

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19604
7. Lease Name or Unit Agreement Name BYERS A
8. Well Number 031
9. OGRID Number 157984
10. Pool name or Wildcat HOBBS; DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
OCCIDENTAL PERMIAN LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210

4. Well Location
Unit Letter **D** : **660** feet from the **North** line and **735** feet from the **West** line
Section _____ Township _____ Range _____ NMPM _____ County _____

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3615' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find attached the performed PxA procedure and final WBD.

Approved for plugging of well bore only. Liability under bond is retained pending Location cleanup & receipt of C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 8/29/2023

Type or print name Roni Mathew E-mail address: roni_mathew@oxy.com PHONE: 71-215-7827

For State Use Only

APPROVED BY: Accepted for record –NMOCD gc9/7/2023 DATE _____

Conditions of Approval (if any):

Daily Log

08/22/23: Jsa. Moved from State HF Com 001 to Byers A 31. Spotted in equipment in tight location. Dug out the cellar. SDON.

08/23/23: JSA. Surf-0 psi, Inter-0 psi, Prod-0 psi. Changed out surf csg nipples. RUPU/Cmt equipment. Function tested the bop. NDWH. NUBOP. Tested the csg good @ 500 psi. RURWLS. Ran a 5.625" gauge ring to TOC @ 6530'. All clear. Ran a CBL from 6530' to surface. RDRWLS. Spotted in w/s float. Rih PU 80 jts of 2.875" tbg. Crew performed a bop drill. SDON.

08/24/23: Jsa. Surf-0 psi, Inter-0 psi, Prod-0 psi, Tbg-0 psi. Continued to Rih PU 128 jts 2.875" tbg. Tagged TOC on existing CIBP @ 6560'. Circ 245 bbls of salt gel. Spotted 40 sxs Class C Cmt from 6560'-6321'. Disp w/ 36.5 bbls to 6321'. Pooh w/ 60 jts 2.875" tbg. WOC. Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 6330'. NMOCD (Kerry) approved to combine next 2 plugs (first plug called for 80 sxs, would be into next plug). LD 9 jts. EOT @ 6030'. Spotted 110 sxs Class C Cmt from 6030'-5372'. Disp w/ 31.1 bbls. Pooh w/ 42 jts. LD 28 jts. SDON.

08/25/23: Jsa. Surf-0 psi, Inter-0 psi, Prod-0 psi, Tbg-0 psi. Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 5393' (good tag). LD 33 jts 2.875" tbg. EOT @ 4358'. Spotted 40 sxs Class C Cmt from 4358'-4119'. Disp w/ 23.8 bbls. LD 7 jts. Pooh w/ 50 jts. WOC. Rih w/ 50 jts. Tagged TOC @ 4131' (good tag). LD 9 jts. EOT @ 3847'. Spotted 40 sxs Class C Cmt from 3847'-3608'. Disp w/ 20.8 bbls. No tag required. LD 28 jts 2.875" tbg. EOT @ 2964'. Spotted 80 sxs Class C Cmt from 2964'-2486'. Disp w/ 14.4 bbls. LD 15 jts. Pooh w/ 50 jts. SDON.

08/28/23: Jsa. Surf-0 psi, Inter-0 psi, Prod-0 psi, Tbg-0 psi. Rih w/ 50 jts. Tagged TOC @ 2501' (good tag). LD 26 jts 2.875" tbg. EOT @ 1703'. Spotted 40 sxs Class C Cmt from 1703'-1464'. Disp w/ 8.4 bbls. (No tag required). NMOCD (Kerry) approved to perf @ 450'. LD 38 jts. Stood back 14 jts. Set the pkr @ 66'. RUWL. Perf csg @ 450' (8 holes). No inj rate. Csg is holding 500 psi. NMOCD (Kerry) approved to perf @ 100'. RUWL. Perf @ 100' (8 holes). RDWL. No inj rate. Csg is holding 500 psi. NMOCD (Kerry) approved to drop to 500' and circ cmt. Rih w/ 16 jts 2.875" tbg. EOT @ 504'. Circ 100 sxs Class C Cmt from 504' to surface. LD 16 jts. Topped off csqs. Crew performed a bop drill. NDBOP. RDPU/Cmt equipment. SDON.



Occidental Petroleum Corporation

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

Perf @ 450' & 100'. No inj rate. Holding to 500 psi.
Spot/circ. 100 sx Class cmt f/ 504'-surf. Topped off csgs.

Rustler

Spot 40 sx from 1703'-1464'

Yates

Spot 80 sx from 2964'-2501' (tag)

SQZ'd Perfs 2693'-2902'

Grayburg/San Andres

Spot 40 sx from 3847'-3608'

Spot 40 sx from 4358'-4131' (tag)

Glorietta / Brineby

Spot 110 sx from 6030'-5393' (tag)

SQZ'd Perfs: 5494'-5520'

SQZ'd Perfs: 5738'-5974'

Drinkard

Tag CIBP TOC @ 6560'

Spot 40 sx from 6560'-6330' (tag)

Perfs 6688'-6966' (Drinkard)

P&A'd

13-3/8" 48# @ 398'

cmt'd w/450 sxs. Circ. 75 sx to Surface

17-1/2" hole size

06/1982: Perf/Sqz @ 2920' w/ 500 sx

Circ. 100 sx to Surface

9-5/8" 32.3/36# @ 4305'

cmt'd w/875 sxs. TOC at 125' (TS)

12-1/4" hole size

Formation Tops:

1619' - Rustler

2721' - Yates

3738' - Grayburg

4025' - San Andres

5310' - Glorietta

5720' - Blinbry

6410' - Tubb

6605' - Drinkard

6990' - Abo

Pressure Test casing to 500 psi.

Circulated wellbore with 245 bbls salt gel.

CIBP @ 6596' on 05/2007

Capped w/ 30' cement (eTOC @ 6566')

CIBP @ 6600' (03/2002)

CIBP @ 6630' (03/2002). Didn't hold

7" K-55 20/23/26# @ 7350'

Cmt'd w/700 sxs. Original TOC at 2950' (CBL)

8-3/4" hole size

PBTD 0'

TD 7350'

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COMMENTS

Action 258444

COMMENTS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 258444
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/7/2023

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Created By	Condition	Condition Date
gcordero	None	9/7/2023