

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05588
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6574
7. Lease Name or Unit Agreement Name East Eumont Unit
8. Well Number 32
9. OGRID Number 256073
10. Pool name or Wildcat Eumont; Yates-7Rvrs-Queen(Oil)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION	
2. Name of Operator JR Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter E ; 1980 feet from the North line and 660 feet from the West line Section 10 Township 19S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3666 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/15/2023 MIRU, circ. MLF, spot 25 sx cement @ 3,683'
 6/16/2023 Tag 3,540', spot 25 sx cement @ 2,800', perf @ 1,662', pressured up, spot 25 sx cement @ 1,712'
 6/19/2023 Tag 1,458', perf @ 150', pressured up, perf @ 100', circ. 37 sx cement to surf.
 6/20/2023 Top off cement w/ 5 sx, RDMO
 7/13/2023 Cut off well head 3' below grade
 8/3/2023 Weld marker, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

06/26/1956

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/15/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):

Last ticket of Job: Y N

Rig # 116

Date 6-15-23

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name		Customer AFE #		Customer PO #	
JR Oil					
Mailing Address		City	State	Zip	
PO Box 9655		Hobbs	NM	88240	
Block	Section	Survey	Township	Range	Field
Lease		Well #	County	State	
East Esmont		32	LEA	NM	
Well Depth:		Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER			

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	75	Hrs. @ 300	Per hr.	<input checked="" type="checkbox"/> Brine Water	90	12	1080
RIG & CREW OTK		Hrs. @	Per hr.	<input checked="" type="checkbox"/> Fresh Water	180	1	180
SUPERVISOR	1	Hrs. @ 725	Per hr.	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	1	Hrs. @ 200	Per hr.	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @	Per hr.	<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	25	20	500
<input type="checkbox"/> Tongs				Cement OTK			
<input checked="" type="checkbox"/> Misc. Mue	1	4000	4000	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank				<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 10,660

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Rig up

10:00am

6:30pm

Truck Milco H7878 195.712

DESCRIPTION OF WORK:

10:00-12:00 Drive equipment to new location 12:00 Dug out cellar, removed well head
 1:00-2:00 Rd all equipment. 2:00-5:30 Rll w/ tubing (116) Jls.
 3:30-4:00 Circulate well w/ 60 Bbls mud
 Plug 4:00-5:00 Mix and pump 25 SxS, 33CF 14.8" class 'C' cml from 3683-3585' Displaced 20 bbls 9.5# mud
 5:00-5:30 Shook back 13 stands, shut in well
 5:30-6:30 Drive to mate

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Riquelmy			8.5		8.5
Carlos Garcia			8.5		8.5
Christian Lopez			8.5		8.5
Ricardo Cervel			8.5		8.5
Alfonso Lazcano			8.5		8.5

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Rig # 116

Date 6-16-23

Customer Name _____ Customer AFE # _____ Customer PO # _____

Mailing Address _____ City _____ State _____ Zip _____

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease _____ Well # 32 County _____ State _____

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	9	Hrs. @ 300	Per hr.	2700	<input type="checkbox"/> Brine Water		
RIG & CREW OTK		Hrs. @	Per hr.		<input type="checkbox"/> Fresh Water		
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	<input type="checkbox"/> Dispose		
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725
OEB	QTY.	RATE		Cement TK	56	36	2016
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input checked="" type="checkbox"/> Wireline Setup Mth	1	1750	1750
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CIBC Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input checked="" type="checkbox"/> Perforate Mth	1	450	450
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 9320

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Testing Perls

5:00pm

4:00pm

Truck Mileage # 7675 195.775

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold TSSM, 0' psi casing tubing
 7:00-8:00 R/W tubing, tag @ 3540' lay down tubing
 Aug 8:30-9:30 mix and pump 25555, 33CF, 14.8" class 'C' cut from 2500-25700 Displaced 15 bbls 9.5# mud
 10:30-11:30 R/W, R/W perf 4 shels @ 1662, 10ft
 11:30-12:30 Pumped 10 bbls 9.5# mud into perf, pressured up. Called Kerey @ OGD, was instructed to grab 25555 from 1712-1772
 Aug 12:30-2:00 mix and pump 25555, 33CF, 14.8" class 'C' cut from 1712-1772. Displaced w/ 8 bbls 9.5# mud
 2:00-3:00 Stand back all tubing, shut in well
 3:00-4:00 Drive to water

REASON FOR ADDITIONAL CHARGES:

4:00-7:00 Crew drive to El Paso, Midland (yard bump)

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Ray			11	3	14
Carlos Garcia			11	3	14
Christian Loya			11	3	14
Ricardo Canal			11	3	14
Alfonso Lizarra			11	3	14

AAA Signature _____

Company Rep Signature _____

Ticket # **14512**

Page 4 of 8

Last ticket of Job: Y N

Rig # 114

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235Date 6-19-23

Customer Name <u>JRCd</u>		Customer AFE #	Customer PO #
Mailing Address <u>PO Box 9655</u>	City <u>Hobbs</u>	State <u>NM</u>	Zip <u>89743</u>
Block	Section	Survey	Township
Lease <u>East Summit</u>		Well # <u>32</u>	County <u>Lea</u>
Well Depth: _____		Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER	

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10 Hrs. @ 300 Per hr.	3000	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK	37	70	2590
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input checked="" type="checkbox"/> Wireline Setup <u>MA</u>	1	1750	1750
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate <u>AAA</u>	2	450	900
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

Daily Total 9810

OFF Estimated Bid _____	Estimated Bid _____	TIME STARTED <u>5:00pm</u>	TIME STOPPED <u>5:00pm</u>
SAFETY MEETING TOPIC: <u>Squeeze</u>			
<u>Truck Mileage # 7878 196101</u>			

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 7:00-8:00 Hold BOP, open tubing and backside
 8:00-9:00 Rill up tubing, top @ 1450', lay down all tubing
 9:00-10:00 RU Wireline, Rill, perf 45shots @ 150'. OIL. RD WI.
 10:00-11:00 tested perforations, pressure up to 1000' hold, called Kelly @ ODD, was instructed to perf @ 100
 11:00-12:00 RU WI. Rill 45shots perf @ 100'. OIL. RD Wireline
 12:00-1:00 Mix and pump 575sq, 43CF 14.8#, class C cement from 100'-3'
 1:30-3:00 Nipple down floor and BOP
 3:00-4:00 put up tools & safety equipment
 4:00-5:00 Drive to motel

REASON FOR ADDITIONAL CHARGES:

Yard 2:00-5:00 crew drove from El Paso to location

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Ray			12	3	15
Carlos Garcia			12	3	15
Christman Logan			12	3	15
Ricardo Canal			12	3	15
Alfonso Lozano			12	3	15

AAA Signature _____

Company Rep Signature _____



Ticket # 14513

Last ticket of Job: ☒ N

Rig # 116

Job #

Date 6-10-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name		Customer AFE #	Customer PO #	
JR01				
Mailing Address	City	State	Zip	
PO Box 9455	14665	NM	89246	
Block	Section	Survey	Township	Range
				Field
Lease		Well #	County	State
East Emanuel		32	Lea	NM
Well Depth: _____ Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER				

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	5	Hrs. @ 300	Per hr.	1500	<input type="checkbox"/> Brine Water		
RIG & CREW OTK		Hrs. @	Per hr.		<input type="checkbox"/> Fresh Water		
SUPERVISOR	1	Hrs. @ 725	Per hr.	725	<input type="checkbox"/> Dispose		
TRAVEL TIME TK	2	Hrs. @ 200	Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150
TRAVEL TIME OTK		Hrs. @	Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725
OEB	QTY.	RATE		Cement TK	5	20	100
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 4520

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

RD equipment

5:00am

12:00pm

Truck Mileage # 7478 196,150

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held TBSM, put out tools
 7:00-8:00 Tagged of well w/ 5 hrs cwt
 8:00-11:00 RD All equipment. Shut down for night
 11:00-12:00 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

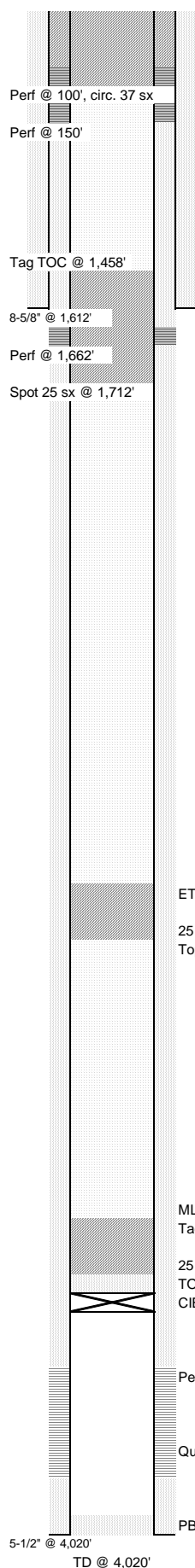
EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ramon Perry			7		7
Carlos Garcia			7		7
Christina Lujan			7		7
Ricardo Connal			7		7
Alfonso Loraño			7		7

AAA Signature _____

Company Rep Signature _____

JR Oil Ltd.

East Eumont Unit #32

[illegible]

Updated: August 11, 2023 by Ian Petersen

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 252172

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 252172
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 252172

CONDITIONS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 252172
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/7/2023