

Submit a Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-015-39301	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Waldrip JY	
8. Well Number 3H	
9. OGRID Number 330968	
10. Pool name or Wildcat ATOKA; GLORIETA-YESO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> 2. Name of Operator SILVERBACK OPERATING II, LLC 3. Address of Operator 19707 West IH 10, Suite 201 San Antonio, TX 78257 4. Well Location Unit Letter <u>D</u> : <u>180</u> feet from the <u>North</u> line and <u>960</u> feet from the <u>West</u> line Section <u>34</u> Township <u>18S</u> Range <u>26E</u> NMPM County <u>Eddy</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3380' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Silverback Operating II, LLC has plugged and abandoned this well on 07/19/2023. Please see attached plugging report and wellbore schematics.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ [www.emnrd.state.nm.us](http://www.emnrd.state.nm.us)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Fatma Abdallah TITLE Regulatory Manager DATE 08/10/2023

Type or print name Fatma Abdallah E-mail address: fabdallah@silverbackexp.com PHONE: (210) 585-3316

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/23

Conditions of Approval (if any):

Waldrip No 3H P&A Summary

07/12/2023 MIRU AAA Well Service P&A rig. NU BOP's. POOH with 86 jts 2 7/8" tbg.

07/13/2023 WIH w/ GR/JB on wireline to 3,075'. WIH with pkr on tbg to 3,000'. Set pkr and pumped 20 bbl into perforations to ensure injectivity before setting cement retainer. WIH and set cmt retainer on wireline at 3,070'. Loaded hole with 125 bbl water. Attempted to run CBL. Well was on a vacuum with fluid level falling in casing. Could not run bond log due to no fluid in casing.

07/14/2023 WIH with cement retainer stinger and stung into retainer. Pumped 14 sks of cl C cmt below retainer. Pulled out of retainer and spotted 65 sk cmt plug above retainer. Attempted to run bond log. Well was on vacuum. Cmt had fallen to 2,800'.

07/17/2023 WIH with CIBP and set at 2,360'. Filled csg with FW mud and tested csg to 500 psi. Spotted 25 sk cl C cmt plug from 2,195'-2,360'. WOC and tagged plug. RU wireline and ran CBL from 2,195' to surface. Top of cmt at 780'.

07/18/2023 Discussed plan forward with OCD. Spotted 25 sk cl C cmt plug from 1,034'-1,187'. WOC and tagged plug. POOH. RU wireline and perf'd at 750'. Could not pump into perms. Perf'd at 250'. Had very small, limited injection into perms. WIH and spotted 25 sk cl C cmt plug from 658'-800'.

07/19/2023 WIH and tagged plug at 658'. PU and spotted 55 sk cl C cmt plug from surface to 294'. Pressure tested plug. ND BOP's. RD rig.

Sec-TWN-RNG:		34-18S-26E-Unit D (Surface)			30-015-39301				
Footage Calls:		180' FNL 960' FWL (Surface)			Elev 3380' GR				
Lat/Long (NAD83):									
CASING DETAIL									
#	HOLE	CSG	WGHT	GRADE	Top	Depth	TOC	SX	
A	14 3/4	9 5/8	36		0	1,110	circulated	1300 sx	
B	8 3/4	7	26		0	3,224	circulated	465 sx	
C	6 1/8	4 1/2	11.6	L-80	2,369	7,400			
FORMATION TOPS									
FORMATION		TOP (FT)		FORMATION			TOP		
San Andres		1,030							
Glorieta		2,500							
Yeso		2,687							
TUBING DETAIL									
OD		GRADE		WGHT		TOP		BASE	
2 7/8		J-55		6.5		18		2,817	
PERFORATION DETAIL									
	FORMATION			TOP		BASE		TREATMENT	
A	Yeso			3,339		7,356		Frac w/ 44,887# 20/40 brady sand, 2,357 bbls 10# linear gel, dropped 1.625"(up to 3.75") ball and spotted acid (depth intervals from 7356'-3339'-process repeated)	
B									
C									
D									
E									
PLUGS									
#	sx	Class	Top	Bottom	Ht	Notes		Tag	
1	14	C	3,070	3,281	211	Cmt Retainer sqz with 14 sx			
2	65	C	2,800	3,060	260	Cmt went on vacuum			
3	25	C	2,195	2,360	165	CIBP at 2360, tested csg to 500 psi		Yes	
4	25	C	1,034	1,187	153			Yes	
5	25	C	658	800	142	Perf'd at 750, could not inject		Yes	
6	55	C	0	294	294	Perf'd at 250, could not inject			
7									

COMMENTS	
Surface plug CI C cmt: 0-294'	
Perf'd at 250' Could not inj	
CI C cmt plug 658'-800'	
Perf'd at 750' Could not inj	
TOC on CBL at 780'	
CI C cmt plug 1,034'-1,187'	
Balanced CI C cmt plug 2,195'-2,360'	
KOP 2467'	
Ports	Packers
3,339	3,479
3,572	3,669
4,032	3,895
4,224	4,130
4,457	4,364
4,689	4,556
4,922	4,785
5,348	5,021
5,584	5,254
5,776	5,446
6,011	5,682
6,245	5,918
6,477	6,108
6,701	6,342
6,890	6,568
7,119	6,796
7,356	7,028
	7,213
	7,267

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	7,213
	7,267

**CIBP @ 2,360'**

**Top of cmt plug at 2,800'**

**Cmt Retainer @ 3,070'**

**14 sk plug below retainer**

**Btm of cmt plug at 3,281'**

PBTD:	7,389	MD
TD:	7,457	MD

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CONDITIONS

Action 250596

CONDITIONS

Operator: Silverback Operating II, LLC 19707 IH10 West, Suite 201 San Antonio, TX 78256	OGRID: 330968
	Action Number: 250596
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023