model: HDGM 2020
North Reference: Grid North
Grid Convergence Used: 0.4035 °
Total Corr Mag North->Grid North: 6.1410 °
Local Coord Referenced To: Well Head

Comments	MD (ft)	Incl (°)	Azim Grid (°)	TVD (ft)	VSEC (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Northing (ftUS)	Easting (ftUS)	Latitude (N/S ° ' ")	Longitude (E/W ° ' ")
SHL [453' FNL, 1600' FEL]	0.00	0.00	179.60	0.00	0.00	0.00	0.00	N/A	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
Nudge 2"/100'	2000.00	0.00	350.88	2000.00	0.00	0.00	0.00	0.00	398411.71	776512.10	N 32 5 34.93	W 103 34 26.11
Hold Nudge	2250.00	5.00	350.88	2249.68	-10.78	10.76	-1.73	2.00	398422.47	776510.37	N 32 5 35.04	W 103 34 26.13
Drop to Vertical	3003.18	5.00	350.88	3000.00	-75.68	75.58	-12.13	0.00	398487.29	776499.97	N 32 5 35.68	W 103 34 26.24
2"/100' DLS	3253.18	0.00	350.88	3249.68	-86.45	86.34	-13.86	2.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
Hold Vertical	3253.18	0.00	350.88	3249.68	-86.45	86.34	-13.86	2.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
KOP - Build	11868.50	0.00	350.88	11865.00	-86.45	86.34	-13.86	0.00	398498.05	776498.24	N 32 5 35.79	W 103 34 26.26
12"/100' DLS	12493.50	75.00	179.53	12326.19	267.44	-267.53	-10.95	12.00	398144.18	776501.15	N 32 5 32.29	W 103 34 26.26
Build 4"/100'	12493.50	75.00	179.53	12326.19	267.44	-267.53	-10.95	12.00	398144.18	776501.15	N 32 5 32.29	W 103 34 26.26
DLS	12868.50	90.00	179.53	12375.00	638.17	-638.25	-7.90	4.00	397773.48	776504.20	N 32 5 28.62	W 103 34 26.25
Landing Point	12868.50	90.00	179.53	12375.00	638.17	-638.25	-7.90	4.00	397773.48	776504.20	N 32 5 28.62	W 103 34 26.25
Cimarex Red Hills 33-4 Unit #19H - PBHL [100' FSL, 1613' FEL]	22233.02	90.00	179.53	12375.00	10002.69	-10002.46	69.08	0.00	388409.55	776581.18	N 32 3 55.95	W 103 34 26.12

Survey Type: Non-Def Plan

Survey Error Model: ISCWSA Rev 0 *** 3-D 95.000% Confidence 2.7955 sigma
Survey Program:

Description	Part	MD From (ft)	MD To (ft)	EOU Freq (ft)	Hole Size (in)	Casing Diameter (in)	Expected Max Inclination (deg)	Survey Tool Type	Borehole / Survey
	1	0.000	26.000	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS-Depth Only	Red Hills 33-4 Unit #19H / Cimarex Red Hills 33-4 Unit #19H Rev0 RM 06Apr20
	1	26.000	22233.017	1/100.000	17.500	13.375		NAL_MWD_IFR1+MS	Red Hills 33-4 Unit #19H / Cimarex Red Hills 33-4 Unit #19H

Cimarex Energy Co., Red Hills Unit 19H

1. Geological Formations

TVD of target 12,375

Pilot Hole TD N/A

MD at TD 22,233

Deepest expected fresh water

Formation	Depth (TVD) from KB	Water/Mineral Bearing/Target Zone	Hazards
Rustler	926	N/A	
Top of Salt	1260	N/A	
Base of Salt	4652	N/A	
Lamar	4888	N/A	
Bell Canyon	4932	N/A	
Cherry Canyon	6017	N/A	
Brushy Canyon	7490	N/A	
Bone Spring	9039	Hydrocarbons	
1st Bone Spring Sand	10036	Hydrocarbons	
2nd Bone Spring Carb	10223	Hydrocarbons	
3rd Bone Spring Carb	11017	Hydrocarbons	
Wolfcamp	12210	Hydrocarbons	

2. Casing Program

Red Hills Unit 19H -- Sundry Casing Data											
Type	Hole Size	Top Setting Depth MD	Setting Depth MD	Setting Depth TVD	Csg Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
Surface	14 3/4"	0	950	950	10-3/4"	40.5	J-55	BTC	3.63	7.02	16.35
Intermediate	9 7/8"	0	9,448	9,322	7-5/8"	29.7	L-80	BTC	2.44	1.87	2.44
Intermediate	8 3/4"	9,448	10,073	9,783	7-5/8"	29.7	L-80 HC	TMK UP Ultra FJ	1.82	1.50	42.72
Production	6 3/4"	0	9,448	9,783	5-1/2"	20	L-80	LTC	1.49	1.44	2.49
Production	6 3/4"	9,448	22,233	9,783	5"	18	P-110	BTC	1.61	1.63	70.82
							BLM Minimum Safety Factor		1.13	1.00	1.6 Dry 1.8 Wet

TVD was used on all calculations.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Request Variance for 5-1/2" x 7-5/8" annular clearance. The portion that does not meet clearance will not be cemented

Cimarex Energy Co., Red Hills Unit 19H

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Does casing meet API specifications? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	Y
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	N
Is well within the designated 4 string boundary.	N
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3rd string cement tied back 500' into previous casing?	N
Is well located in R-111-P and SOPA?	N
If yes, are the first three strings cemented to surface?	N
Is 2nd string set 100' to 600' below the base of salt?	N
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	N
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	N
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	N
Is AC Report included?	Y

Cimarex Energy Co., Red Hills Unit 19H

3. Cementing Program

Casing	# Sk	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surface	316	13.50	1.72	9.15	15.5	Lead: Class C + Bentonite
	156	14.80	1.34	6.32	9.5	Tail: Class C + LCM
Intermediate Stage 1	374	10.30	3.64	22.18		Lead: Tuned Light + LCM
	207	14.8	1.30	5.86	14:30	Tail: Class C + LCM
Intermediate Stage 2	787	12.90	1.88	9.65	12	Lead: 35:65 (Poz:C) + Salt + Bentonite
Production	1119	14.20	1.30	5.86	14:30	Tail: 50:50 (Poz:H) + Salt + Bentonite + Fluid Loss + Dispersant + SMS

DV tool with possible annular casing packer as needed is proposed at a depth of +/- 4,850'.

Casing String	TOC	% Excess
Surface	0	42
Intermediate Stage 1	4850	46
Intermediate Stage 2	0	40
Production	9430	25

Cimarex request the ability to perform casing integrity tests after plug bump of cement job.

4. Pressure Control Equipment

A variance is requested for the use of a diverter on the surface casing. See attached for schematic.					
BOP installed and tested before drilling which hole?	Size	Min Required WP	Type		Tested To
9 7/8 & 8 7/5	13 5/8	5M	Annular	X	50% of working pressure
			Blind Ram		5M
			Pipe Ram	X	
			Double Ram	X	
			Other		
6 3/4	13 5/8	10M	Annular	X	50% of working pressure
			Blind Ram		10M
			Pipe Ram	X	
			Double Ram	X	
			Other		

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?

Cimarex Energy Co., Red Hills Unit 19H

5. Mud Program

Depth	Type	Weight (ppg)	Viscosity	Water Loss
0' to 950'	FW Spud Mud	8.30 - 8.80	30-32	N/C
950' to 10073'	Brine Diesel Emulsion	8.50 - 9.00	30-35	N/C
10073' to 22233'	Cut Brine or OBM	12.50 - 13.00	27-70	N/C

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

The Brine Emulsion is completely saturated brine fluid that ties diesel into itself to lower the weight of the fluid. The drilling fluid is completely salt saturated.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing	
	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
X	No logs are planned based on well control or offset log information.
	Drill stem test?
	Coring?

Additional Logs Planned	Interval
-------------------------	----------

7. Drilling Conditions

Condition	
BH Pressure at deepest TVD	8365 psi
Abnormal Temperature	No

Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

X	H ₂ S is present
X	H ₂ S plan is attached

8. Other Facets of Operation**9. Wellhead**

A multi-bowl wellhead system will be utilized.

After running the 10-3/4" surface casing, a 13 5/8" BOP/BOPE system with a minimum working pressure of 10000 psi will be installed on the wellhead system and will be pressure tested to 250 psi low followed by a 10000 psi test. Annular will be tested to 50% of working pressure. The pressure test will be repeated at least every 30 days, as per Onshore Order No. 2.

The multi-bowl wellhead will be installed by vendor's representative. A copy of the installation instructions has been sent to the BLM field office.

The wellhead will be installed by a third-party welder while being monitored by the wellhead vendor representative.

All BOP equipment will be tested utilizing a conventional test plug. Not a cup or J-packer type.

A solid steel body pack-off will be utilized after running and cementing the intermediate casing. After installation the pack-off and lower flange will be pressure tested to 10000 psi.

All casing strings will be tested as per Onshore Order No.2 to at least 0.22 psi/ft or 1,500 whichever is greater and not to exceed 70% of casing burst.

If well conditions dictate conventional slips will be set and BOPE will be tested to appropriate pressures based on permitted pressure requirements.

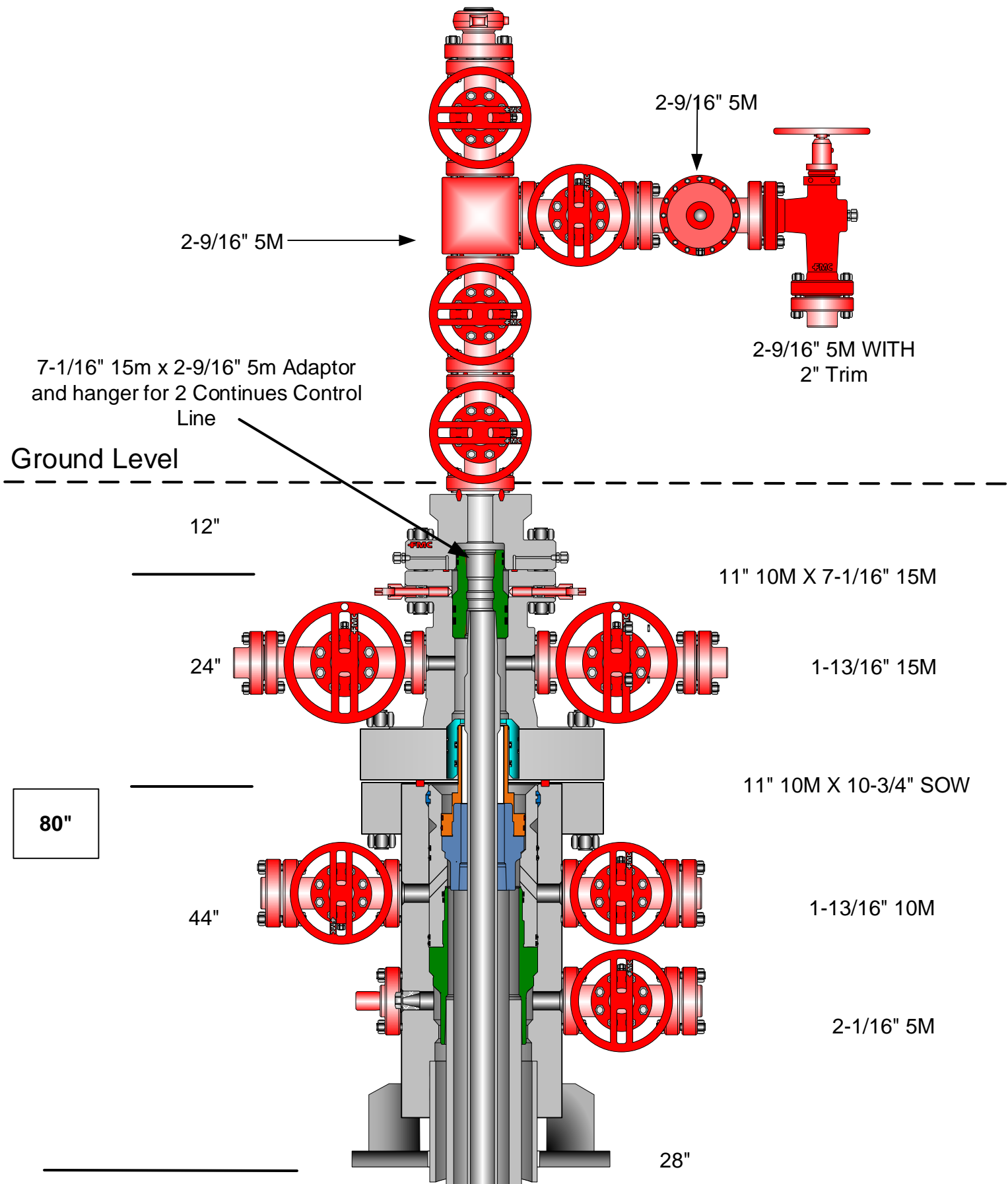


Red Hills Unit 19H

CACTUS FOR SERVICE
WEARBUSHING
IN CASING HEAD &
CASING SPOOL

LEA CO., NM

Multi-bowl Wellhead Diagram



Red Hills Unit 19H -- Sundry Casing Data											
Type	Hole Size	Top Setting Depth MD	Setting Depth MD	Setting Depth TVD	Csg Size	Weight (lb/ft)	Grade	Conn.	SF Collapse	SF Burst	SF Tension
Surface	14 3/4"	0	950	950	10-3/4"	40.5	J-55	BTC	3.63	7.02	16.35
Intermediate	9 7/8"	0	9,448	9,322	7-5/8"	29.7	L-80	BTC	2.44	1.87	2.44
Intermediate	8 3/4"	9,448	10,073	9,783	7-5/8"	29.7	L-80 HC	TMK UP Ultra FJ	1.82	1.50	42.72
Production	6 3/4"	0	9,448	9,783	5-1/2"	20	L-80	LTC	1.49	1.44	2.49
Production	6 3/4"	9,448	22,233	9,783	5"	18	P-110	BTC	1.61	1.63	70.82
BLM Minimum Safety Factor									1.13	1.00	1.6 Dry 1.8 Wet



Cimarex 10M Well Control Plan

Version 1.0

BOPE Preventer Utilization

The table below displays all BHA components, drill pipe, casing, or open hole that could be present during a required shut in and the associated preventer component that would provide a barrier to flow. It is specific to the hole section that requires a 10M system. The mud system being utilized in the hole will always assumed to be the first barrier to flow. The below table, combined with the mud program, documents that two barriers to flow can be maintained at all times, independent of the rating of the annular preventer.

Drill String Element	OD	Preventer	RWP
4" Drillpipe	4"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4.5" Drillpipe	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4" HWDP Drillpipe	4"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
4.5" HWDP Drillpipe	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Drill Collars (including non-magnetic)	4.75-5.25"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	5.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
Production Casing	4.5"	Lower Ram 3 1/2" - 5 1/2" VBR* Upper Ram 3 1/2" - 5 1/2" VBR*	10M
ALL	0-13 5/8"	Annular	5M
Open Hole		Blind Rams	10M

*VBR – Variable Bore Ram

Well Control Procedures

Proper well control response is highly specific to current well conditions and must be adapted based on environment as needed. The procedures below are given in “common” operating conditions to cover the basic and most necessary operations required during the wellbore construction. These include drilling ahead, tripping pipe, tripping BHA, running casing, and pipe out of the hole/open hole. In some of the procedures below, there will be a switch of control from the lesser RWP annular to the appropriate 10M RWP ram. The pressure at which this is done is variable based on overall well conditions that must be evaluated situationally. The pressure that control is switched may be equal to or less than the RWP but at no time will the pressure on the annular preventer exceed the RWP of the annular. The annular will be tested to 5,000 psi. This will be the RWP of the annular preventer.

Shutting In While Drilling

1. Sound alarm to alert crew
2. Space out drill string
3. Shut down pumps
4. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure

9. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Shutting In While Tripping

1. Sound alarm and alert crew
2. Install open, full open safety valve and close valve
3. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
4. Verify well is shut-in and flow has stopped
5. Notify supervisory personnel
6. Record data (SIDP, SICP, Pit Gain, and Time)
7. Hold pre-job safety meeting and discuss kill procedure
8. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Shutting In While Running Casing

1. Sound alarm and alert crew
2. Install circulating swedge. Close high pressure, low torque valves.
3. Shut in uppermost BOPE preventer (typically the annular preventer) and open HCR.
4. Verify well is shut-in and flow has stopped
5. Notify supervisory personnel
6. Record data (SIDP, SICP, Pit Gain, and Time)
7. Hold Pre-job safety meeting and discuss kill procedure
8. If pressure is anticipated to climb to the RWP of the annular preventer during kill procedure, swap control of the well to the upper pipe ram

Shutting in while out of hole

1. Sound alarm
2. Shut-in well: close blind rams
3. Verify well is shut-in and monitor pressures
4. Notify supervisory personnel
5. Record data (SIDP, SICP, Pit Gain, and Time)
6. Hold Pre-job safety meeting and discuss kill procedure

Shutting in prior to pulling BHA through stack

1. Prior to pulling last joint of drill pipe thru the stack space out and check flow. If flowing see steps below.
2. Sound alarm and alert crew
3. Install open, full open safety valve and close valve
4. Shut in upper pipe ram and open HCR.

5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure

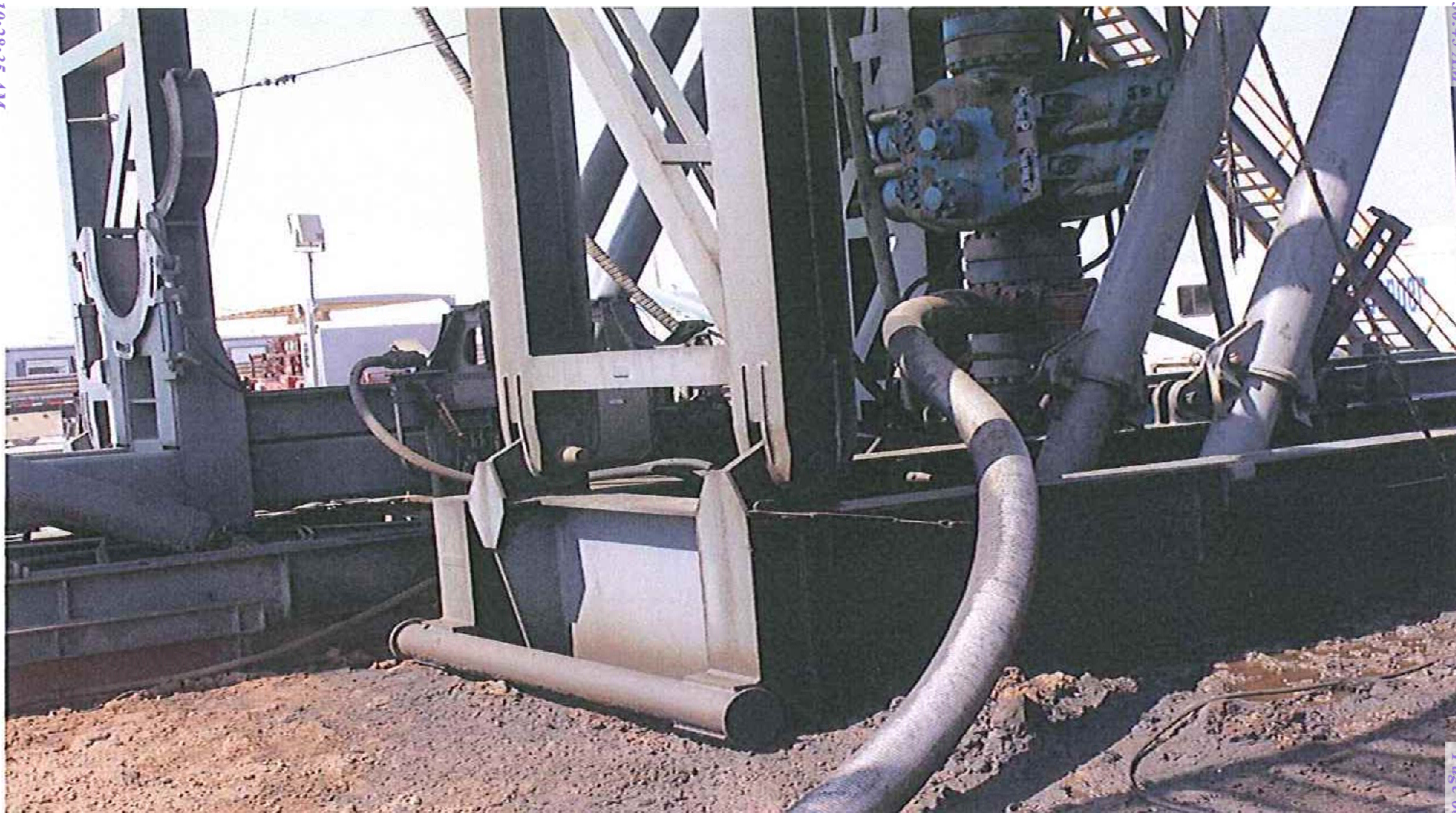
Shutting in while BHA is in the stack and ram preventer and combo immediately available

1. Sound alarm and alert crew
2. Stab Crossover and install open, full open safety valve and close valve
3. Space out drill string with upset just beneath the compatible pipe ram.
4. Shut in upper compatible pipe ram and open HCR.
5. Verify well is shut-in and flow has stopped
6. Notify supervisory personnel
7. Record data (SIDP, SICP, Pit Gain, and Time)
8. Hold pre-job safety meeting and discuss kill procedure

Shutting in while BHA is in the stack and no ram preventer or combo immediately available

1. Sound alarm and alert crew
2. If possible pick up high enough, to pull string clear and follow "Open Hole" scenario
3. If not possible to pick up high enough:
 1. Stab Crossover, make up one joint/stand of drill pipe, and install open, full open safety valve and close valve
4. Space out drill string with upset just beneath the compatible pipe ram.
5. Shut in upper compatible pipe ram and open HCR.
6. Verify well is shut-in and flow has stopped
7. Notify supervisory personnel
8. Record data (SIDP, SICP, Pit Gain, and Time)
9. Hold pre-job safety meeting and discuss kill procedure

Co-Flex Hose
Red Hills Unit W2E2-E
Cimarex Energy Co. 33-25S-
33E
Lea Co., NM



Co-
Flex Hose Hydrostatic Test
Red Hills Unit W2E2-E
Cimarex Energy Co.
33-25S-33E
Lea Co., NM



Midwest Hose & Specialty, Inc.

INTERNAL HYDROSTATIC TEST REPORT			
Customer:		P.O. Number:	
Oderco Inc		odyd-271	
HOSE SPECIFICATIONS			
Type: Stainless Steel Armor Choke & Kill Hose		Hose Length: 45'ft.	
I.D. 4 INCHES		O.D. 9 INCHES	
WORKING PRESSURE	TEST PRESSURE	BURST PRESSURE	
10,000 PSI	15,000 PSI	0 PSI	
COUPLINGS			
Stem Part No.		Ferrule No.	
OKC OKC		OKC OKC	
Type of Coupling: Swage-It			
PROCEDURE			
<u>Hose assembly pressure tested with water at ambient temperature.</u>			
TIME HELD AT TEST PRESSURE		ACTUAL BURST PRESSURE:	
15 MIN.		0 PSI	
Hose Assembly Serial Number: 79793		Hose Serial Number: OKC	
Comments:			
Date:	Tested:	Approved:	
3/8/2011	<i>A. Joins</i>	<i>Kevin</i>	



Midwest Hose
& Specialty, Inc.

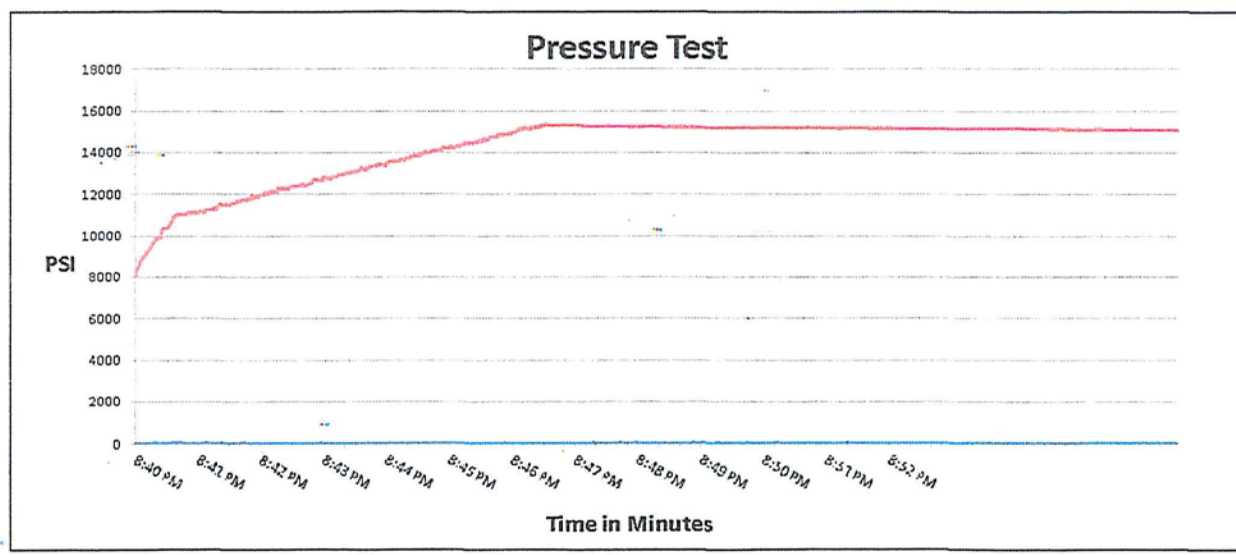
Internal Hydrostatic Test Graph

March 3, 2011

Customer: Houston

Pick Ticket #: 94260

Hose Specifications		Verification	
<u>Hose Type</u>	<u>Length</u>	<u>Type of Fitting</u>	<u>Coupling Method</u>
C & K	45'	41/16 10K	Swage
<u>I.D.</u>	<u>O.D.</u>	<u>Die Size</u>	<u>Final O.D.</u>
4"	6.09"	6.38"	6.25"
<u>Working Pressure</u>	<u>Burst Pressure</u>	<u>Hose Serial #</u>	<u>Hose Assembly Serial #</u>
10000 PSI	Standard Safety Multiplier Applies	5544	79793



Test Pressure 15000 PSI Time Held at Test Pressure 11 Minutes Actual Burst Pressure Peak Pressure 15483 PSI

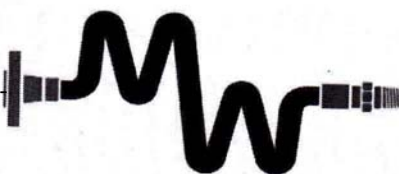
Comments: Hose assembly pressure tested with water at ambient temperature.

Tested By: Zac Mcconnell

Approved By: Kim Thomas

Co-
Flex Hose Hydrostatic Test
t Red Hills Unit W2E2-E
Cimarex Energy Co.
33-25S-33E
Lea Co., NM

Co-Flex Hose
Red Hills Unit W2E2-E
Cimarex Energy Co. 33-25S-
33E
Lea Co., NM



Midwest Hose & Specialty, Inc.

Certificate of Conformity

Customer:

DEM

PO

ODYD-271

SPECIFICATIONS

Sales Order

79793

Dated:

3/8/2011

We hereby certify that the material supplied
for the referenced purchase order to be true
according to the requirements of the purchase
order and current industry standards

Supplier:
Midwest Hose & Specialty, Inc.
10640 Tanner Road
Houston, Texas 77041

Comments:

Approved:

Samuel Garcia

Date:

3/8/2011



Midwest Hose
& Specialty, Inc.

Co-Flex Hose
Red Hills Unit W2E2-E
Cimarex Energy Co.
33-25S-33E
Lea Co., NM

Specification Sheet Choke & Kill Hose

The Midwest Hose & Specialty Choke & Kill hose is manufactured with only premium components. The reinforcement cables, inner liner and cover are made of the highest quality material to handle the tough drilling applications of today's industry. The end connections are available with API flanges, API male threads, hubs, hammer unions or other special fittings upon request. Hose assembly is manufactured to API 7K. This assembly is wrapped with fire resistant vermiculite coated fiberglass insulation, rated at 2000 degrees with stainless steel armor cover.

Working Pressure:	5,000 or 10,000 psi working pressure
Test Pressure:	10,000 or 15,000 psi test pressure
Reinforcement:	Multiple steel cables
Cover:	Stainless Steel Armor
Inner Tube:	Petroleum resistant, Abrasion resistant
End Fitting:	API flanges, API male threads, threaded or butt weld hammer unions, unbolt and other special connections
Maximum Length:	110 Feet
ID:	2-1/2", 3", 3-1/2", 4"
Operating Temperature:	-22 deg F to +180 deg F (-30 deg C to +82 deg C)

P.O. Box 96558 - 1421 S.E. 29th St. Oklahoma City, OK 73143 * (405) 670-6718 * Fax: (405) 670-6816



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report

07/31/2023

APD ID: 10400059098

Submission Date: 08/24/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Red_Hills_Unit_W2E2_E_Existing_Access_Road_20200812095334.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? YES

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Red_Hills_Unit_Road_ROW_20200713135825.pdf

New road type: COLLECTOR

Length: 5857

Feet

Width (ft.): 30

Max slope (%): 2

Max grade (%): 6

Army Corp of Engineers (ACOE) permit required? N

ACOE Permit Number(s):

New road travel width: 18

New road access erosion control: Water will be diverted where necessary to avoid ponding, prevent erosion, maintain good drainage, and to be consistent with local drainage patterns.

New road access plan or profile prepared? N

New road access plan

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Access road engineering design?** N**Access road engineering design****Turnout?** N**Access surfacing type:** OTHER**Access topsoil source:** ONSITE**Access surfacing type description:** Caliche**Access onsite topsoil source depth:** 6**Offsite topsoil source description:****Onsite topsoil removal process:** Push Off and Stockpile alongside the location**Access other construction information:** The operator will prevent and abate fugitive dust as needed created by vehicular traffic, equipment operations or other events.**Access miscellaneous information:****Number of access turnouts:****Access turnout map:**

Drainage Control

New road drainage crossing: CULVERT,LOW WATER

Drainage Control comments: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Road Drainage Control Structures (DCS) description: N/A**Road Drainage Control Structures (DCS) attachment:**

Access Additional Attachments

Additional Attachment

Red_Hills_Unit_W2E2_E_Driving_Directions_20200812095433.pdf

Section 3 - Location of Existing Wells

Existing Wells Map? YES**Attach Well map:**

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

Red_Hills_Unit_W2E2_E_One_Mile_Radius_20200812095543.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities**Submit or defer a Proposed Production Facilities plan?** SUBMIT

Production Facilities description: 2- 550 X 450 pads were staked with the BLM for construction and use as a central tank batteries (CTB), please see Exhibit F. Road: New and existing roads will be used. Please see Exhibit D for 5857 new road. Bulk Lines: 4082 of 8- 12 buried steel Bulk lines will be constructed in the same 30 trench. Please see Attachment B for route. Power: 1 poles, 175 of 480 volt, 4 wire, 3 phase overhead powerline will be constructed for the facility. Please see Exhibit I for powerline route.

Production Facilities map:

Red_Hills_Unit_Zone_1_West_CTB_Btty_Layout_20200708120443.pdf

Red_Hills_Unit_Zone_2_West_CTB_Btty_Layout_20200708120436.pdf

Red_Hills_Unit_19H_SUPO_20200812095639.pdf

Red_Hills_Unit_W2E2_E_Power_Route_20200812095657.pdf

Red_Hills_Unit_W2E2_E_Bulkline_Route_20200812095714.pdf

Section 5 - Location and Types of Water Supply**Water Source Table****Water source type:** MUNICIPAL

Water source use type: SURFACE CASING
INTERMEDIATE/PRODUCTION
CASING

Source latitude: **Source longitude:****Source datum:****Water source permit type:** WATER RIGHT**Permit Number:****Water source transport method:** TRUCKING**Source land ownership:** FEDERAL**Source transportation land ownership:** FEDERAL**Water source volume (barrels):** 5000**Source volume (acre-feet):** 0.64446548**Source volume (gal):** 210000

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Water source and transportation**

Red_Hills_Unit_W2E2_E_Drilling_Source_Water_20200812095811.pdf

Water source comments:**New water well?** N**New Water Well Info****Well latitude:****Well Longitude:****Well datum:****Well target aquifer:****Est. depth to top of aquifer(ft):****Est thickness of aquifer:****Aquifer comments:****Aquifer documentation:****Well depth (ft):****Well casing type:****Well casing outside diameter (in.):****Well casing inside diameter (in.):****New water well casing?****Used casing source:****Drilling method:****Drill material:****Grout material:****Grout depth:****Casing length (ft.):****Casing top depth (ft.):****Well Production type:****Completion Method:****Water well additional information:****State appropriation permit:****Additional information attachment:****Section 6 - Construction Materials****Using any construction materials:** YES**Construction Materials description:** Caliche will be obtained from the actual well site if available. If not available onsite caliche will be obtained for a pit located in SWSW of Sec 3 26S 33E**Construction Materials source location****Section 7 - Methods for Handling****Waste type:** DRILLING**Waste content description:** Drilling Fluids, drill cuttings, water and other waste produced from the well during drilling operations**Amount of waste:** 15000 barrels**Waste disposal frequency :** Weekly**Safe containment description:** N/A**Safe containmant attachment:**

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** Haul to R360 Environmental Solutions, 4507 Carlsbad Hwy, Hobbs, NM 88240**Waste type:** SEWAGE**Waste content description:** Human Waste**Amount of waste:** 300 gallons**Waste disposal frequency :** Weekly**Safe containment description:** Waste will be properly contained and disposed of properly at a state approved disposal facility.**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE**Disposal type description:****Disposal location description:** A licensed 3rd party contractor will be used to haul and dispose human waste to City of Toyah TX waste water facility.**Waste type:** GARBAGE**Waste content description:** Garbage and trash produced during drilling and completion operations**Amount of waste:** 32500 pounds**Waste disposal frequency :** Weekly**Safe containment description:** N/A**Safe containmant attachment:****Waste disposal type:** HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL**Disposal type description:****Disposal location description:** A licensed 3rd party hauls trash to Lea County Landfill

Reserve Pit

Reserve Pit being used? NO**Temporary disposal of produced water into reserve pit?** NO**Reserve pit length (ft.)** **Reserve pit width (ft.)****Reserve pit depth (ft.)** **Reserve pit volume (cu. yd.)****Is at least 50% of the reserve pit in cut?****Reserve pit liner****Reserve pit liner specifications and installation description**

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

Cuttings Area

Cuttings Area being used? NO**Are you storing cuttings on location?** N**Description of cuttings location****Cuttings area length (ft.)****Cuttings area width (ft.)****Cuttings area depth (ft.)****Cuttings area volume (cu. yd.)****Is at least 50% of the cuttings area in cut?****WCuttings area liner****Cuttings area liner specifications and installation description**

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N**Ancillary Facilities****Comments:**

Section 9 - Well Site

Well Site Layout Diagram:

Red_Hills_Unit_pad_3_W2E2_E_Wellsite_Pad_Info_20200812100947.docx

Red_Hills_Unit_19H_Wellsite_Layout_20211021094324.pdf

Comments: This well pad has wells Red Hills Unit 19H 20H 62H 63H 64H 65h 66H 67H 68H 69H 70H 71H 72H 73H

Section 10 - Plans for Surface

Type of disturbance: New Surface Disturbance**Multiple Well Pad Name:** Red Hills Unit**Multiple Well Pad Number:** W2E2-E**Recontouring**

Red_Hills_Unit_W2E2_E_Interim_Reclamation_20200812101557.pdf

Drainage/Erosion control construction: To control and prevent potentially contaminated precipitation from leaving the pad site, a perimeter berm and settlement pond will be installed. Contaminated water will be removed from pond, stored in waste tanks, and disposed of at a state approved facility. Standing water or puddles will not be allowed. Drainage ditches would be established and maintained on the pad and along access roads to divert water away from operations. Natural drainage areas disturbed during construction would be re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured to near original condition prior to construction. Erosion Control Best Management Practices would be used where necessary and consist of seeding, fiber rolls, water bars, silt

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H

fences, and temporary diversion dikes. Areas disturbed during construction that are no longer needed for operations would be obliterated, re-contoured, and reclaimed to near original condition to re-establish natural drainage.

Drainage/Erosion control reclamation: All disturbed and re-contoured areas would be reseeded according to specifications. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Well pad proposed disturbance (acres): 6.69	Well pad interim reclamation (acres): 3	Well pad long term disturbance (acres): 3.69
Road proposed disturbance (acres): 4.034	Road interim reclamation (acres): 0	Road long term disturbance (acres): 4.034
Powerline proposed disturbance (acres): 0.12	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0.12
Pipeline proposed disturbance (acres): 7.028	Pipeline interim reclamation (acres): 0	Pipeline long term disturbance (acres): 7.028
Other proposed disturbance (acres): 0	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 17.872	Total interim reclamation: 3	Total long term disturbance: 14.872

Disturbance Comments:

Reconstruction method: After well plugging, all disturbed areas would be returned to the original contour or a contour that blends with the surrounding landform including roads unless the surface owner requests that they be left intact. In consultation with the surface owners it will be determined if any gravel or similar materials used to reinforce an area are to be removed, buried, or left in place during final reclamation. Salvaged topsoil, if any, would be re-spread evenly over the surfaces to be re-vegetated. As necessary, the soil surface would be prepared to provide a seedbed for re-establishment of desirable vegetation. Site preparation may include gouging, scarifying, dozer track-walking, mulching, or fertilizing. Reclamation, Re-vegetation, and Drainage: All disturbed and re-contoured areas would be reseeded using techniques outlined under Phase I and II of this plan or as specified by the land owner. Approved seed mixtures would be certified weed free and consist of grasses, forbs, or shrubs similar to the surrounding area. Compacted soil areas may need to be obliterated and reclaimed to near natural conditions by re-contouring all slopes to facilitate and re-establish natural drainage.

Topsoil redistribution: The original stock piled topsoil, if any, will be spread evenly over the areas being reclaimed and the original landform will be restored for all disturbed areas including well pad, production facilities, roads, pipelines, and power line corridors as close as possible to the original topography. The location will then be seeded.

Soil treatment: The soil surface would be prepared to provide a seedbed for reestablishment of desirable vegetation. Establish control of erosion and invasion of non-native plants to reestablish plant community.

Existing Vegetation at the well pad: N/A

Existing Vegetation at the well pad

Existing Vegetation Community at the road: N/A

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: N/A

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: N/A

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Existing Vegetation Community at other disturbances****Non native seed used?** N**Non native seed description:****Seedling transplant description:****Will seedlings be transplanted for this project?** N**Seedling transplant description****Will seed be harvested for use in site reclamation?** N**Seed harvest description:****Seed harvest description attachment:****Seed****Seed Table****Seed Summary****Total pounds/Acre:****Seed Type****Pounds/Acre****Seed reclamation****Operator Contact/Responsible Official****First Name:** Kanicia**Last Name:** Schlichting**Phone:** (432)571-7894**Email:** kschlichting@cimarex.com**Seedbed prep:****Seed BMP:****Seed method:****Existing invasive species?** N**Existing invasive species treatment description:****Existing invasive species treatment****Weed treatment plan description:** N/A**Weed treatment plan****Monitoring plan description:** N/A**Monitoring plan**

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Success standards:** N/A**Pit closure description:** N/A**Pit closure attachment:**

Section 11 - Surface

Disturbance type: WELL PAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Surface use plan certification:** YES**Surface use plan certification document:**

Red_Hills_Unit__Surface_owner_Agreement_20200812102259.pdf

Surface access agreement or bond: AGREEMENT**Surface Access Agreement Need description:** NA**Surface Access Bond BLM or Forest Service:****BLM Surface Access Bond number:****USFS Surface access bond number:**

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Disturbance type: PIPELINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200812102148.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: NA

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Disturbance type: TRANSMISSION LINE

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Surface use plan certification: YES

Surface use plan certification document:

Red_Hills_Unit__Surface_owner_Agreement_20200812102005.pdf

Surface access agreement or bond: AGREEMENT

Surface Access Agreement Need description: NA

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Disturbance type:** NEW ACCESS ROAD**Describe:****Surface Owner:** BUREAU OF LAND MANAGEMENT,PRIVATE OWNERSHIP**Other surface owner description:****BIA Local Office:****BOR Local Office:****COE Local Office:****DOD Local Office:****NPS Local Office:****State Local Office:****Military Local Office:****USFWS Local Office:****Other Local Office:****USFS Region:****USFS Forest/Grassland:****USFS Ranger District:****Surface use plan certification:** YES**Surface use plan certification document:**

Red_Hills_Unit__Surface_owner_Agreement_20200812101913.pdf

Surface access agreement or bond: AGREEMENT**Surface Access Agreement Need description:** NA**Surface Access Bond BLM or Forest Service:****BLM Surface Access Bond number:****USFS Surface access bond number:**

Section 12 - Other

Right of Way needed? Y**Use APD as ROW?** Y**ROW Type(s):** 281001 ROW - ROADS,288100 ROW – O&G Pipeline,289001 ROW- O&G Well Pad,FLPMA (Powerline)

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**ROW****SUPO Additional Information:****Use a previously conducted onsite?** Y

Previous Onsite information: Location was moved 18 ft. south due to pipeline to north. V-Door West. Top soil East. Interim reclamation: All sides. Access road at NE corner, west, to the proposed #3 Super Pad (Following existing pipeline). Pad size is 500' (E/W) x 560' (N/S).

Other SUPO

**SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN**

Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

1. _____ I have a signed access agreement to enter the leased lands;
2. _____ I have a signed waiver from the Surface Owner;
3. X I have entered into an agreement regarding compensation to the Surface Owner for damages for loss of crops and tangible improvements;
4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

Cimarex Energy Co.
Name of Operator or Agent for Operator


Signature of Operator

7 / 16 / 2020
Date

ACCESS AGREEMENT
Section 33-25S-33E
Lea County, NM

"Surface Owner name", ("Surface Owner"), has granted authority to Cimarex Energy Co. ("Cimarex") to enter onto the below described lands for all purposes necessary allowing Cimarex to proceed with its required permitting with the Bureau of Land Management.

Well name & # Red Hills Unit
Section 33, 25S-33E
Lea County, NM

The Surface Owner and Cimarex have also entered into negotiations for a Surface Damage Agreement to allow permanent access to the proposed location.

Executed this 16th day of July 2020

BY: 
Jim Suchecki
Surface Landman

**SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN**


Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

1. _____ I have a signed access agreement to enter the leased lands;
2. _____ I have a signed waiver from the Surface Owner;
3. X I have entered into an agreement regarding compensation to the Surface Owner for damages for loss of crops and tangible improvements;
4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

Cimarex Energy Co.
Name of Operator or Agent for Operator


Signature of Operator

7/16/2020
Date

ACCESS AGREEMENT
Section 33-25S-33E
Lea County, NM

"Surface Owner name", ("Surface Owner"), has granted authority to Cimarex Energy Co. ("Cimarex") to enter onto the below described lands for all purposes necessary allowing Cimarex to proceed with its required permitting with the Bureau of Land Management.

Well name & # Red Hills Unit
Section 33, 25S-33E
Lea County, NM

The Surface Owner and Cimarex have also entered into negotiations for a Surface Damage Agreement to allow permanent access to the proposed location.

Executed this 16th day of July 2020

BY: 
Jim Suchecki
Surface Landman

**SELF-CERTIFICATION STATEMENT
SURFACE OWNER SURFACE USE PLAN**

Federal Lease Number: NMNM5792

Well Name & Number: Red Hills Unit

I hereby certify to the Authorized Officer of the Bureau of Land Management that I have reached one of the following agreements with the Surface Owner; after failure of my good-faith effort to come to an agreement of any kind with the Surface Owner, have provided a Federal Bond and will provide evidence of service of such Federal Bond to the Surface Owner:

1. _____ I have a signed access agreement to enter the leased lands;
2. _____ I have a signed waiver from the Surface Owner;
3. X I have entered into an agreement regarding compensation to the Surface Owner for damages for loss of crops and tangible improvements;
4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

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Signature of Operator

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4. _____ Because I have been unable to reach either 1, 2 or 3 with the Surface Owner, I have obtained a Federal Bond to cover loss of crops and damages to tangible improvements and served the surface owner with a copy of the surface owner with a copy of the Federal Bond.

Cimarex Energy Co.
Name of Operator or Agent for Operator


Signature of Operator

7/16/2020
Date

ACCESS AGREEMENT
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Executed this 16th day of July 2020

BY: 
Jim Suchecki
Surface Landman



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

07/31/2023

APD ID: 10400059098

Submission Date: 08/24/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres):

PWD surface owner:

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: CIMAREX ENERGY COMPANY**Well Name:** RED HILLS UNIT**Well Number:** 19H**Is the reclamation bond a rider under the BLM bond?****Unlined pit bond number:****Unlined pit bond amount:****Additional bond information****Section 4 -****Would you like to utilize Injection PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Injection PWD discharge volume (bbl/day):****Injection well mineral owner:****Injection well type:****Injection well number:****Injection well name:****Assigned injection well API number?****Injection well API number:****Injection well new surface disturbance (acres):****Minerals protection information:****Mineral protection****Underground Injection Control (UIC) Permit?****UIC Permit****Section 5 - Surface****Would you like to utilize Surface Discharge PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Surface discharge PWD discharge volume (bbl/day):****Surface Discharge NPDES Permit?****Surface Discharge NPDES Permit attachment:****Surface Discharge site facilities information:****Surface discharge site facilities map:****Section 6 -****Would you like to utilize Other PWD options?** N**Produced Water Disposal (PWD) Location:****PWD surface owner:****PWD disturbance (acres):****Other PWD discharge volume (bbl/day):**

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data

07/31/2023

APD ID: 10400059098

Submission Date: 08/24/2020

Operator Name: CIMAREX ENERGY COMPANY

Well Name: RED HILLS UNIT

Well Number: 19H

Well Type: OIL WELL

Well Work Type: Drill

Highlighted data
reflects the most
recent changes
[Show Final Text](#)

Bond

Federal/Indian APD: FED

BLM Bond number: NMB001188

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 257010

CONDITIONS

Operator: CIMAREX ENERGY CO. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 257010
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
pkautz	Will require a File As Drilled C-102 and a Directional Survey with the C-104	9/6/2023
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string	9/6/2023
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system	9/6/2023
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing	9/6/2023
pkautz	IF ON ANY STRING CEMENT DOES NOT CIRCULATE, A RCBL MUST BE RUN ON THAT STRING OF CASING.	9/6/2023