

Submit a Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05534
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-153-1/2
7. Lease Name or Unit Agreement Name East Eumont Unit
8. Well Number 4
9. OGRID Number 256073
10. Pool name or Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator JR OIL LTD CO	
3. Address of Operator PO BOX 2975 Hobbs, NM 88241	
4. Well Location Unit Letter K ; 1980 feet from the South line and 1980 feet from the West line Section 33 Township 18S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3716 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/5/2023 MIRU
 6/6/2023 Perform CBL, TOC 2,514', circ. MLF, spot 25 sx @ 2,795', WOC, tag 2,500'
 6/7/2023 Perf 1,667', sqz 50 sx cement, WOC, ETOC 1,451', perf 349', circ. 100 sx cement to surf., RDMO
 6/8/2023 Tag TOC 200', spot 25sx cement from 200' to surf.
 7/13/2023 Cut off well head 3' below grade
 8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

02/01/1957

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 8/14/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: _____ DATE _____

Conditions of Approval (if any):

Accepted for record –NMOCD gc9/7/2023



Ticket # 14501

Page 2 of 8

Last ticket of Job: Y N

Rig # 114

Job #

Date 6-7-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name <u>JR M</u>		Customer AFE #		Customer PO #	
Mailing Address <u>PO Box 9165</u>		City <u>Hobbs</u>	State <u>NM</u>	Zip <u>88245</u>	
Block	Section	Survey	Township	Range	Field
Lease <u>East Summit</u>		Well # <u>4</u>	County <u>Lea</u>	State <u>NM</u>	
Well Depth:		Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	13	Hrs. @ 300 Per hr.	3900	<input checked="" type="checkbox"/> Brine Water / Wind	90	12	1090
RIG & CREW OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1	120
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK			
<input type="checkbox"/> Tongs				Cement OTK			
<input checked="" type="checkbox"/> Misc. <u>Rig Wagon</u>	1	4000	4000	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 12020

SAFETY MEETING TOPIC: Winch Hook TIME STARTED 5:00am TIME STOPPED 9:00pm
Truck Mileage # 7875 195,147

DESCRIPTION OF WORK:
5:00-6:00 Drive to location 6:00-7:00 Hold TGSW, changed out
7:00-12:00 Moved equipment from Owens M1 to East Summit #4
12:00-7:00 RO All equipment
7:00-5:00 Reopened balls from well head
5:00-7:00 Attempt to nipple up BOP. Balls would not fit. Reballled Well head & flange
7:00-9:00 Drove to motel

REASON FOR ADDITIONAL CHARGES:
2:00-5:00 Crew drove to Hobbs

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
<u>Piper Perry</u>			15	3	18
<u>Carlos Garcia</u>			15	3	18
<u>Christopher Logan</u>			15	3	18
<u>Kuando Comal</u>			15	3	18
<u>Alfonso Lozano</u>			15	3	18

AAA Signature

Last ticket of Job: Y N

Rig # **116**

Job # _____

Date **6-23**

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth: _____

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' +☐ OIL ☐ GAS ☐ COND. ☐ OTHER**BILLING**

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11.5	Hrs. @ 300	Per hr.	<input type="checkbox"/> Brine Water			
RIG & CREW OTK		Hrs. @	Per hr.	<input type="checkbox"/> Fresh Water			
SUPERVISOR	1	Hrs. @ 725	Per hr.	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	21	20	500
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____

Estimated Bid _____

Daily Total **6420**

SAFETY MEETING TOPIC:

 Trunk Millage #7775 195,701
 3rd Party Wireline

TIME STARTED

5:00am

TIME STOPPED

6:30 pm

DESCRIPTION OF WORK:

 5:00-6:00 Drive to location 6:00-7:00 Hold TEST, put out links
 7:00-7:30 Removed well head
 7:30-9:30 (Roughneck), perform CBL from 4035' - 3', Tag @ 3575', R/W. RD Wireline
 9:30-10:30 Nipple up close and BOP
 10:30-12:30 R/W / tubing to 2795'. 12:30-1:00 Circulate well w/ 90 bbls 9.5# mud
 Plug @ 1:00 wire and pump 25,000 33CF 14.5# class 'r' cement from 2795'-2800 2550'. Displaced 14 bbls 9.5 mud
 1:30 UNC 4:30-5:30 R/W / tubing, tag @ 2500. Lay down 39 JLS, start in well
 5:30-6:30 Drive to well

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ramon Perry			13.5		13.5
Carlos Garcia			13.5		13.5
Christian Lopez			13.5		13.5
Ramona Camal			13.5		13.5
Alfonso Lazcano			13.5		13.5

AAA Signature _____

Company Rep Signature _____



Ticket # 14503

Page 4 of 8

Last ticket of Job: Y N

Rig # 14

Job #

Date 6-7-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name

Customer AFE #

Customer PO #

JR 01

Mailing Address

City

State

Zip

PO Box 9655

Halls

NM

88240

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

East Eminent

4

Lea

NM

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	12.5	Hrs. @ 300	Per hr.	3750	<input type="checkbox"/> Brine Water		
RIG & CREW OTK		Hrs. @	Per hr.		<input type="checkbox"/> Fresh Water		
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	<input type="checkbox"/> Dispose		
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725
OEB	QTY.	RATE				150	75
<input type="checkbox"/> Tongs				Cement TK			3750
<input type="checkbox"/> Misc.				Cement OTK			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Salt Gel			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> H2S & Safety Equipment				<input checked="" type="checkbox"/> Wireline Setup	1	1250	1250
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> Misc. Wireline			
<input type="checkbox"/> Misc.				<input type="checkbox"/> CIBP or CIBR Size			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input checked="" type="checkbox"/> Perforate	2	450	900
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Backhoe			
				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid

Estimated Bid

Daily Total 12570

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Mesquite

5:00am

7:30pm

Truck Mileage #17879 195,777

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold T65m, set out tools
 7:00-8:30 R/WL, R/WL w/ 4 shots, perf @ 1167.00ft 8:30-9:00 Test perf w/ 15 bbls, get rate of 500psi
 2 9:00-10:00 W/L and pump 50 S/S, 14.5#, clads 2' cut from 1167-570C 1567. Displaced 4 bbls 9.5# mixed
 10:00-2:00 W/L 2:00 R/WL, R/WL and perf 4 shots @ 349.00ft RD Wireline
 3:00-3:30 Test perf w/ 10 bbl @ 100 PSI
 3:30-4:30 Mixed and pump 105 S/S, 133 CF, 14.5# clads 1' cut from 747-3'.
 4:30-5:00 Load down all tubing 5:00-6:00 Nipped down floor 2 BOP
 6:00-6:30 Rigged down pulling unit
 6:30-7:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			14.5		14.5
Carlos Garcia			14.5		14.5
Christian Ligon			14.5		14.5
Ricardo Corral			14.5		14.5
Alfonso Lozano			14.5		14.5

AAA Signature

Company Rep Signature



Ticket # 14504

Page 5 of 8

Last ticket of Job: (Y) N

Rig # 116

Job #

Date 1-4-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name		Customer AFE #		Customer PO #	
JR 02					
Mailing Address		City		State	Zip
PO Box 9655		Hobbs		NM	88246
Block	Section	Survey	Township	Range	Field
Lease		Well #		County	State
East Summit		4		Lea	NM
Well Depth:		Working Depth:		<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER	
		<input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' +			

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	6 Hrs. @ 300 Per hr.	1800	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	Hrs. @ Per hr.		<input type="checkbox"/> Dispose			
TRAVEL TIME TK	1 Hrs. @ 200 Per hr.	200	<input type="checkbox"/> BOP			
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	25	25	625
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input type="checkbox"/> Per Diem			<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

Daily Total 3570

OFF Estimated Bid Estimated Bid

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

None

5:00 AM

12:05 PM

Truck Mileage #7875 145,521

DESCRIPTION OF WORK:

5:00-6:00 Drive to location

6:00-7:00 Hold TGSW, put out tools

7:00-8:00 Mixed and pumped 2595, 14.7#, Class '1' cement from 200-3.

8:00-12:00 Rig down all equipment

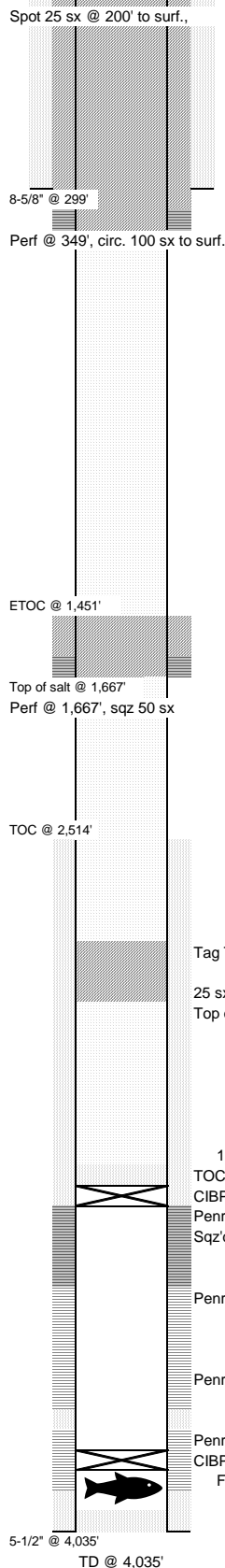
REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Day			7		7
Carlos Garcia			7		7
Christian Logan			7		7
Ricardo Samuel			7		7
Alfonso Lozano			7		7

AAA Signature

East Eumont Unit #4



WELL NAME: East Eumont Unit #4					FORMATION: Penrose/Queen			KB: 10.0					
API NO: 30-025-05534					FIELD: Eumont			PBTD: 3,945					
SPUD DATE: February 1, 1957					COUNTY: Lea			TD: 4,035					
CASING								CEMENT & HOLE DATA					
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface Production		8 5/8	28.00				10'	299'			225	surf.	
		5 1/2	14, 15.5	J-55	4.950	4.825	10'	4,035'			300	2,425'	
History:							PERFORATIONS						
2/1/1957 Spud, perf Penrose , IP 61 BOPD, 0 gas, 0 water, API 35							top	bottom	zone	status	tll shots	date	
2/18/1957 acidize 1k gal, frac 15k# sand in 15k gal lse crude							3,618'	3,824'	Penrose	plugged	200	01/25/61	
6/8/1958 perf Penrose , acidize 1k gal, frac 40k# 20/40 sand in 40k gal oil							3,751'	3,849'	Penrose	plugged		12/15/93	
7/16/1958 shut in							3,858'	3,908'	Penrose	plugged	200	02/14/57	
3/12/1959 Clean out 3,894' - 4,014', IP 9 BOPD, 36 MCFD, 0 BWPD							3,925'	3,984'	Penrose	plugged	140	06/09/58	
1/25/1961 set BP @ 3,840', 1 sk cement, perf Penrose , acidize 1k gal, frac 10k# sand in 10k gal oil, ATR 12, TP 3,800, swab 100% water, RA tracer indicates no communication													
5/2/1961 shut in													
1/1/1965 shut in													
8/1/1975 Shut in													
12/3/1993 Bit & DC's, tag 3,793', wash to 3,837', recover sand, scale, copper, and cement, attempt to drill CIBP , teeth broke, mill, fell free, wash to 3,976', attempt to latch fish, impression block indicates egged tbg, recover 1' piece of pk_r mandrel , attempt jar, external cut @ 3,972' , recover 1-1/2 jts tbg , 8' pump barrel w/ pump, 3' of perf sub , set CIBP @ 3,945' and 3,740', test csg, held, w/ pk _r @ 3,497' sqz 150 sx cement , SION, drill green cement, SD 48 hrs, drill out, test sqz, held, drill out CIBP @ 3,740', tag 3,945', perf Penrose , acidize 5k gal 15% HCL, 2,500# RS, ATR 4.2, ATP 2,010, ISIP 2,060;', 15" SIP 1,280, 2' 0, swab, RIH inj. string , wait on injection													
3/21/1994 Start injection, 92 BWIPD @ 650 psi							TUBING (NA)						
1/14/1995 Bit tag @ 3,905', frac 37k# 12/20 Brady in 17k gal 30#XL gel, ppa 2-5, ATR 18, TP 3,350 - 3,650, ISIP 2,950, forced closure, clean out, RTI 45 BWIPD @ 800 psi							OD (in)	ID (in)	joints	length (ft)	depth (ft)		
7/3/1995 Tbg/pkr leaked during SRT, test tbg, 20 JFS failed due to missing liner, circ. pk _r fluid, RTI													
8/17/1995 Injection pressure increased to 2,050 psi													
6/5/2017 clean out 3,600' - 80', set CIBP @ 3,600' , dump cement , tag 3,575', circ. 10# MLF , MIT, well TA'd							Fish	2 3/8	1.995	?	1' of perf sub, SN, BPMA??		
6/5/2023 MIRU							RODS (NA)						
6/6/2023 Perform CBL, TOC 2,514', circ. MLF, spot 25 sx @ 2,795' , WOC, tag 2,500'							OD (in)	grade	rods	length (ft)	depth (ft)		
6/7/2023 Perf 1,667' , sqz 50 sx cement , WOC, ETOC 1,451', perf 349' , circ. 100 sx cement to surf. , RDMO													
6/8/2023 Tag TOC 200' , spot 25sx cement from 200' to surf.													
7/13/2023 Cut off well head 3' below grade													
8/3/2023 Weld marker, back fill, well P&A'd													
C @ 2,500'													
ates @ 2,795'													
mud-laden fluid													
3,575'													
3,600'													
perfs @ 3,618' - 824' (1961)													
618' - 3,740' (1993)													
perfs @ 3,751' - 849' (1993)													
perfs @ 3,858' - 908' (1957)													
perfs @ 3,925' - 84' (1958)													
3,945'													
@ 3,972' (1993)													

Released to Imaging: 9/7/2023 2:17:51 PM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 251592

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251592
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM	9/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 251592

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 251592
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023