

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-26192
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator MATADOR PRODUCTION COMPANY		6. State Oil & Gas Lease No. L-2949
3. Address of Operator 5400 LBJ FREEWAY, STE 1500 DALLAS, TX 75240		7. Lease Name or Unit Agreement Name PIPELINE 16 STATE
4. Well Location Unit Letter <u>G</u> : 1980 feet from the <u>NORTH</u> line and 1980 feet from the <u>EAST</u> line Section <u>16</u> Township <u>19S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>001</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3791' GR		9. OGRID Number 228937
		10. Pool name or Wildcat QUAIL RIDGE; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/22: MIRU WOR; POOH w/ rods.

3/24/22: NU & function test BOPs; POOH w/ tubing.

3/25/22: TIH & set CIBP @ 9,450' TM; Circulate well full of MLF; Spot 35 sks of Class H cmt on CIBP.

3/28/22: Tag TOC @ 9,450' TM; Tested casing to 500 psi for 30 minutes, good test; TOOH & found 21 jts of tubing cemented up.

3/29/22: TIH & Spot 35 sks of Class H cmt on CIBP; WOC for 4 hrs; TIH @ tag TOC @ 9,141' TM.

3/30/22: RIH & perf @ 8,063' WLM; POOH & drop gun BHA DH; TIH & attempt to establish injection, no success; TIH @ spot a 50 sk balanced plug of Class C cmt @ 8,113' TM.

3/31/22: TIH & Tag TOC @ 7,783' TM; RIH & perf @ 5,240' WLM; Establish injection & Sqz 50 sks of Class C cmt.

4/1/22: TIH & Tag TOC @ 5,041' TM; PU & spot 50 sks of Class C cmt @ 3,513' TM; WOC for 4 hrs; TIH & tag TOC @ 2,996' TM; PU & spot 30 sks of Class C cmt @ 1,987' TM.

4/4/22: TIH & Tag TOC @ 1,603' TM; RIH & perf @ 551' WLM; Establish circulation & Sqz Class C cmt to surface in all strings (432 sks Class C total).

4/6/22: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

Spud Date: 1/27/1979

Rig Release Date: RDMO: 4/6/2022

Spud Date:

01/27/1979

Rig Release Date:

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Brett Jennings TITLE Regulatory Analyst DATE 08/14/2023

Type or print name Brett Jennings E-mail address: Brett.Jennings@matadorresources.com PHONE: 972-629-2160

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE

Conditions of Approval (if any):

3/23/22: MIRU WOR; POOH w/ rods.
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4/6/22: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.

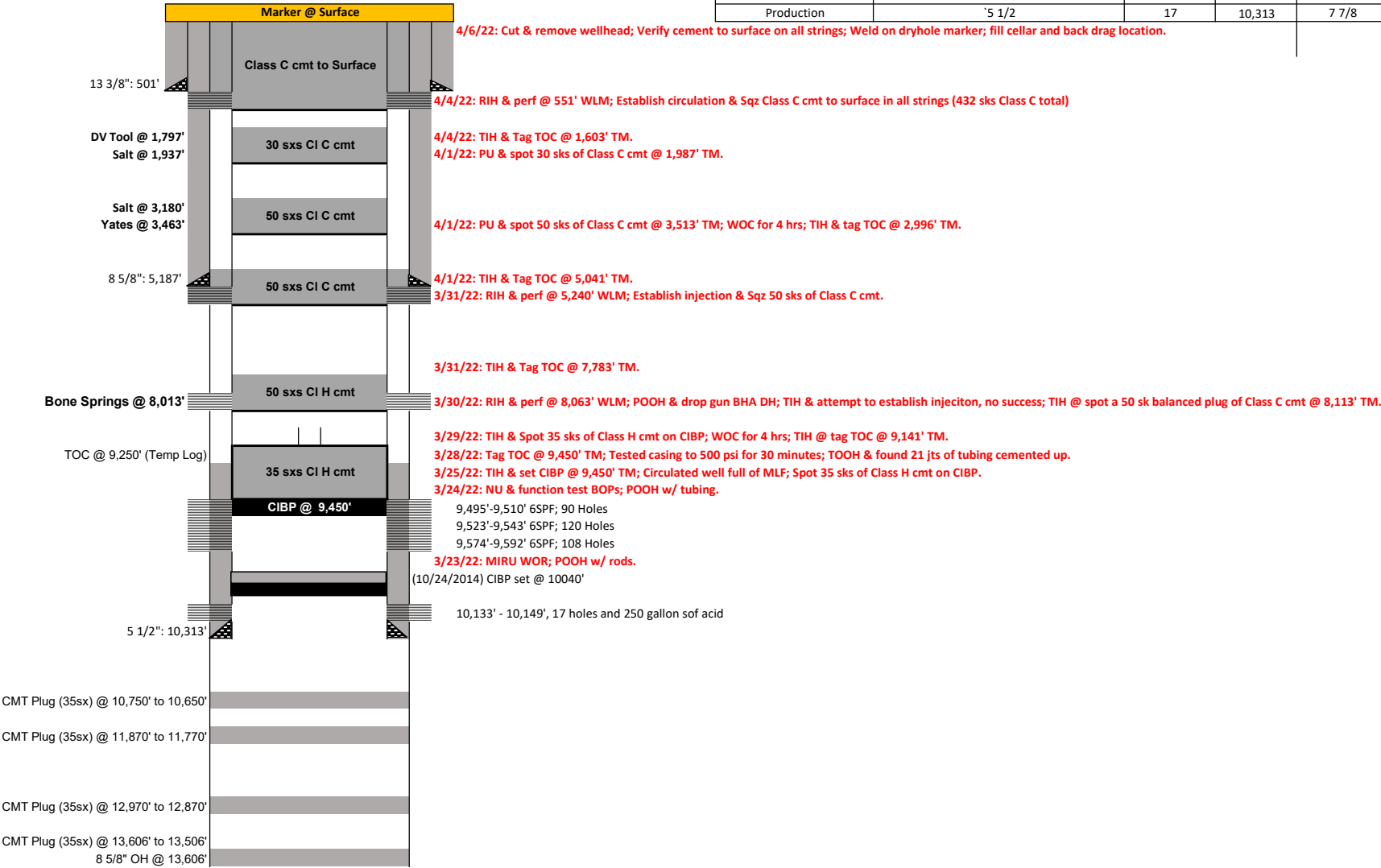
Spud Date: 1/27/1979

Rig Release Date: RDMO; 4/6/2022

MATADOR PRODUCTION COMPANY
Pipeline 16 State #1
1980' FNL & 1980' FEL Sec 16 - 19S - 34E
Lea County, NM
API: 30-025-26192 / Spud: 1/27/1979

As Plugged WBD

	Casing Information		Depth Set	Hole Size	Cementing Record	Type	Joints
	Casing Size	Weight lb/ft					
Surface	13 3/8	48	501	17 1/2	500 sxs of CI C (Circulated)	H-40	11
Intermediate	8 5/8	32	5,187	12 1/4	First Stage: 600sx of Lite Wate Cmt + 200sx Neat Cmt; Second Stage: 950 sx Lite Wate Cmt + 50 sx Class "C" neat Cmt (Circulated)	S-80	117
Production	5 1/2	17	10,313	7 7/8	500 sx Class H 50/50 Pozmix	N-80 + S-95	249
4/6/22: Cut & remove wellhead; Verify cement to surface on all strings; Weld on dryhole marker; fill cellar and back drag location.							



Geologic Markers	
Salt	1937
Salt	3180
Yates	3463
Seven Rivers	3980
Bowers	
Queen	4654
Penrose	
Grayburg	
San Andres	
Glorieta	
1st BS	
2nd BS	
3rd BS	
Wolfcamp	10750
Pennsylvanian	11870
Cisco	
Canyon	12134
Strawn	12222
Atoka	12491
Morrow	
Lower Morrow	
Chester	
TD	

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COMMENTS

Action 251964

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 251964
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

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Created By	Condition	Condition Date
gcordero	None	9/7/2023