

Submit 1 Copy To Appropriate District Office

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-05297
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-18164
7. Lease Name or Unit Agreement Name Denton
8. Well Number 10
9. OGRID Number 151416
10. Pool name or Wildcat Denton (Wolfcamp)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd

3. Address of Operator
6101 Holiday Hill Road, Midland, TX 79707

4. Well Location
Unit Letter H : 1982' feet from the North line and 562' feet from the East line
Section 11 Township 15S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3795' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Fasken Oil and Ranch, Ltd is submitting Subsequent Report to Plug and Abandon well.
Please see attached plugging procedure and final wellbore diagram.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Viola Vasquez TITLE Regulatory Analyst DATE 09/01/2023

Type or print name Viola Vasquez E-mail address: violav@forl.com PHONE: 432-687-1777

For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 9/7/23

Conditions of Approval (if any):

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

1/1/2021 thru 8/27/2023

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Denton # 10

Well ID: DE5500-10

1982 FNL & 562 FEL Section 11, Township 15S, Range 37-E

Lea Co., NM

Jun 15, 2023 Thursday

CP-40 psi, TP-60 psi. Took well off production at 10:30 AM CDT. Contractor set Cagle reverse for well control. Set Legacy rig mats and combo trailer. RUPU (55 WS, rig #59) and RU LGOS vacuum truck for well control. Had light unseat on pump and well continued to flow. POW with 68- 1" N97 steel rods with SHSM cplgs, 150- 7/8" N97 steel rods with FHT cplgs, 20- 1-1/2" sinker bars with 3/4" SHSM cplgs and 2-1/2" x 2" x 24' RHBC HVR pump (A-1446). Found rods to be clean and in good condition. Function tested BOP, NDWH, released tac and NU BOP 5k hydraulic (D&L meter). Left well open to flowline and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 16, 2023 Friday

FCP-120 psi, SITP-140 psi. RU vacuum truck for catch back and bled down pressure w/ light flow. POW w/ 2-7/8" x 8' J55 tbs sub, 184 jts 2-7/8" EUE 8rd J55 tubing, 1 jt 2-7/8" EUE 8rd J55 IPC tbg, 5-1/2" x 2-7/8" Mod "B" TAC, 2-7/8" seat nipple, 2-7/8" perf tbg sub and 1 jt 2-7/8" EUE 8rd J55 tbg w/ BP. Found 15' of fill in mud jt and collected samples for Chem-Tech lab. Found tubing clean and in good condition w/ light corrosion pitting on mud jt. RU AAA tubing testers and RIW while testing tubing to 6000 psi below slips w/ 5-1/2" TS RBP, retrieving head, 2-3/8" x 2' tbg sub, 5-1/2" HD packer, x-o, 2-7/8" seat nipple and 185 jts of 2-7/8" EUE 8rd J55 tubing w/ no failures and RD tubing testers. Set RBP at 6010' and packer at 5988' and tested RBP to 1500 psi for 15" w/ no pressure change. Attempted to test tbg/csg annulus from 5988' to surface w/ no success and pumped 5 bfw establishing rate at 1.5 bpm at 100 psi. SWI and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 17, 2023 Saturday

No activity. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 18, 2023 Sunday

No activity. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

1/1/2021 thru 8/27/2023

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Jun 19, 2023 Monday

FCP-800 psi, SITP-110 psi. Bled off pressure, w/ tubing w/ no flow and casing w/ light flow. Started isolating leak, POW w/ 76' of tubing, packer hung up and worked free. POW 16 jts and tubing started pulling wet w/ black water. Isolated casing leak from 3356'-3421' (64' section) and attempted to split section by half w/ no success. Had 1450 psi instant pressure from leak and bled off w/ light flow. Attempted to establish rate pressured up to 2000 psi w/ 450 psi loss in 5". RIW w/ 81 jts and found fill on top of RBP at 6010'. RU reverse unit and washed 6' of fill off RBP and engaged retrieving head. Attempted to release RBP w/ no success. Disengaged retrieving head, POW w/ 184 jts and LD packer. SWI and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 20, 2023 Tuesday

SICP-1680 psi. Bled off pressure w/ light flow and RU vacuum truck for well control. Set pipe tripper (55 WS), contractor delivered pipe rack and 99 jts of 2-7/8" EUE 8rd J55 YB tubing. RIW w/ retrieving head, 2-7/8" seat nipple and 184 jts of 2-7/8" tubing w/ EOT at 5978'. Tagged fill at 5993' w/ 17' of fill on RBP. Changed over to rod tools, RIW w/ 150 7/8" N97 steel rods and 68 1" N97 steel rods. POW and LD same rods. Changed over to tubing tools and POW w/ 82 jts of tubing w/ EOT at 3317'. SWI and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 21, 2023 Wednesday

SICP-1620 psi, SITP-1620 psi. Bled off pressure with light flow. Ran bucket test and established flow rate at 0.31 bpm. Bled down pressure. RIW with 82 jts and RU power swivel. Tagged fill at 5992' (18' fill), established reverse circulation at 2.2 bpm at 400 psi, washed down to RBP at 6010' and circulated bottoms up (salt plug). Released RBP and well went on vacuum. RD power swivel, POW with 185 jts and LD RBP. RIW with 4-3/4" skirted bit (used), 5-1/2" casing scraper, 3-3/4" bit sub, 2-7/8" seating nipple and 184 jts from derrick. PU 100 jts 2-7/8" YB tubing from racks with EOT at 9141'. Reciprocated scraper through plug, set area 9141'-9077' and POW with EOT at 8285'. SWI and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jun 22, 2023 Thursday

SICP-1620 psi, SITP-1620 psi. Bled down pressure with light/moderate flow. RU LGOS vacuum truck for well control and POW with 256 jts and LD scraper and bit. RIW with 5-1/2" 10k Hyro-Mech CIBP, 2-7/8" seat nipple and 183 jts from derrick. Picked up 18' of 2-7/8" tbg subs and dropped ball. Pressured up on tubing to 850 psi and set CIBP at 9124' KB. Packed off CIBP and rotated free. Checked free travel and tagged CIBP. Picked up 6' off CIBP and displaced well with 220 bfw and 15 gal WT-1002 biocide. POW and LD 100 jts tubing, SWI and SDON. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

1/1/2021 thru 8/27/2023

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Jun 23, 2023 Friday

SICP-180 psi, SITP-2350 psi. Bled down pressure with moderate light flow. Ran bucket test and established flow rate at 0.36 bpm. RU LGOS vacuum truck for well control. POW and LD 184 jts of 2-7/8" J55 tubing and LD setting tool. Contractor hauled 285 jts of 2-7/8" EUE 8rd J55 tubing to FPY. ND BOP, NU capping flange and SWI. RDPU released all rental equipment and cleaned location. Drove rig to the Fee "A" #3. (SLT)

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 25, 2023 Tuesday

SICP-1700 psi. TWS delivered 2 sets pipe racks and catwalk. Notified New Mexico OCD at 8:15 am (MST) on 7/24/2023 of our intent to plug and abandon well. K-Nevaeh delivered and set 287 joints 2-3/8" L80 EUE 8rd B condition tubing. High 5 delivered and set frac tank and half frac tank. Flying "A" plugging package arrived on location at 4:20 pm. Spotted plugging equipment and RU Flying A Rig No. 6. SWI and SDON. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 26, 2023 Wednesday

SICP-1700 psi. Connected casing to half frac tank and bled well down. RU vac truck to casing and NDWH. Function tested and NU hydraulic BOP. RU to RIW tubing, cleaned threads and tallied tubing. PU and RIW 2-3/8" x 4' perforated sub with bull plug and 95 joints of 2-3/8" L80 EUE 8rd condition "B" tubing. Rig shut down at 3 pm for repairs to main drum brakes. RD and released vac truck. SWI and SDON. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 27, 2023 Thursday

SICP-75 psi, SITP-75 psi. No activity on well. Rig crew and mechanic replaced and adjusted main drum brakes. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 28, 2023 Friday

SICP-75 psi, SITP-75 psi. Crew adjusted main drum brakes from 7:30 to 9:30 am (MST). Bled well down and connected vac truck up to casing. RIW with 2 joints 2-3/8" L80 EUE 8rd condition B tubing. Main drum brakes on rig still out of adjustment. Scheduled Dragon Services field mechanic for Monday morning to exchange brake blocks and realign brakes. RD and released vac truck. SWI and SDON. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 29, 2023 Saturday

No activity. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

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Jul 30, 2023 Sunday

No activity. (DB)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Jul 31, 2023 Monday

SICP-75 psi, SITP-75 psi. Crew and mechanic repaired drum brakes. Left well SI and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 1, 2023 Tuesday

SITP-75 psi, SICP-75 psi. Bled down tubing and casing pressure. PU and continued RIW with 2-3/8" x 4' perf sub with bull plug and 383 jts 2-3/8" 4.7# L80 EUE yellow band tubing. Tagged CIBP at 9,122'. RU Cement pump. Pulled up and circ with 10 bbls of 9.5# gel laden water. Mixed and spotted 25 sacks (5.3 bbls) of Class "H" 15.6 ppg, 1.18 yield cement and displaced with 34.3 bbls of 9.5# gel laden water from 9,122' - 8,896'. POW and LD with 32 jts of workstring to 8103'. Pumped 10 bbls of 9.5# gel laden water ahead and spotted 25 sacks (5.3 bbls) of Class "H" 15.6 ppg, 1.18 yield cement. Displaced with 30.4 bbls of 9.5# gel laden water from 8,103' - 7,877'. POW and LD with 12 jts of workstring to 7710'. Pumped 10 bbls of 9.5# gel laden water ahead and spotted 25 sacks (5.3 bbls) of Class "H" 15.6 ppg, 1.18 yield cement and displaced with 28.9 bbls of 9.5# gel laden water from 7710' - 7484'. POW with 33 stands with EOT at 5748'. Shut in tubing and casing and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 2, 2023 Wednesday

SITP-25 psi, SICP-1700 psi. Bled off tubing and casing flowing. Waited on vacuum truck. Attempted to RIW with tubing and found tubing stuck. Attempted to pump down tubing with no success. Worked tubing with no movement. Pressured up on tubing to 1000 psi and held. Notified OCD. Called for wireline truck and RU The Wireline Group, RIW with 1-7/16" weight bar and tagged up at 5770'. POW and RIW with free point tools. Showed 100% free at 3494' - 5365'. Showed 100% stuck at 5760' - 5430' and 95% free at 5400'. Notified OCD and they requested to cut tubing at 5315' and spot 20 sacks. RIW with 1-11/16" jet cutter, cut tubing at 5315' and tbg free. POW and RDWL. Pumped 2 bbls of 9.5# gel laden water and spotted 20 sacks (4.7 bbls) of Class "C" 14.8 ppg, 1.32 yield cement and displace with 19.7 bbls of 9.5# gel laden water from 5315' - 5113'. POW standing back 44 stands and LD with 77 jts and 20' of cutoff. SI well and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 3, 2023 Thursday

SICP - 1,700 psi. Bled down. RU The Wireline Group. Ran CBL tools and tagged up at 4,143'. Tagged 970' high. Notified OCD. POW with CBL tools and TIH with 2 3/8" Notch collar. Tagged up at 5231'. TOH with tubing and RU The Wireline Group. Ran CBL tools to 5000'. Logged from 5000' to Surface and found cement spotty. RD Wireline. Sent log to OCD, shut in casing and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Fasken Oil and Ranch, LTD.

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Total Cum. Cost:

Aug 4, 2023 Friday

SICP-1700 psi. Waited on OCD to review CBL log. Pressured up on 5-1/2" casing to 2000 psi and lost 350 psi in 5 mins. Spotted 25 sacks at casing shoe at 4750' per OCD's instructions. Bled down pressure. RIW with 147 jts 2-3/8" tubing to 4750'. RU Cement truck and spotted 25 sacks (5.9 bbls) of Class "C" 14.8 ppg and 1.32 yield cement. Displaced with 17.5 bbls of 10.4# gel laden water from 4750' - 4597'. POW with tubing, SWI and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost: 1.5

Total Cum. Cost:

Aug 5, 2023 Saturday

No activity. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 6, 2023 Sunday

No activity. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 7, 2023 Monday

SICP-1700 psi. Waited on crew to arrive. Bled down well. RIW with 2-3/8" x 4' slotted sub with bull plug and 140 jts of 2-3/8" tubing. Tagged up at 4608'. Notified OCD and called TOC good. Called for wireline truck. POW standing back 98 jts and LD 48 jts of tubing. RU The Wireline Group, RIW with 3-1/8" perf gun and shot 8 holes at 3354' with 90° phase. No change in flow, POW and RDWL. RIW with 5-1/2" AD1 pkr and 70 jts of 2-3/8" and set pkr at 2260'. RU Cement pump, pressured up to 2500 psi attempting to get injection rate and lost 350 psi in 5 mins. Notified OCD and OCD wants to spot 25 sacks at 3600' and TOC. Released pkr, POW and LD pkr. RIW with 111 jts of 2-3/8" tubing to 3600'. RU Cement truck and pumped 10 bbls of 9.5# gel laden water ahead. Spotted 25 sacks (5.9 bbls) of Class "C" 14.8 ppg, 1.32 yield cement and displace with 12.9 bbls of 9.5# gel laden water from 3600' - 3347'. POW with tubing and replaced pipe rams in BOP. SWI and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 8, 2023 Tuesday

SICP-1700 psi. Bled down. Repaired air leak on rig. RIW with 2-3/8" x 4' slotted sub with bull plug and 107 jts of 2-3/8" tubing and tagged TOC at 3450'. Notified OCD and approved TOC. POW standing back 100 jts and LD 10 jts of tubing. RU The Wireline Group, RIW with 3-1/8" perf gun and shot 8 holes at 3290' with 90° phase with no change in flow. POW and RDWL. RIW with 5-1/2" pkr and 66 jts of 2-3/8", set pkr at 2130'. RU cement pump and attempted to get injection rate. Pressured up to 2500 psi and unable to get a consistent rate and lost 450 psi in 5 mins. Notified OCD. Release pkr and POW with tubing and packer. Shut in csg and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

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Printed 8/31/2023

Aug 9, 2023 Wednesday

SICP-700 psi. Bled down pressure. RIW with 5-1/2" pkr and 97 jts of 2-3/8" tubing and set pkr at 3380'. Waited on pump truck. RU Canary pump truck and pumped 10 bbls of 10# brine at 1 bpm at 2700 to 2800 psi. ISIP - 2000 psi and dropped to 1900 psi in 5 mins and 1850 psi in 15 mins. OCD approved to RIW with tubing to TOC and spot 35 sack to bring cement around tubing and above casing leak. Spotted 35 sack with balance plug across casing leak and SI. Release pkr, POW and LD pkr. RIW with 20' cutoff jt and 106 jts of 2-3/8" tubing and tagged TOC at 3450'. RU cement truck and pumped 5 bbls of 9.5# gel laden water ahead. Spotted 35 sacks (8.2 bbls) of Class "C" 14.8 ppg, 1.32 yield cement and displaced with 11.9 bbls of 10# gel laden water from 3450'-3096'. Shut in tbg and csg with 1300 psi and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 10, 2023 Thursday

SITP-0 psi, SICP-1600 psi. Bled down tubing and casing pressure. RU The Wireline Group and RIW with 1-11/16" Jet cutter. Tagged TOC at 3014' OCD approved to proceed with plugging operations. Cut tubing at 3000' with tbg free. POW with WL. Circ well with 75 bbls of 9.5# gel laden water and spotted 25 sacks (5.9 bbls) of Class "C" 14.8 ppg, 1.32 yield cement. Displaced with 10.6 bbls of 9.5# gel laden water from 3000' - 2759'. POW standing back 33 stands and LD with 30 jts and 12' of cut off jt. RIW with 3-1/8" perf gun and shot 4 holes at 2100'. POW with and RDWL. RIW with 5-1/2" pkr and 54 jts of 2-3/8" tubing and set pkr at 1742'. RU cement pump and opened 8- 5/8" surface casing and 5-1/2" production casing. Attempted to pump into perfs at 2100' and held 600 psi for 30 mins. Notified OCD. RIW with 66 jts of 2- 3/8" tubing with EOT 50' below perfs at 2150' and RU cement pump. Spotted 30 sacks (7.1 bbls) of Class "C" 14.8 ppg, 1.32 yield cement and displaced with 7.1 bbls of 9.5# gel laden water from 2150'-1854'. POW with 66 jts of 2- 3/8" tubing and WOC. SWI and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 11, 2023 Friday

SICP - 0 psi. TIH and tag TOC at 1,800'. Notified OCD. TIH with 3 1/8" perf gun and shot 4 holes at 400'. TIH with 5 1/2" pkr and 2 jts. RU Cement pump and broke circ with 8 5/8" surface casing. Pumped 3.5 bpm at 100 psi. RD wireline and TIH with 14 jts of 2 3/8" tubing. TOH LD tubing and ND BOP. NU wellhead flange and RU Cement pump. Circ 130 sacks (30.6 bbls) of Class "C" 14.8 ppg and 1.32 yield cement. Good cement came out 8 5/8" intermediate casing. Shut in casing, RD equipment and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 12, 2023 Saturday

No activity. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 13, 2023 Sunday

No activity. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Fasken Oil and Ranch, LTD.**Combined Daily Operations Report**

1/1/2021 thru 8/27/2023

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Aug 14, 2023 Monday

SICP-0 psi. Waited on crew. Contractor loaded and hauled tubing to Cannonball pipe yard for inspection. RDPU and dug out wellhead. Built 4.5" marker jt with Fasken Oil and Ranch, LTD, Denton #10, Section 11, T15S, R37E, 1982' FNL and 562' FEL, Lea County, New Mexico, API #30-025-05297. 8-14-23 welded on 4.5" marker jt and cut windows in 13-3/8" casing. Chipped out cement between 13-3/8" and 8-5/8". Dug out and removed 2 anchors on East side of location and SDON. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Aug 15, 2023 Tuesday

SICP- 0 psi. Waited on welder. Cut windows in 8-5/8" casing. Chipped out cement between 8-5/8" and 5-1/2". Cut off wellhead, welded plate on 13-3/8" casing and welded 4-1/2" marker w/ Fasken Oil and Ranch, LTD, Denton #10, Section 11, T15S, R37E, 1982' FNL & 562' FEL, Lea County, New Mexico, API #30-025-05297. 8-14-23 welded on 4-1/2" (1" valve welded on bottom plate and 3/4" valve on top plate w/ can of grease on top). Covered WH and mast anchors holes. Cleaned location and release all plugging equipment. WELL PLUGGED AND ABANDONED. FINAL REPORT. (RG)

AFE #: 4545

Daily Cost:

Total Daily Cost:

Total Cum. Cost:

Report Based On:

Date Range: 1/1/2021 through 8/27/2023

Wells selected based on the following Report Menu selections:

Wells = Denton # 10.

Well: **Denton No. 10**
 Operator: **Fasken Oil and Ranch, Ltd.**
 Location: 1982' FNL and 562' FEL
 Sec 11, T15S, R37E
 Lea County, NM
 Compl.: 3/26/1952
 API #: 30-025-05297

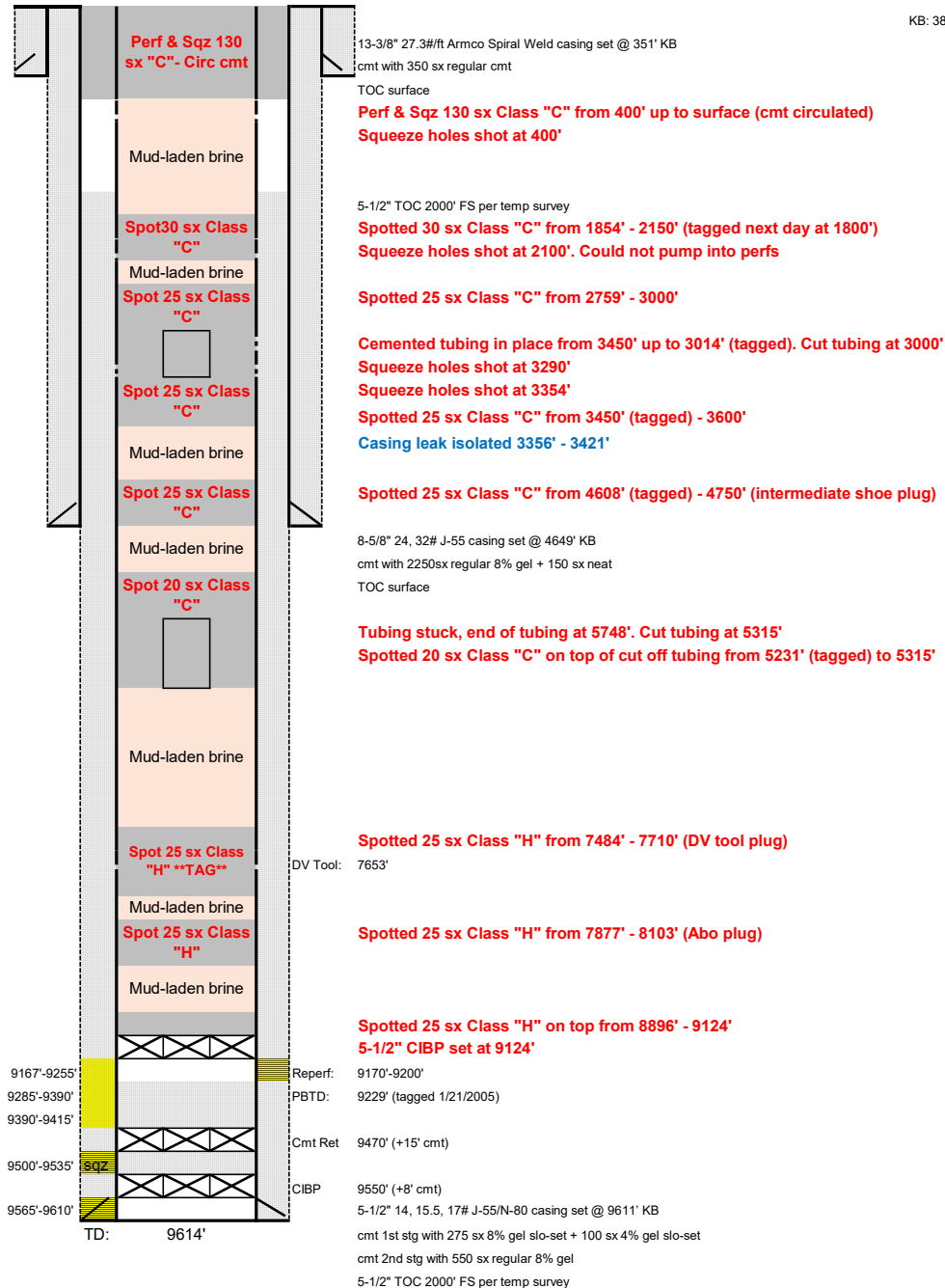
TD: 9614'
 PBTD: 9229' (tagged 1/21/2005)
 Casing: **13-3/8" 27.3#/ft Armco Spiral Weld casing set @ 351' KB**
 cmt with 350 sx regular cmt
 TOC surface
8-5/8" 24, 32# J-55 casing set @ 4649' KB
 cmt with 2250sx regular 8% gel + 150 sx neat
 TOC surface
5-1/2" 14, 15.5, 17# J-55/N-80 casing set @ 9611' KB
 cmt 1st stg with 275 sx 8% gel slo-set + 100 sx 4% gel slo-set
 circ 75 sx above DV to surface
 cmt 2nd stg with 550 sx regular 8% gel
 5-1/2" TOC 2000' FS per temp survey
 DV: 7653'

Tubing Detail:	(1) 2-7/8" EUE 8rd J-55 w/ BP	33.23
	(1) 2-7/8" EUE 8rd J-55 perf sub	4.15
	(1) 2-7/8" EUE 8rd seating nipple	1.10
	2-7/8" x 5-1/2" Mod B TAC	2.80
	(1) 2-7/8" EUE 8rd J-55 IPC TK99	32.50
	(184) jts 2-7/8" EUE 8rd J-55	5969.05
	Below KB	9.00
	Tbg Stretch	1.20
	Total	6053.03

Casing Detail:	5-1/2" casing detail (bottom to top):	
	61 jts 17# N-80 LT&C	1979.64
	37 jts 17# J-55 LT&C	1137.51
	39 jts 15.5# K-55 ST&C	1169.24
	83 jts 14# J-55 ST&C	2564.84
	72 jts 15.5# J-55 ST&C	2192.57
	19 jts 17# J-55 LT&C	550.60
	Below KB	16.60
		9611.00

Wolfcamp		
Reperf:	9170'-9200'	(60 h)
Perfs :	9167'-9255'	(528h, Sqzd 1974)
	9285'-9390'	(630h, Sqzd 1974)
	9390'-9415'	(150h, Sqzd 1974)
Cmt Ret	9470' (+15' cmt)	
	9500'-9535'	(210h, Sqzd 1952)
CIBP	9550' (+8' cmt)	
	9565'-9610'	(270h)

Hole Sizes
 17-1/2" surface - 351'
 11" 351' - 4649'
 7-7/8" 4649' - 9611'



District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 260953

COMMENTS

Operator: FASKEN OIL & RANCH LTD 6101 Holiday Hill Rd Midland, TX 79707	OGRID: 151416
	Action Number: 260953
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

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CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023