

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-045-10763	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318535	<sup>8</sup> Property Name Grenier	<sup>9</sup> Well Number 11

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
F	13	31N	12W		1685'	North	1760'	West	San Juan

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 6/8/1962	<sup>22</sup> Ready Date 8/20/2023	<sup>23</sup> TD 7407'	<sup>24</sup> PBTD 7364'	<sup>25</sup> Perforations 4664' – 5256'	<sup>26</sup> DHC, MC DHC 5024
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12 1/4"	8 5/8", 24#, J-55	320'	240 sx		
7 7/8"	4 1/2", 9.5#, J-55	7407'	1025 sx		
	2 3/8", 4.7#, J-55	7261'			

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date 8/20/2023	<sup>33</sup> Test Date 8/20/2023	<sup>34</sup> Test Length 3 hours	<sup>35</sup> Tbg. Pressure SI 0	<sup>36</sup> Csg. Pressure SI 258
<sup>37</sup> Choke Size 19/64"	<sup>38</sup> Oil 0	<sup>39</sup> Water 0	<sup>40</sup> Gas 55	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Amanda Walker Title: Operations Regulatory Tech Sr. E-mail Address: <a href="mailto:mwalker@hilcorp.com">mwalker@hilcorp.com</a> Date: 9/7/2023	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title: Petroleum Specialist - A	
	Approval Date: 09/14/2023	
	Phone: 346.237.2177	

<b>Well Name:</b> GRENIER	<b>Well Location:</b> T31N / R12W / SEC 13 / SENW / 36.901398 / -108.051422	<b>County or Parish/State:</b> SAN JUAN / NM
<b>Well Number:</b> 11	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078115	<b>Unit or CA Name:</b> GRENIER	<b>Unit or CA Number:</b> NMNM73729
<b>US Well Number:</b> 3004510763	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Subsequent Report**

**Sundry ID:** 2749704

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 09/06/2023

**Time Sundry Submitted:** 08:55

**Date Operation Actually Began:** 07/24/2023

**Actual Procedure:** The following well has been recompleted into the Mesaverde and is now producing as a DHC with the existing Dakota. Please see the attached for the recompletion operations.

**SR Attachments**

**Actual Procedure**

Grenier\_11\_SR\_RC\_Writeup\_20230906085520.pdf

Well Name: GRENIER

Well Location: T31N / R12W / SEC 13 /  
SEW / 36.901398 / -108.051422

County or Parish/State: SAN  
JUAN / NM

Well Number: 11

Type of Well: CONVENTIONAL GAS  
WELL

Allottee or Tribe Name:

Lease Number: NMSF078115

Unit or CA Name: GRENIER

Unit or CA Number:  
NMNM73729

US Well Number: 3004510763

Well Status: Producing Gas Well

Operator: HILCORP ENERGY  
COMPANY

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Signed on: SEP 06, 2023 08:55 AM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: KENNETH G RENNICK

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647742

BLM POC Email Address: krennick@blm.gov

Disposition: Accepted

Disposition Date: 09/06/2023

Signature: Kenneth Rennick

Grenier 11  
30-045-10763  
NMSF078115  
SR Recomplete

7/24/2023: MIRU. CK PRESSURES (SITP- 328 PSI. SICP- 328 PSI. SIBHP 0 PSI). ND WH. NU BOP & FT, GOOD TST. PULL HANGER TO SURF. SCAN TBG OOH. RIH W/SCRAPER, TAG @ 1300'. MADE IT TO 1354'. SDFN

7/25/2023: CK PRESSURES (SITP- 198 PSI. SICP- 198 PSI. SIBHP 0 PSI). RIH & TAG @ 1372'. ATTEMPT TO ENGAGE FISH. TOO, NO FISH. TIH W/SPEAR TAG FISH PUSHED T/1377'. CONT FISHING RUNS. SDFN

7/26/2023: CK PRESSURES (SITP- 230 PSI. SICP- 230 PSI. SIBHP 0 PSI). TIH & TAG TOF @ 1973'. TOO W/16 JTS. TIH & TAG TOF @ 2467'. SDFN

7/27/2023: CK PRESSURES (SITP- 0 PSI. SICP- 100 PSI. SIBHP 0 PSI). TOO W/FISH. RECOVERED 1 JT. TIH & LATCH ONTO FISH @ 2496'. RECOVERED 5 JTS. SDFN.

7/28/2023: CK PRESSURES (SITP- 0 PSI. SICP- 260 PSI. SIBHP 0 PSI). TIH & TAG FISH. LATCH ONTO FISH & TOO W/ALL OF FISH (159 JTS). SDFN

7/31/2023: CK PRESSURES (SITP- 0 PSI. SICP- 300 PSI. SIBHP 0 PSI). MAKE SCRAPER RUN. TIH & **SET CIBP @ 7140'**. EST CIRC W/106 BBLS OF FW, ROLL HOLE W/160 BBLS. PRE TST CSG, GOOD TST. RUN CBL F/7140' T/ SURF. SDFN

8/1/2023: CK PRESSURES (SITP- 0 PSI. SICP- 0 PSI. SIBHP 0 PSI). PERFORM MIT T/560 PSI, TST WITNESSED AND APPROVED BY THOMAS VERMERSCH. RIH & **SET CIBP @ 5350'**. RIH & **PERF POINT LOOKOUT (5013' – 5256') INTERVAL W/28 SHOTS, 0.35" DIA, 1 SPF, 3 1/8" GUN**. RIH & **SET FRAC BAFFLE @ 4975'**. **PERF MENELEE (4664' – 4932') INTERVAL W/26 SHOTS, 0.35" DIA, 1 SPF, 3 1/8" GUN**. SDFN. **APPROVAL RECEIVED FROM MONICA KUEHLING/NMOCD AND KENNY RENNICK/BLM TO SHORTEN PERFORATIONS 4326'-5437' SEE ATTACHED.**

8/2/2023: CK PRESSURES (SITP- 0 PSI. SICP- 200 PSI. SIBHP 0 PSI). TIH W/FRAC STRING, EOT @ 4550'. BY FRAC STACK. LOAD W/46 BBLS FW & PRESSURE UP T/600 PSI. GOOD TST. PT FRAC STACK T/8000 PSI, GOOD TST. SDFN

8/16/2023: CK PRESSURES (SITP: N/A SICP: 0 PSI SIBHP: 0 PSI). POINT LOOKOUT STIMULATION: (5013' TO 5256') STAGE 1 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1036 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1024 BBLS TOTAL 20/40 SAND: 150,505 LBS TOTAL N2: 1,398,000 SCF. DROP BALL. MENELEE STIMULATION: (4664' TO 4932') STAGE 2 FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 726 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 714 BBLS TOTAL 20/40 SAND: 100,279 LBS TOTAL N2: 982,000 SCF. RD FRAC CREW. ND FRAC STACK. NU BOP, FT, GOOD TST. SDFN

8/17/2023: CK PRESSURES (TBG 450 PSI, BH 0 PSI, CSG 0 PSI). LD FRAC STRING. TIH & **DO FRAC BAFFLE @ 4975'**. TOO T/4500'. SDFN

8/18/2023: CK PRESSURES (TBG 0 PSI, BH 0 PSI, CSG 400 PSI). TIH & TAG & **DO CIBP @ 5350'**. CONT TIH TAG & **DO CIBP @ 7140'**. CIRC HOLE CLEAN. SDFN

8/19/2023: CK PRESSURES (TBG 0 PSI, BH 0 PSI, CSG 400 PSI). TIH & TAG @ 7343', PBTD @ 7364'. 21' FILL. EST CIRC & CO F/7343' T/7364'. TOO W/BIT. RIH W/229 JTS 2 3/8" 4.7# J-55 PROD TBG. EOT @ 7261', SN @ 7260'. ND BOP. NU WH. PSI UP ON TBG T/560 PSI HELD, PMP CK OFF @ 1160 PSI CIRC OUT WATER. RDRR HAND OVER TO OPERATIONS.

**\*WELL NOW PRODUCING AS A MV/DK COMMINGLE\*\***

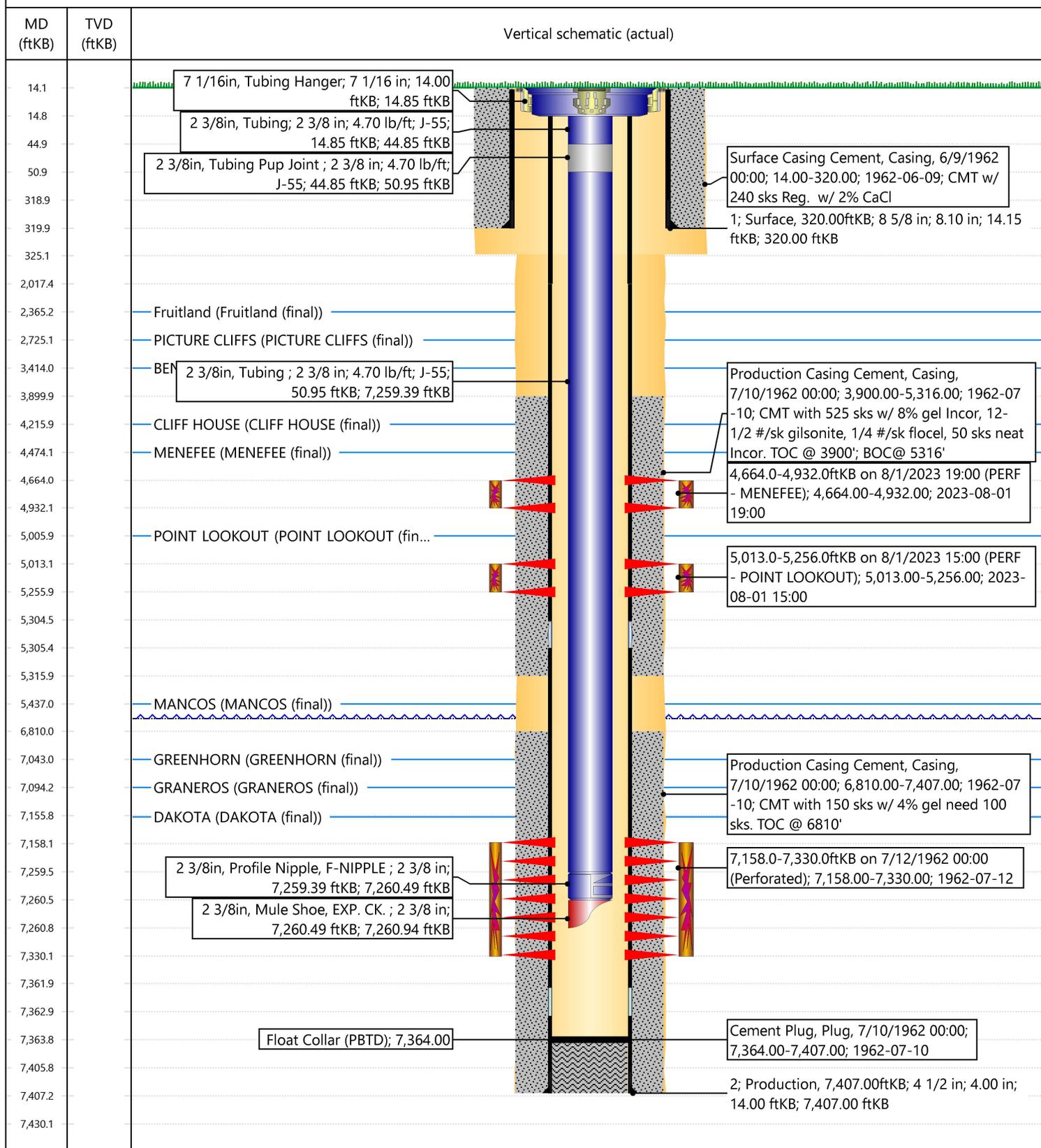


### Current Schematic - Version 3

Well Name: **GRENIER #11**

API / UWI 3004510763	Surface Legal Location 013-031N-012W-F	Field Name BASIN DAKOTA (PRORATED GAS)	Route 0109	State/Province NEW MEXICO	Well Configuration Type
Ground Elevation (ft) 6,172.00	Original KB/RT Elevation (ft) 6,186.00	RKB to GL (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

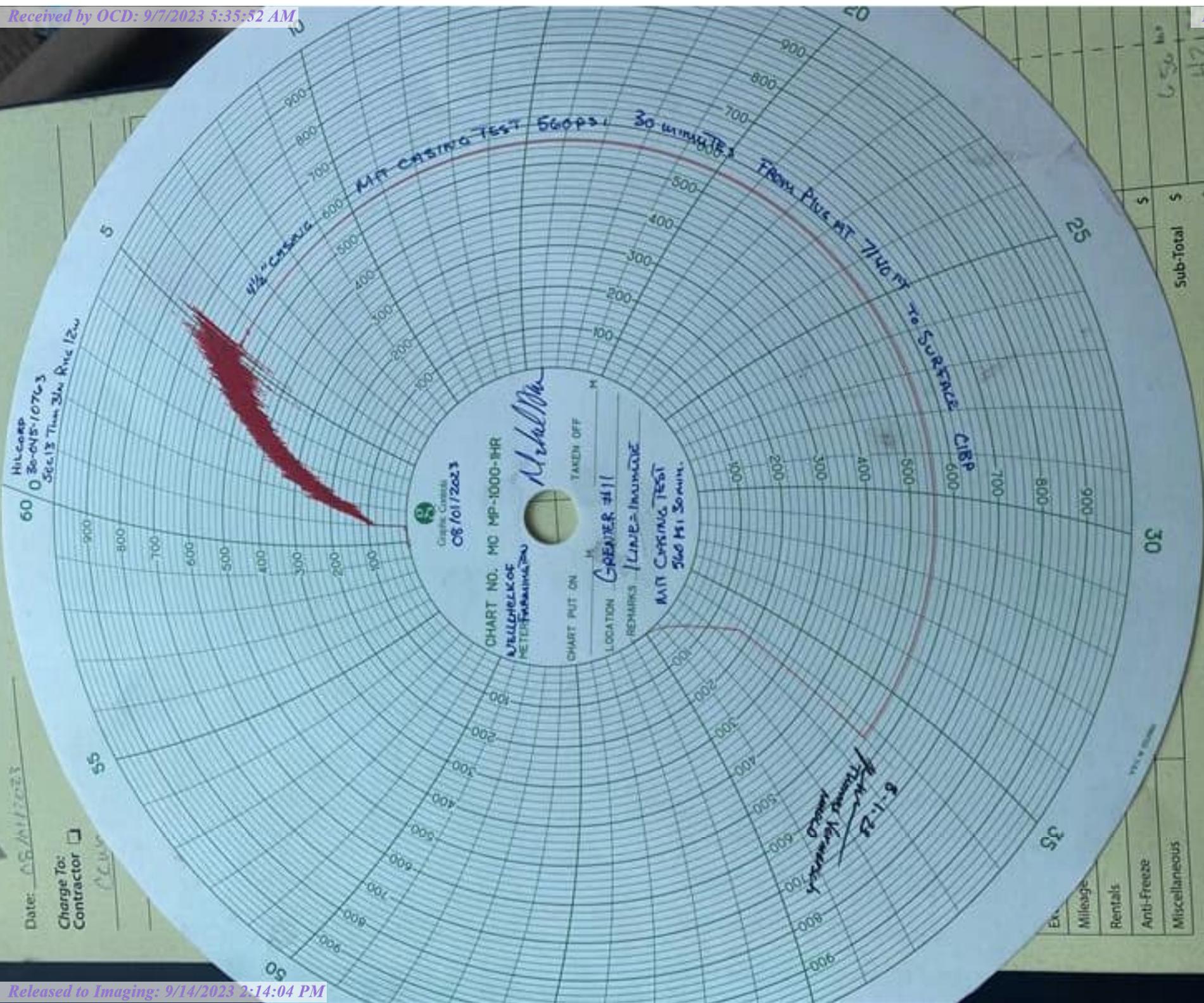
### Original Hole



Field Ticket No. 00000

HILCORP  
030-045-10763  
56513 Turn 3rd Ave 12w

Date: 08/01/2023  
Charge To: Contractor



Graphic Controls  
08/01/2023

CHART NO. MC MP-1000-4HR  
N/ELLEKLOE  
METROFRANINGAU

CHART PUT ON *Michael M* TAKEN OFF \_\_\_\_\_

LOCATION GREENER #11

REMARKS 1 LINE - INACTIVE

MP CASING TEST  
560 PSI 30 MIN.

*Checked  
by  
R-1-9*

Sub-Total	\$	6,536.00
Sales Tax	\$	421.12
TOTAL COST THIS INVOICE	\$	6,957.12

Signature: \_\_\_\_\_

Mandi Walker

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From: Kuehling, Monica, EMNRD  
Sent: Tuesday, August 1, 2023 10:19 AM  
To: Hayden Moser; Rennick, Kenneth G  
Cc: Farmington Regulatory Techs  
Subject: RE: [EXTERNAL] Grenier 11 - API # 3004510763

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

Hayden

I agree top of cement is 4176 bottom of cement is 6134

NMOCD approves continuing with recomplete in MV formation through perforations from 4326 to 5437

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District

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From: Hayden Moser  
Sent: Tuesday, August 1, 2023 8:28 AM  
To: Rennick, Kenneth G ; Kuehling, Monica, EMNRD  
Cc: Farmington Regulatory Techs  
Subject: RE: [EXTERNAL] Grenier 11 - API # 3004510763

Thanks Kenny, also here is the TIF file.

**Hayden Moser**  
**Operations Engineer** | San Juan North Asset Team  
**Hilcorp Energy Company** | 1111 Travis St. | Houston, TX 77002

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From: Rennick, Kenneth G  
Sent: Tuesday, August 1, 2023 8:14 AM  
To: Hayden Moser ; Kuehling, Monica, EMNRD

Cc: Farmington Regulatory Techs  
Subject: Re: [EXTERNAL] Grenier 11 - API # 3004510763

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The BLM finds the proposed perforations appropriate.

Get [Outlook for iOS](#)

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From: Hayden Moser  
Sent: Tuesday, August 1, 2023 6:56 AM  
To: Kuehling, Monica, EMNRD ; Rennick, Kenneth G  
Cc: Farmington Regulatory Techs  
Subject: [EXTERNAL] Grenier 11 - API # 3004510763

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Monica & Kenny,

We have received our CBL for the Grenier #11, please see attached. It shows a TOC of 4176' and BOC of 6134'. The current perf interval is 4297'-5437'. We would like to shorten the perf interval to 4326'-5437'. This gives us sufficient cement coverage. With your blessings we will continue frac prep ops per the NOI.

Thanks,

**Hayden Moser**  
Operations Engineer | San Juan North Asset Team  
Hilcorp Energy Company | 1111 Travis St. | Houston, TX 77002

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UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: Recomplete

5. Lease Serial No.  
**NMSF078115**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
**Hilcorp Energy Company**

8. Lease Name and Well No.  
**Grenier 11**

3. Address **382 Road 3100, Aztec, NM 87410**  
 3a. Phone No. (include area code) **(505) 599-3400**

9. API Well No.  
**30-045-10763**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface  
**F (SENW) 1685' FNL & 1760' FWL**  
 At top prod. Interval reported below  
 At total depth

10. Field and Pool or Exploratory  
**Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 13, T31N, 12W**

12. County or Parish **San Juan**  
 13. State **New Mexico**

14. Date Spudded **6/8/1962**  
 15. Date T.D. Reached **7/10/1962**  
 16. Date Completed **8/20/2023**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**6160' GL**

18. Total Depth: **7407'**  
 19. Plug Back T.D.: **7364'**

20. Depth Bridge Plug Set: MD  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	8 5/8" J-55	24		320'		240 sx			
7 7/8"	4 1/2" J-55	9.5#		7407'		1025 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7261'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) <b>Meefee</b>	4664'	4932'	1 SPF	0.35"	26	Open
B) <b>Point Lookout</b>	5013'	5256'	1 SPF	0.35"	28	Open
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
<b>MENEFEE (4664' TO 4932')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 726 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 714 BBLS TOTAL 20/40 SAND: 100,279 LBS TOTAL N2: 982,000 SCF.
<b>POINT LOOKOUT (5013' TO 5256')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1036 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1024 BBLS TOTAL 20/40 SAND: 150,505 LBS TOTAL N2: 1,398,000 SCF

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
<b>MENEFEE (4664' TO 4932')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 726 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 714 BBLS TOTAL 20/40 SAND: 100,279 LBS TOTAL N2: 982,000 SCF.
<b>POINT LOOKOUT (5013' TO 5256')</b>	FRAC AT 50 BPM W/ 70 Q N2 FOAM. TOTAL LOAD: 1036 BBLS TOTAL ACID: 500-GAL TOTAL SLICKWATER: 1024 BBLS TOTAL 20/40 SAND: 150,505 LBS TOTAL N2: 1,398,000 SCF

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
<b>8/20/2023</b>		3	➔	0	55	0			<b>Flowing</b>
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
<b>19/64"</b>	<b>SI 0</b>	<b>SI 258</b>	➔	0	432	0			<b>Producing</b>

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		➔						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			██████████						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			██████████						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Fruitland	2365'	2725'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. Bn-Gry, fine grn, tight ss. Light gry, med-fine gr ss, carb sh & coal Med-dark gry, fine gr ss, carb sh & coal	Fruitland Pictured Cliffs Mesaverde Menefee	2365'
Pictured Cliffs	2725'	4216'			2725'
Cliffhouse	4216'	4474'			4216'
Menefee	4474'	5006'			4474'
Point Lookout	5006'	5437'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout Mancos Greenhorn Graneros	5006'
Mancos	5437'	7043'	Dark gry carb sh.		5437'
Greenhorn	7043'	7094'	Highly calc gry sh w/ thin lmst.		7043'
Graneros	7094'	7156'	Dk gry shale, fossil & carb w/ pyrite incl.		7094'
Dakota	7156'		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota Morrison	7156'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss		

32. Additional remarks (include plugging procedure):

**This well is now producing as a MV/DK commingle under DHC 5024**

**MV#: CA 14-08-001-2415/NMNM73729**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Amanda Walker Title Operations/Regulatory Technician - Sr.  
 Signature  Date 9/6/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Mandi Walker

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From: blm-afmss-notifications@blm.gov  
Sent: Wednesday, September 6, 2023 3:55 PM  
To: Mandi Walker  
Subject: [EXTERNAL] Well Name: GRENIER, Well Number: 11, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

## Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **GRENIER**
- Well Number: **11**
- US Well Number: **3004510763**
- Well Completion Report Id: **WCR2023090689220**

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**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 262877

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 262877
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 262877

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 262877
	Action Type: [C-104] Completion Packet (C-104C)

**CONDITIONS**

Created By	Condition	Condition Date
smcgrath	None	9/14/2023