

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07021
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Owen
8. Well Number 1
9. OGRID Number 256073
10. Pool name or Wildcat WANTZ;ABO WANTZ;GRANITE WASH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator JR Oil Ltd. Co.	
3. Address of Operator PO Box 2975 Hobbs, NM 88241	
4. Well Location Unit Letter <u>P</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>East</u> line Section <u>35</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3368' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/25/2023 MIRU
 5/26/2023 LD tbg, perform CBL, TOC 3,644', RIH work string
 5/30/2023 Circ. MLF, spot 25 sx cement @ 3,875', WOC, tag 3,600',
 5/31/2023 Perf @ 2,874', sqz 50 sx cement, WOC, tag 2,748', perf @ 2,540', sqz 50 sx cement, WOC
 6/1/2023 Tag 2,397', perf @ 1,245', sqz 50 sx cement, WOC, tag 1,045', perf @ 343', circ. 200 sx cement to surf., RDMO, top off cement
 7/13/2023 Well head cut 3' below grade; 8/3/2023 Marker welded, back fill, well P&A'd

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

06/26/1946

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maren Latimer TITLE Agent DATE 08/14/2023

Type or print name Maren Latimer E-mail address: mlatimer@ravenop.com PHONE: 575-691-6790

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):

RRC # _____

Last ticket of Job: Y N

Job # _____



P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 14495

Rig # 11

Date 5-21-25

Customer Name JR 01 Customer AFE # _____ Customer PO # _____

Mailing Address Pa Box 9155 City Hobbs State NM Zip 88248

Block _____ Section _____ Survey _____ Township _____ Range _____ Field _____

Lease Owens Well # 001 County Lea State NM

Well Depth: _____ Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr / Day / Ea.	TOTAL
RIG & CREW TK	55	Hrs. @ 300 Per hr.	1650	<input type="checkbox"/> Brine Water			
RIG & CREW OTK		Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	1	Hrs. @ 200 Per hr.	200	<input checked="" type="checkbox"/> BOP			
TRAVEL TIME OTK		Hrs. @ Per hr.		<input type="checkbox"/> Cement Unit			
OEB	QTY.	RATE		<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs				<input type="checkbox"/> Cement OTK			
<input checked="" type="checkbox"/> Misc. WIRE	1	4000	4000	<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____ Estimated Bid _____ Daily Total 7495

SAFETY MEETING TOPIC: RD, WAVE, Rigap TIME STARTED 10:00 AM TIME STOPPED 9:30 PM
Truck Mileage # 7875

DESCRIPTION OF WORK:
10:00-11:00 Move equipment from WIL Gains 3 to Owen 001
11:00-3:00 Working on PTO Driveshaft broke. Drive to Hobbs to purchase new part
Crew drove driveable equipment
3:00-6:00 Replaced chain on PTO
6:00-9:00 Moved equipment from WIL Gains 3 to Owen 001
9:00-9:30 Rugged up rig
9:30-9:30 Drove to motel

REASON FOR ADDITIONAL CHARGES:
1:00-3:00 Removed and replaced broken and having on PTO
3:00-6:00 Ryan drove to Hobbs to purchase new PTO Chain. Replaced chain

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perez			6.5	5	11.5
Carlos Garcia			6.5	5	11.5
Christian Lyza			6.5	5	11.5
Ricardo (son)			6.5	5	11.5
Alonso Lora			6.5	5	11.5

AAA Signature _____ Company Rep Signature _____

RRC # _____

Last ticket of Job: Y N

Job # _____

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Ticket # 14496

Rig # 116

Date 5-26-23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth: _____

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10.5 Hrs. @	300	Per hr.	<input type="checkbox"/> Brine Water			3150
RIG & CREW OTK	Hrs. @		Per hr.	<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @	725	Per hr.	<input type="checkbox"/> Dispose			725
TRAVEL TIME TK	2 Hrs. @	200	Per hr.	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @		Per hr.	<input type="checkbox"/> Cement Unit			
OEB	QTY.	RATE		<input type="checkbox"/> Cement TK			
<input type="checkbox"/> Tongs				<input type="checkbox"/> Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size _____			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid _____

Estimated Bid _____

Daily Total 5325

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

3rd Party

5:00am

8:30pm

Truck Mileage 27878 194343

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hdd T65m, put out tools
 7:00-10:00 Reworked wellhead, nipped in RHP and floor
 10:00-12:00 laid down all tubing (92jls)
 12:00-3:00 R/C Recharge wireline, perform CBI from 3000'-0'. R/O Wireline
 3:00-4:00 R/C w/ tubing (40jls)
 4:00-4:30 Shut in well, put up tools
 4:30-5:30 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

5:30-9:30 COW drove home to El Paso, Midland

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Rupen Perry			12.5	3	15.5
Chris Garcia			12.5	3	15.5
Christian Lujan			12.5	3	15.5
Ricardo Correa			12.5	3	15.5
Alfonso Lopez			12.5	3	15.5

AAA Signature _____

Company Rep Signature _____



Ticket # 14497

Page 4 of 9

Last ticket of Job: Y N

Rig # 111

Job #

Date 5-30-23

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Customer Name JR 01		Customer AFE #	Customer PO #	
Mailing Address PO Box 9655		City Hobbs	State NM	Zip 88240
Block	Section	Survey	Township	Range
Lease Owens		Well # 001	County La	State NM
Well Depth: Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER				

BILLING

DESCRIPTION	RATE		TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	10.5	Hrs. @ 300 Per hr.	3150	<input checked="" type="checkbox"/> Brine Water	90	2.10	189
RIG & CREW OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1.00	120
SUPERVISOR	1	Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2	Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK		Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY.	RATE		Cement TK	25	20	500
<input type="checkbox"/> Tongs				Cement OTK			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack				<input checked="" type="checkbox"/> Calcium Chloride	1	50	50
<input checked="" type="checkbox"/> Per Diem	5	150	750	<input type="checkbox"/> Wireline Setup			
<input type="checkbox"/> H2S & Safety Equipment				<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2	35	70	<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck				<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum				<input type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1	100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.				<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:				<input type="checkbox"/> Misc.			
				<input type="checkbox"/> Welder			

OFF Estimated Bid Estimated Bid Daily Total 6929

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Hourly
Truck Mileage \$17.75 194.781

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Hold TCSM, put out tools
7:00-10:00 Rill w/ tubing (122.3m)
10:00-11:00 Circulate well w/ Hobbs WLF
11:00-12:00 Mix and pump 25 gals 33CF, 14.5% class 'C' cement from 3975 - 8700 3675, Displaced w/ 20 bbls 95# brine
12:00-4:00 WOC
4:00-4:30 Rill w/ tubing, log @ 3600, Shut in well
4:30-5:30 Drive to location

REASON FOR ADDITIONAL CHARGES:

2:00-5:00 Crew drove from Midland, El Paso

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Remy			12.5	3	15.5
Carlos Garcia			12.5	3	15.5
Christopher Lopez			12.5	3	15.5
Reynaldo Corral			12.5	3	15.5
Alfonso Lozano			12.5	3	15.5



Ticket # 14498

Page 5 of 9

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 5-31-23

Customer Name

Customer AFE #

Customer PO #

Mailing Address

City

State

Zip

Block

Section

Survey

Township

Range

Field

Lease

Well #

County

State

Well Depth:

Working Depth: ☐ 0' - 4,000' ☐ 4,001' - 8,000' ☐ 8,001' + ☐ OIL ☐ GAS ☐ COND. ☐ OTHER

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11 Hrs. @ 300 Per hr.	3300	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Fresh Water	120	1	120
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose			
TRAVEL TIME TK	2 Hrs. @ 205 Per hr.	405	<input checked="" type="checkbox"/> BOP	1	150	150
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	1	725	725
OEB	QTY. RATE		Cement TK			
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input checked="" type="checkbox"/> Wireline Setup AAA	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CIBR Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate AAA	2	450	900
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

Daily Total 8490

OFF Estimated Bid

Estimated Bid

SAFETY MEETING TOPIC:

Value replacement

TIME STARTED

5:00am

TIME STOPPED

6:00pm

Track Mileage 47975 194720

DESCRIPTION OF WORK:

5:00-6:00 Drive to location 6:00-7:00 Held 765M, put up tools
 7:00-9:00 RD Wireline, R/L and perf @ 2974' DCH. 9:00-9:30 Pumped into hole, test rate @ 500 psi
 9:30-9:35 MUD and pump 50 sacks, 14.8% class 'C' cut from 2974' - ETDC 3774', Displaced w/ 21 bbls 9.5 mud
 9:35-1:30 WOC 1:30 R/L w/ Jobbing TAG @ 2749
 2:00 R/L, R/L shut 4 holes @ 2540'. 004 RD W/L. EST Rate pump 10 bbls 9.5 mud @
 1:30-3:30 MUD and pump 50 sacks, 66 CF, 14.8% class 'C' cut from 2540' - ETDC 2440', Displaced 14 bbls 9.5 mud
 3:00 WOC
 4:30 Lifting storm began, shut in well, put up tools
 5:00-6:00 Drive to well

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Ryan Perry			13		13
Carlos Garcia			13		13
Christina Lyman			13		13
Ricardo Corral			13		13
Alfonso Lozano			13		13

AAA Signature

Company Rep Signature



Ticket # 14499

Last ticket of Job: Y N

Rig # 116

Job #

P.O. Box 33 • Millsap, TX 76066
940-682-9200 • Fax: 940-682-2235

Date 6-23

Customer Name JR Oil		Customer AFE #	Customer PO #	
Mailing Address PO Box 9655		City Hobbs	State NM	Zip 88240
Block	Section	Survey	Township	Range
Lease OWENS		Well # 001	County Lea	State NM
Well Depth:		Working Depth: <input type="checkbox"/> 0' - 4,000' <input type="checkbox"/> 4,001' - 8,000' <input type="checkbox"/> 8,001' + <input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> COND. <input type="checkbox"/> OTHER		

BILLING

DESCRIPTION	RATE	TOTAL	OEB WORKOVER EQUIPMENT	QTY.	RATE Hr. / Day / Ea.	TOTAL
RIG & CREW TK	11 Hrs. @ 300 Per hr.	3300	<input type="checkbox"/> Brine Water			
RIG & CREW OTK	Hrs. @ Per hr.		<input type="checkbox"/> Fresh Water			
SUPERVISOR	1 Hrs. @ 725 Per hr.	725	<input type="checkbox"/> Dispose	1	150	150
TRAVEL TIME TK	2 Hrs. @ 200 Per hr.	400	<input checked="" type="checkbox"/> BOP	1	725	725
TRAVEL TIME OTK	Hrs. @ Per hr.		<input checked="" type="checkbox"/> Cement Unit	250	20	5000
OEB	QTY. RATE		Cement TK			
<input type="checkbox"/> Tongs			Cement OTK			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Salt Gel			
<input type="checkbox"/> Misc. Casing Jack			<input type="checkbox"/> Calcium Chloride			
<input checked="" type="checkbox"/> Per Diem	5 150	750	<input checked="" type="checkbox"/> Wireline Setup	1	1250	1250
<input type="checkbox"/> H2S & Safety Equipment			<input type="checkbox"/> Misc. Wireline			
<input checked="" type="checkbox"/> Water Tank	2 35	70	<input type="checkbox"/> CIBP or CICR Size			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Misc.			
<input type="checkbox"/> Winch Truck			<input type="checkbox"/> Misc.	2	450	900
<input type="checkbox"/> Transport / Vacuum			<input checked="" type="checkbox"/> Perforate			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Jet Cutter / Nitro Gel Cutter			
<input checked="" type="checkbox"/> Workstring / Rig Mat	1 100	100	<input type="checkbox"/> Misc.			
<input type="checkbox"/> Misc.			<input type="checkbox"/> Backhoe			
<input type="checkbox"/> MISCELLANEOUS:			<input type="checkbox"/> Misc.			
			<input type="checkbox"/> Welder			

Daily Total 13370

OFF Estimated Bid Estimated Bid

SAFETY MEETING TOPIC:

TIME STARTED

TIME STOPPED

Wireline

5:00pm

6:00pm

Truck Mileage # 7874 194.801

DESCRIPTION OF WORK:

5:00-5:30 Drive to location 6:00-7:00 Hold TSM, put out tools 7:00-7:30 Rill w/ tubing, tag @ 2397'

7:30-8:00 RT all tubing 10:00 Rill w/ Rill, perf 4 slots @ 1245

11:00 - 854 Rate w/ 5116 @ 300psi

11:30 Mix and pump 5116, 66 CF, 14.9" class 'C' CMT from 1245-ETOC 1145. Displaced w/ 6 bbls 9.54 mod. WOC

3:00 Rill w/ tubing, tag @ 1145. Lay down all tubing

8:30 Rill w/ Rill perf 4 slots @ 343' OC 14. RD wireline

3:30-4:30 Mix and pump 200 SXS, 264 CF, 14.9" class 'C' CMT from 343'-3'

4:30-5:00 Nipple down bop. Topped off well head

5:00-6:00 Drive to hotel

REASON FOR ADDITIONAL CHARGES:

PAYROLL SECTION

EMPLOYEE	OTE	Emp. #	Revenue Hours	Yard Time Hours	TOTAL
Payor Berry			13		13
Carlos Garcia			13		13
Christian Lopez			13		13
Reinaldo Corral			13		13
Alfonso Hernandez			13		13

AAA Signature

JR Oil Ltd.

Owen #1

WELL NAME: Owen #1 API NO: 30-025-07021 SPUD DATE: June 26, 1946					FORMATION: Abo, Granite Wash FIELD: Wantz COUNTY: Lea					KB: PBTD: 7,509 TD: 7,523			
CASING									CEMENT & HOLE DATA				
	joints	OD	lb/ft	grade	ID (in)	drift (in)	top	bottom	bit size	depth	sacks	TOC	
Surface		13 3/8	48.00		12.715	12.559	0'	293'	17 1/2	293'	250	surf.	
Intermediate		9 5/8	36.00	H-40	8.921	8.765	0'	2,824'	12 1/4	2,824'	1,500	740'	
Production		5 1/2	15.5, 17	J-55	4.950	4.767	0'	6,411'	7 7/8	6,535'	350	3,744' (calc.)	
Liner	35	4	11.35	K-55	3.476	3.351	6138'	7,523'	4 7/8	7,523'	85	6,138'	
History:							PERFORATIONS						
6/26/1946 Spud by Cities Service Oil Co., DST 5,118' - 215', 6,410' - 530', OH complete Drinkard, acidize 3k gal							top	bottom	zone	status	ttl shots	date	
12/11/1963 perf Blinebry, acidize 2,250 gal, frac 32.5k# sand in 32.5k gal, dual complete w/ Drinkard, IP 136 BOPD, GOR 2,865, 2 BWPD, API 33, FTP 425 - 560							5,683'	5,900'	Blinebry	squeezed	199	12/11/63	
3/25/1976 POOH dual string tbg & pkr, clean out frac sand 6,486' - 535', deepen, cement liner, drill out cement on top of liner, test liner to 2,000 psi/30 minutes, held, drill out cement to PBTD, perf Granite Wash, acidize 1,500 gal 15% HCL NE, BS, BA, no BO, ATR 4.8 TP 2,600 - 4,300, ISIP 1,700, 4" 500, swab, IP 225 BOPD, 270 MCFD, 17 BWPD, API 38.8, FTP 40							6,411'	6,535'	Drinkard	(cased)	open-hole	08/15/46	
5/25/1991 POOH rods & pump, release packer, POOH tbg, set RBP @ 6,000', packer @ 5,627', swab, set retainer @ 5,560', squeeze Blinebry perfs w/ 225 sx cement, drill out, test to 500 psi, POOH RBP, then (see next date for perfs)							6,596'	7,155'	Abo	active	92	06/02/91	
6/2/1991 Perf Abo, set RBP, swab Abo & acidize 6k gal 20% HCL NEFE, BS, BA, no BO, ATR 4 ATP 2,800, ISIP vac, swab 3 days, POP w/ RBP still over GW perfs.							7,426'	7,490'	Granite Wash	active	46	04/28/76	
10/20/1992 POOH rods & pump, hot oil tbg 50 bbls, POOH tbg, attempt retrieve RBP, difficult to establish returns, frac balls plugged retrieving head, POOH RBP, clean out fill 7,427' - 7,509', circ. clean, SDON, tag, no fill, acidize GW perfs 1,500 gal 15% HCL NEFE BS, BA, no NO, ATR 5, ATP 1,525, ISIP 770, 1" vac., swab, RTP, commingled Abo & GW							TUBING (as of 9/7/2022)						
11/1/1995 Pump stuck, back off, TAC stuck (@ 5,880'), worked & pumped 150 BFW down csg, still stuck, free point 100% stuck underneath TAC & TAC still set, back off tbg above TAC, attempt jar, attempt free point, can't pass through fish, mill 6 days, attempt latch, dress, latched, recovered fish except part of perf sub & MABP, cleanout scale 7,258' - 448', cut junk metal, dress liner top (getting stuck due to large metal pieces laying on liner top) w/ tapered string mill, mill to 7,470', iron sulfide & metal returns, Atlas Vertilog (appears to be a sesnitive CCL looking for reductions in thickness) noted depths 592', 3,842' - 3,988', 4,372' - 4,378', wash to 7,509', recover all fish, attempt test tbg, couldn't pass tools due to scale, test w/ SV & rabbit, RIH pump & rods, load & test, RTP, pump sticking, long stroke, attempt unseat, cannot pump down tbg, pump dragging, hot water csg, continue working out, strip pump out, pump stuck in prfn, minimal scale, washed prfn into pit, 10 jts plugged, RBIH, hot water tbg 70 bbls, POOH, RIH & broach every 24 jts, (12) 2-3/8 jts of 143 couldn't get through, replace, hot water tbg, all 2-7/8 broached good, RTP							TOF	2 3/8	1.995				
							Tubing	2 3/8		49.5	1,533.38	6,041	
							TAC	5 1/2			1	2.75	6,044
							Tubing	2 3/8			42	1,300.71	7,345
							IPC	2 3/8			1	32.30	7,377
							SN	2 3/8	1.785		1	1.10	7,378
							Perf sub	2 3/8			1	4.10	7,382
							BPMA	2 3/8			2	31.37	7,414
							RODS (as of 9/7/2022)						
							TOF??	OD (in)	grade	rods	length (ft)	depth (ft)	
							Sucker rods	3/4	KD	114??	2,850.0	7,358	
							Guide sub	1			1	4.0	7,362
							RHBO	1				1.0	7,363
							Pump	1 1/4	RHBC			20.0	7,383
							Gas anchor	1				1.0	7,384

Updated: August 11, 2023 by Ian Petersen

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
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Santa Fe, NM 87505

COMMENTS

Action 252109

COMMENTS

Operator: J R OIL, LTD. CO. P.O. Box 52647 Tulsa, OK 74152	OGRID: 256073
	Action Number: 252109
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

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Created By	Condition	Condition Date
gcordero	None	9/7/2023