

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM58941**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **EARTHSTONE OPERATING LLC**

3a. Address **1400 WOODLOCH FOREST DRIVE SUITE 300,** 3b. Phone No. (include area code) **(281) 298-4240**

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 1/T19S/R33E/NMP

7. If Unit of CA/Agreement, Name and/or No. **BUFFALO 1K FEDERAL COM/NMNM82093**

8. Well Name and No. **BUFFALO 1K FED/01**

9. API Well No. **3002530635**

10. Field and Pool or Exploratory Area
QUAIL RIDGE/QUAIL RIDGE

11. Country or Parish, State
LEA/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EARTHSTONE ENERGY, INC.

BUFFALO 1K FEDERAL COM 1

REVISED NOI TEMPORARILY ABANDON

30-025-30635

In hole to TA; realized there were open perfs above where originally requested NOI to TA; Email sent and approved by J. Shepard to set CIBP above open perfs. Procedure below.

1) POOH LAYING DOWN RODS X 2-7/8 TUBING

2) SET CIBP @ 10,660' MD; DUMP BAIL 35' CLASS C CMNT W/EST TOC @ 10,625' MD

3) CIRC. WELL W/ PACKER FLUID MIT WILL BE CONDUCTED UPON COMPLETION OF T/A.

4) BLM WILL BE NOTIFIED PRIOR TO MIT

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
JENNIFER ELROD / Ph: (817) 953-3728

Title **Senior Regulatory Technician**

Signature _____ Date **08/08/2023**

Accepted for record –NMOCD gc9/8/2023

THE SPACE FOR FEDERAL OR STATE OFFICE USE

See Conditions of Approval

Approved by
JONATHON W SHEPARD / Ph: (575) 234-5972 / Approved

Title **Petroleum Engineer** Date **08/30/2023**

Office **CARLSBAD**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NESW / 1980 FSL / 1980 FWL / TWSP: 19S / RANGE: 33E / SECTION: 1 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: NESW / 1980 FSL / 1980 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

From: [Shepard, Jonathon W](#)
To: [Cameron Blomquist](#)
Cc: [Jennifer Elrod](#); [Boone Bajgier](#)
Subject: Re: [EXTERNAL] Buffalo 1K Fed Com 1 - 8.8.2023
Date: Tuesday, August 8, 2023 2:23:39 PM

Caution: This is an external email and may be malicious. Please take care when clicking links or opening attachments.

You can change the setting depth of the CIBP to account for the perforations. The plug must be within 100 feet of the top of the highest perforations.

Jonathon Shepard
Petroleum Engineer
Carlsbad Field Office
Phone: 575-234-2237

From: Cameron Blomquist <CBlomquist@earthstoneenergy.com>
Sent: Tuesday, August 8, 2023 1:09 PM
To: Shepard, Jonathon W <jshepard@blm.gov>
Cc: Jennifer Elrod <JElrod@earthstoneenergy.com>; Boone Bajgier <BBajgier@earthstoneenergy.com>
Subject: [EXTERNAL] Buffalo 1K Fed Com 1 - 8.8.2023

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Good afternoon, Jonathon.

On the McDaniels PA/TA rig we have running in Lea County, NM, we tagged up at a depth of ~10,833' with wireline. We investigated our files further and found documentation that this well was completed up hole with record of a CIBP set at 10,820' and perfs from 10,736' – 10,766' (30' with 2 spf guns). This report also confirms the correct set depth of the packer and tubing length we came out of the hole with.

With your confirmation, we'd like to set a CIBP at 10,636' and dump bail a 35' cement plug on top to complete this TA work.

I'll follow up this email with a phone call to confirm and ensure we are good to move forward here.

Thank you,

Cameron Blomquist
Senior Production Engineer – Delaware Basin



1400 Woodloch Forest Drive, Suite 300
The Woodlands, Texas 77380
Mobile: 678-735-0479

CONFIDENTIALITY NOTICE:

The information contained in this email and any attached documents may be confidential. It has been sent for the sole use of the intended recipient(s). If you are not an intended recipient, you are hereby notified that any unauthorized review, use, disclosure, dissemination, distribution, or copying of this communication or any attached documents, is strictly prohibited. If you have received this communication in error, please contact the sender by reply email and destroy all copies of the original message and any attached documents.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 260225

CONDITIONS

Operator: Earthstone Operating, LLC 1400 Woodloch Forest; Ste 300 The Woodlands, TX 77380	OGRID: 331165
	Action Number: 260225
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Must Set CIBP at 13300'	9/8/2023