State of New Mexico Energy Minerals and Natural Resources Department

Form C-144 Revised October 11, 2022

Oil Conservation Division 1220 South St. Francis Dr.

Santa Fe, NM 87505									
Pit, Below-Grade Tank, or									
Proposed Alternative Method Permit or Closure Plan Application									
Type of action: Below grade tank registration Permit of a pit or proposed alternative method Closure of a pit, below-grade tank, or proposed alternative method Modification to an existing permit/or registration Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank, or proposed alternative method									
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request									
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.									
Operator: WAPITI OPERATING, LLC OGRID #: 328741									
Address: 1251 LUMPKIN RD., HOUSTON, TX 77043-4011									
Facility or well name: VPR A 385									
API Number: 30-007-20995 OCD Permit Number:									
U/L or Qtr/Qtr J Section 28 Township 32 N Range 20 E County: COLFAX									
Center of Proposed Design: Latitude 36.97978 Longitude 104.81717 NAD83									
Surface Owner: Federal State Private Tribal Trust or Indian Allotment 2550' FSL & 2097' FEL									
Pit: Subsection F, G or J of 19.15.17.11 NMAC Temporary: ☑ Drilling ☐ Workover ☐ Permanent ☐ Emergency ☐ Cavitation ☐ P&A ☐ Multi-Well Fluid Management ☐ Low Chloride Drilling Fluid ☑ yes ☐ no ☑ Lined ☐ Unlined Liner type: Thickness 20 _ mil ☑ LLDPE ☐ HDPE ☐ PVC ☐ Other									
3.									
Below-grade tank: Subsection I of 19.15.17.11 NMAC									
Volume:bbl Type of fluid:									
Tank Construction material:									
☐ Secondary containment with leak detection ☐ Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off									
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other									
Liner type: Thicknessmil									
4. Alternative Method:									
powers with a production of the control of the cont									
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.									
Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)									
☐ Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)									
Four foot height, four strands of barbed wire evenly spaced between one and four feet									
Alternate. Please specify									

Form C-144

 \bigvee

Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
7. Signs: Subsection C of 19.15.17.11 NMAC	
☑ 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers	
☐ Signed in compliance with 19.15.16.8 NMAC	
8. Variances and Exceptions:	5
Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.	
Please check a box if one or more of the following is requested, if not leave blank: Use Variance(s): Requests must be submitted to the appropriate division district for consideration of approval.	
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	
9. Siting Criteria (regarding permitting): 19.15.17.10 NMAC	
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Siting criteria does not apply to drying pads or above-grade tanks.	otable source
General siting	
Ground water is less than 25 feet below the bottom of a low chloride temporary pit or below-grade tank.	☐ Yes ☑ No
- ☐ NM Office of the State Engineer - iWATERS database search; ☑ USGS; ☑ Data obtained from nearby wells	□ NA
Ground water is less than 50 feet below the bottom of a Temporary pit, permanent pit, or Multi-Well Fluid Management pit. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. (Does not apply to below grade tanks)	☐ Yes ☑ No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
Within the area overlying a subsurface mine. (Does not apply to below grade tanks) - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
Within an unstable area. (Does not apply to below grade tanks) - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	☐ Yes ☑ No
Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain. (Does not apply to below grade tanks) - FEMA map	
Below Grade Tanks	
Within 100 feet of a continuously flowing watercourse, significant watercourse, lake bed, sinkhole, wetland or playa lake (measured	☐ Yes ☐ No
from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	100
Within 200 horizontal feet of a spring or a fresh water well used for public or livestock consumption;. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Temporary Pit using Low Chloride Drilling Fluid (maximum chloride content 15,000 mg/liter)	
Within 100 feet of a continuously flowing watercourse, or any other significant watercourse or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). (Applies to low chloride temporary pits.) - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No
Within 300 feet from a occupied permanent residence, school, hospital, institution, or church in existence at the time of initial	☐ Yes ☑ No
application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	
Within 200 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock	
watering purposes, or 300feet of any other fresh water well or spring, in existence at the time of the initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☑ No

W										
Within 100 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☑ No									
Temporary Pit Non-low chloride drilling fluid										
Within 300 feet of a continuously flowing watercourse, or any other significant watercourse, or within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image										
Within 500 horizontal feet of a spring or a private, domestic fresh water well used by less than five households for domestic or stock watering purposes, or 1000 feet of any other fresh water well or spring, in the existence at the time of the initial application; - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site										
Within 300 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Permanent Pit or Multi-Well Fluid Management Pit										
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, or lakebed, sinkhole, or playa										
lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
 Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	☐ Yes ☐ No									
Within 500 horizontal feet of a spring or a fresh water well used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No									
Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 Natural Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the docattached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Previously Approved Design (attach copy of design) API Number: or Permit Number:	NMAC 15.17.9 NMAC									
II.										
Multi-Well Fluid Management Pit Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the doc attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC A List of wells with approved application for permit to drill associated with the pit. Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19. and 19.15.17.13 NMAC Hydrogeologic Data - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC										
☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Previously Approved Design (attach copy of design) API Number: or Permit Number:										

Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the a	locuments are						
attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	locuments are						
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.							
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Multi-well Fl	uid Management Pit						
Proposed Closure Method: ☐ Waste Excavation and Removal ☐ Waste Removal (Closed-loop systems only) ☐ On-site Closure Method (Only for temporary pits and closed-loop systems) ☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method							
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be a	attached to the						
closure plan. Please indicate, by a check mark in the box, that the documents are attached. □ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC □ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.13 NMAC □ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) □ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC □ Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC							
15.							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable sour provided below. Requests regarding changes to certain siting criteria require justifications and/or demonstrations of equivalency. P 19.15.17.10 NMAC for guidance.							
Ground water is less than 25 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA						
Ground water is between 25-50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☑ No ☐ NA						
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA						
Within 100 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site							
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image							
Within 300 horizontal feet of a private, domestic fresh water well or spring used for domestic or stock watering purposes, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☑ No						
Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No						
Within 300 feet of a wetland. US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	□ Vec □ No						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance							

adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☑ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☑ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	
Society; Topographic map	☐ Yes ☑ No
Within a 100-year floodplain FEMA map	☐ Yes ☑ No
	I cs v No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection E of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Subsection K of 19.15.17. Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.15.17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cann Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC	11 NMAC 15.17.11 NMAC
17. Operator Application Certification:	
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and bel	ief.
Name (Print): BRIAN WOOD Title: CONSULTANT	
Signature:	
e-mail address: brian@permitswest.com Telephone: 505 466-8120	
18. OCD Approval: X Permit Application (including closure plan) Closure Plan (only) COD Conditions (see attachment)	
OCD Representative Signature: Victoria Venegas Approval Date: 09	/15/2023
Title: Environmental Specialist OCD Permit Number: Pit1	
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting	
The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:	the closure report. complete this
The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed.	complete this
The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date: Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-logen)	pop systems only)

22.	
Operator Closure Certification:	
I hereby certify that the information and attachments belief. I also certify that the closure complies with al	submitted with this closure report is true, accurate and complete to the best of my knowledge and ll applicable closure requirements and conditions specified in the approved closure plan.
Name (Print):	Title:
Signature:	Date:
e-mail address:	Telephone:

Released to Imaging: 9/15/2023 10:28:05 AM

Wapiti Operating, LLC Siting Criteria

I certify that all the following are true statements and were made through visual inspection:

- This location is not within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).
- This location is not within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- This location is not within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.
- This location is not within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.
- This location is not within incorporated municipal boundaries or within a defined municipal freshwater field covered under municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.
- This location is not within 500 feet of a wetland.
- This location is not within the area overlaying of a subsurface mine.
- This location is not within an unstable area.
- This location is not within a 100-year floodplain.

Brian Wood, Consultant

9-9-23

Date



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

NC	OSE POD NO. (W POD 1	ELL NO.)		WELL TAG ID NO. OSE FILE NO(S). CR-6467								
OCATIK	WELL OWNER N							PHONE (OPT	IONAL)				
WELL L	WELL OWNER N 309 SILVER S							CITY		STATE NM	87740	ZIP	
GENERAL AND WELL LOCATION	WELL LOCATION (FROM GPS)		DE FITUDE NGITUDE	36 104	MINUTES 58 49	NDS 16 N 18 W	* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84						
1. GEN	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHIIP, RANGE) WHERE AVAILABLE												
	LICENSE NO. WD-179	9	NAME OF LICENSED		UCE TRAINHA	M		The second second	NAME OF WELL DI		OMPANY CATTLE CO		
	DRILLING STAR 08-23-202		DRILLING ENDED 08-23-2023	DEPTH OF CO	MPLETED WELL (F)	Γ)	BORE HO	LE DEPTH (FT) 34	DEPTH WATER FII	RST ENCOU			
Z	COMPLETED W	ELL IS:	ARTESIAN *add Centralizer info be	DRY HOL	E SHALLO	W (UNCC	ONFINED)		C WATER LEVEL MPLETED WELL		DATE STATIC	MEASURED	
ATIO	DRILLING FLUID: AIR MUD ADDITIVES – SPECIFY:												
)RM	DRILLING METH	HOD:	ROTARY HAMN	MER CABL		CHEC INSTA	K HERE IF LLED	PITLESS ADAI	PTER IS				
& CASING INFORMATION	DEPTH (fee	t bgl) TO	BORE HOLE DIAM (inches)	(include e	MATERIAL AND GRADE each casing string,	E ng string, and		ASING NECTION TYPE	CASING INSIDE DIAM. (inches)	THI	NG WALL ICKNESS inches)	SLOT SIZE (inches)	
& CA	0	8	4-3/4	note s	note sections of screen) N/A		(add coupling diameter) N/A		N/A	V*-001/70-*		N/A	
DRILLING &	8	34	3-3/4	N/A			N/A		N/A		N/A	N/A	
2. DRII													
	DEPTH (fee	et bgl)	BORE HOLE	LIST ANNULAR SEAL MATERIAL AND GRAVEL				L PACK SIZE- AMOUNT METHOD OF			D OF		
3. ANNULAR MATERIAL	FROM	ТО	DIAM. (inches)	RANGE BY INTERVAL *(if using Centralizers for Artesian wells- indicate the spacing belo N/A				spacing belov	(cubic feet)		PLACEM		
R MAT						H							
NNULA		*											
3.A					**************************************			- 47.44					
EOD	COSE INTERNA	Llieb		L) 	1175	20 MELL BEGORE	0.100	(II	2/2022	
	E NO.	L USE			POD NO).			20 WELL RECORD NO.	& LOG	Version 09/2	2/2022)	
-	CATION							WELL TAG			PAGE	1 OF 2	

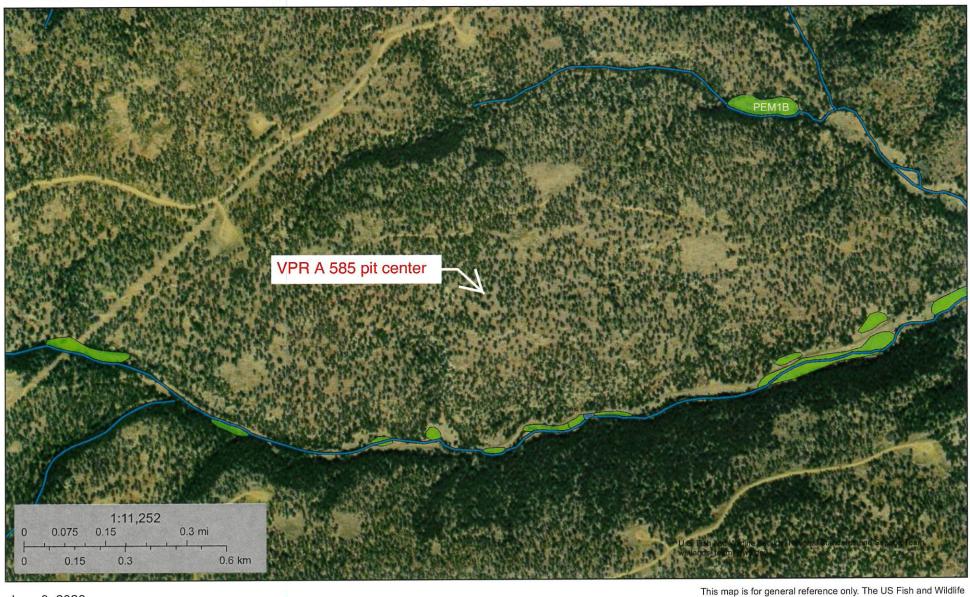
	DEPTH (f	eet bgl)		COLOR AND	TYPE OF MATERIAL EN	ICOLDIT	EDED			ESTIMATED
	FROM	то	THICKNESS (feet)	INCLUDE WATE	O TYPE OF MATERIAL EN R-BEARING CAVITIES OI plemental sheets to fully de	R FRACT	URE ZONES	WA' BEAR (YES	ING?	YIELD FOR WATER- BEARING ZONES (gpm)
	0	4	4		BROWN CLAY	****		Y	✓ N	
	4	34	30		GREY SANDSTONE			Y	∨ N	
								Y	N	
								Y	N	A CONTRACTOR OF THE CONTRACTOR
								Y	N	
4								Y	N	
4. HYDROGEOLOGIC LOG OF WELL								Y	N	
OF.								Y	N	
500					New York Review Comment of the Control of the Contr	1.000		Y	N	
ICI:						****		Y	N	
ТОС								Y	N	N. S.
GEO								Y	N	
)RO								Y	N	34
НУІ						#II		Y	N	
4								Y	N	
								Y	N	
								Y	N	
								Y	N	
								Y	N	
		11 11 11 11 11 11						Y	N	
								Y	N	
	METHOD U	SED TO E	STIMATE YIELD	OF WATER-BEARING	G STRATA:			AL ESTI		
	PUMI	Р ПА	IR LIFT	BAILER OT	HER – SPECIFY:	No. X and Control	WE	LL YIELI) (gpm):	
ON	WELL TES	T TEST STAR	RESULTS - ATT. T TIME, END TIME	ACH A COPY OF DAT ME, AND A TABLE SH	A COLLECTED DURING TOWNING DISCHARGE AND	WELL TE D DRAW	ESTING, INCLUD DOWN OVER TH	ING DISC IE TESTII	HARGE N NG PERIO	METHOD, D.
VISION	MISCELLA	NEOUS IN	FORMATION:							
PER			-							
TEST; RIG SUPER			DF	RY HOLE						
TEST	PRINT NAM	ME(S) OF D	RILL RIG SUPER	VISOR(S) THAT PRO	VIDED ONSITE SUPERVIS	SION OF	WELL CONSTRI	ICTION O	THER TH	AN LICENSEE
5.7	WILL WAR									
SIGNATURE	CORRECT	RECORD C	F THE ABOVE D	ESCRIBED HOLE AN	EST OF HIS OR HER KNO D THAT HE OR SHE WIL PLETION OF WELL DRILI	L FILE T	E AND BELIEF, 1 HIS WELL RECO	THE FORI RD WITH	EGOING I	S A TRUE AND TE ENGINEER
6. SIGN	Bene	K	unh	BRU	CE TRAINHAM			08-2	8-2023	
	W	SIGNAT	URE OF DRILLE	R / PRINT SIGNEE	NAME				DATE	
FOI	R OSE INTER	NAL USE		And the second s			WR-20 WELL RE	CODD 9-	LOGOV	rion 00/22/2022
	E NO.				POD NO.		TRN NO.	CURDA	LOG (vei	21011 03/22/2022)
LO	CATION						TAG ID NO.			PAGE 2 OF 2

Received by OCD: 9/10/2023 10:23:44 AM

U.S. Fish and Wildlife Service

National Wetlands Inventory

VPR A-585



June 9, 2023

Wetlands_Alaska

Estuarine and Marine Deepwater

Estuarine and Marine Wetland

Freshwater Emergent Wetland

Freshwater Forested/Shrub Wetland

Freshwater Pond

Lake

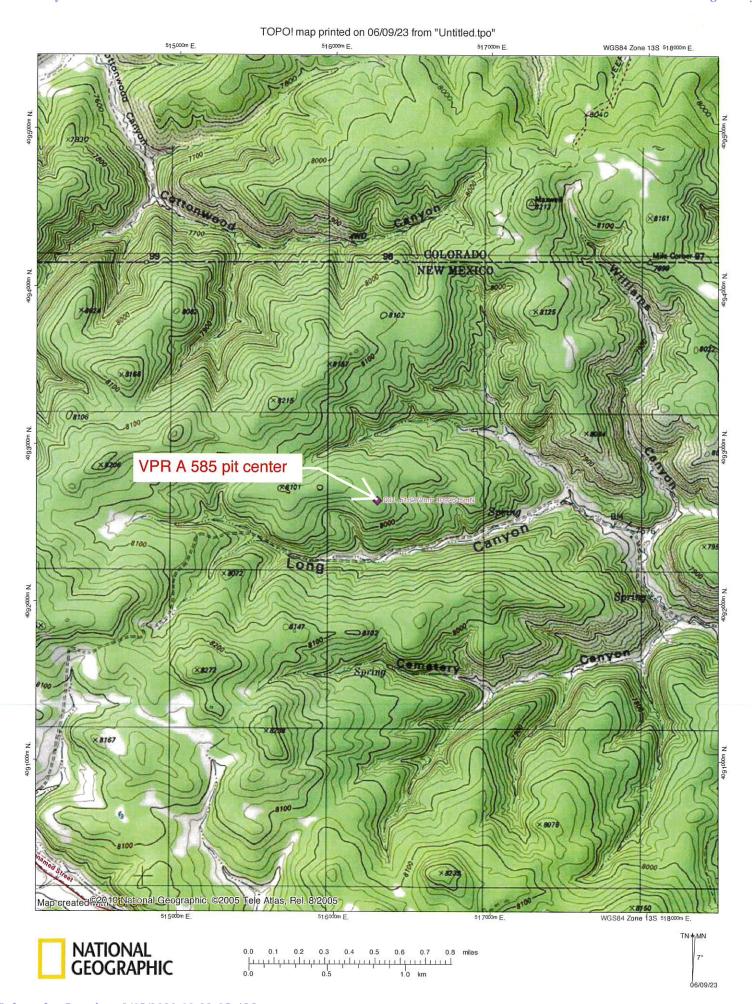
Other

Othe

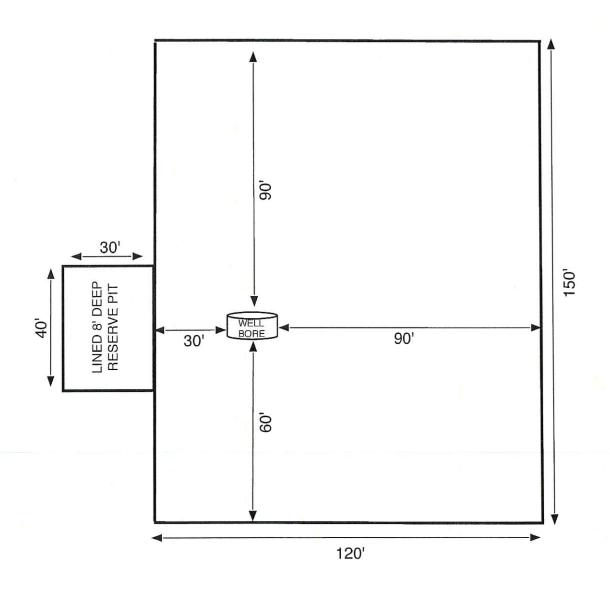
er

Riverine

Service is not responsible for the accuracy or currentness of the base data shown on this map. All wetlands related data should be used in accordance with the layer metadata found on the Wetlands Mapper web site.



Wapiti Operating, LLC typical VPR pad & reserve pit 1'' = 30'



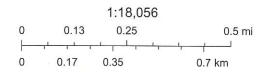
Active Mines in New Mexico



6/9/2023, 12:55:38 PM

Land Ownership

Ρ



Bureau of Land Management, Esri, HERE, Garmin, INCREMENT P, USGS, METI/NASA, EPA, USDA, U.S. BLM, BLM

DISTRICT | 1625 N. French Dr., Hobbs, N.M. 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

<u>DISTRICT II</u> 811 S. First St., Artesia, N.M. 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III

1000 Rio Brazos Rd., Aztec, N.M. 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. St. Francis Dr., Santa Fe, N.M. 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, N.M. 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

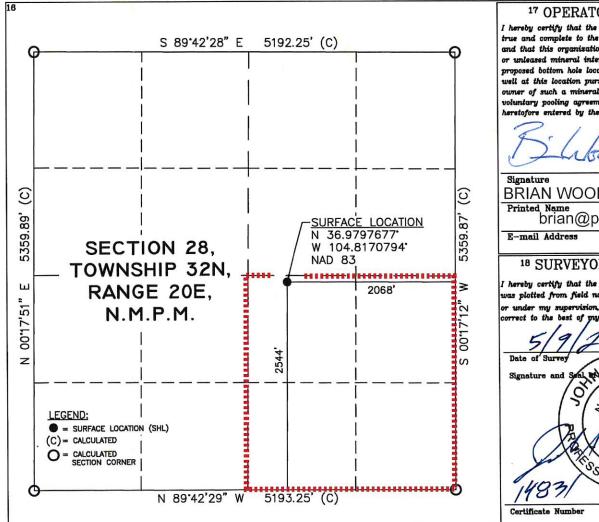
¹ API Number	Pool Code	* P	ool Name		*	
30-007- 20995	96970	STUBBLEFIELD	CNYN	RATON-	-VERMEJO	GAS
⁴ Property Code	⁶ Property	⁶ Well Nu	ımber			
326241	VPR	A			58	5
OGRID No.	*Operator	• Eleve	ation			
328741	Wapiti Ope	807	75			

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	28	32N	20E		2544	SOUTH	2068	EAST	COLFAX

Bottom Hole Location if Different From Surface												
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County			
		•		1		**************************************	i di	A 11 19				
,												
						T 15 0 1 - N						
12 Dedicated Acres	8		15 Joint or	Infill " Co	nsolidation Code	¹⁶ Order No.						
160.00			l.									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

6 - 9 - 23

BRIAN WOOD

brian@permitswest.com

505 466-8120

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

SONAL SU



WELL RECORD & LOG

OFFICE OF THE STATE ENGINEER

www.ose.state.nm.us

N	OSE POD NO POD 1). (WELL NO	D.)		WELL TAG ID NO. OSE FILE NO(S). CR-6467					on and			
OCATIC	WELL OWN WAPITI C				1			PHONE (OPTIO	DNAL)				
WELL L	WELL OWN 309 SILVI						CITY RATON		STATE NM 877	ZIP '40			
GENERAL AND WELL LOCATION	WELL LOCATIO (FROM GI	ON LA	DE TITUDE NGITUDE	IN				* ACCURACY REQUIRED: ONE TENTH OF A SECOND * DATUM REQUIRED: WGS 84					
1. GEN	DESCRIPTION RELATING WELL LOCATION TO STREET ADDRESS AND COMMON LANDMARKS – PLSS (SECTION, TOWNSHJIP, RANGE) WHERE AVAILABLE												
	LICENSE NO WD-		NAME OF LICENSED		RUCE TRAINHA	M			NAME OF WELL DR	ILLING COMPAN NHAM CATTLE			
	DRILLING S 08-23		DRILLING ENDED 08-23-2023	DEPTH OF C	OMPLETED WELL (FT 34)]	BORE HO	LE DEPTH (FT) 34	DEPTH WATER FIR	ST ENCOUNTERE N/A	D (FT)		
NC	COMPLETED WELL IS: ARTESIAN *add DRY HOLE SHALLOW (UNCONFINED) STATIC WATER LEVEL IN COMPLETED WELL (FT)												
& CASING INFORMATION	DRILLING F		✓ AIR ✓ ROTARY ☐ HAM	MUD MER CAI	Lend					HERE IF PITLESS	S ADAPTER IS		
	DEPTH FROM	(feet bgl)	BORE HOLE DIAM (inches)	CASING MATERIAL AND/OR GRADE (include each casing string, and note sections of screen)		and	CASING CONNECTION TYPE (add coupling diameter)		CASING INSIDE DIAM. (inches)	CASING WA	OLU I		
\ \C\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0	8	4-3/4		N/A		-	N/A	N/A	N/A	N/A		
2. DRILLING	8	34	3-3/4		N/A			N/A	N/A	N/A	N/A		
	DEPTH	(feet bgl)	BORE HOLE	LIST ANN	LIST ANNULAR SEAL MATERIAL AND GRAVEL I RANGE BY INTERVAL				AMOUNT (cubic feet)	- 31	METHOD OF		
TATERIA	FROM	ТО	DIAM. (inches)	*(if using C	*(if using Centralizers for Artesian wells- indicate the spacing below) N/A					PL.	ACEMENT		
3. ANNULAR MATERIAL													
3. AN											***		
	OSE INTER	RNAL USI	3		POD NÓ			WR-2	WELL RECORD	& LOG (Version	n 09/22/2022)		
-	CATION							WELL TAG II		I	PAGE 1 OF 2		

	DEPTH (f	eet bgl)			The same of the sa					ESTIMATED		
	FROM TO (feet)			COLOR AND TYPE OF MATERIAL ENCOUNTERED - INCLUDE WATER-BEARING CAVITIES OR FRACTURE ZONES (attach supplemental sheets to fully describe all units)		RE ZONES	WATER BEARING? (YES / NO)		YIELD FOR WATER- BEARING ZONES (gpm)			
	0	4	4		BROWN CLAY	***************************************		Y	✓ N			
	4	34	30		GREY SANDSTONE			Y	∨ N			
	III at 1866 la colonida							Y	N			
								Y	N			
								Y	N			
1								Y	N	7-34-34-34-34-34-34-34-34-34-34-34-34-34-		
4. HYDROGEOLOGIC LOG OF WELL								Y	N			
								Y	N			
								Y	N			
	10.50						35 - 35 - 35 - 35 - 35 - 35 - 35 - 35 -	Y	N			
007								Y	N			
GEO				THE RESERVE OF THE PARTY OF THE				Y	N			
ORO								Y	N			
HXI						di		Y	N			
4								Y	N			
								Y	N			
								Y	N			
								Y	N			
								Y	N			
				Lev Monoco				Y	N			
								Y	N			
	METHOD USED TO ESTIMATE YIELD PUMP AIR LIFT						15.000000	TAL ESTII				
	РОМ.		AIR LIFI	BAILER OT	HER – SPECIFY:	1-0 Aug 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1						
VISION	WELL TEST TEST RESULTS - ATTACH A COPY OF DATA COLLECTED DURING WELL TESTING, INCLUDING DISCHARGE METHOD, START TIME, END TIME, AND A TABLE SHOWING DISCHARGE AND DRAWDOWN OVER THE TESTING PERIOD.											
VIS	MISCELLANEOUS INFORMATION:											
TEST; RIG SUPER	DRY HOLE											
T; RI												
TES	PRINT NAME(S) OF DRILL RIG SUPERVISOR(S) THAT PROVIDED ONSITE SUPERVISION OF WELL CONSTRUCTION OTHER THAN LICENSEE:											
ı,	WILL WARD (APPRENTICE)											
SIGNATURE	THE UNDERSIGNED HEREBY CERTIFIES THAT, TO THE BEST OF HIS OR HER KNOWLEDGE AND BELIEF, THE FOREGOING IS A TRUE AND CORRECT RECORD OF THE ABOVE DESCRIBED HOLE AND THAT HE OR SHE WILL FILE THIS WELL RECORD WITH THE STATE ENGINEER AND THE PERMIT HOLDER WITHIN 30 DAYS AFTER COMPLETION OF WELL DRILLING:											
6. SIGN.	Bruc	K	ainh	BRUCE TRAINHAM			08-28-2023					
	SIGNATURE OF DRILLER / PRINT SIGNEE NAME							DATE				
FOI	R OSE INTER	NAL USE		The state of the s		. 13/	R-20 WELL DI	ECORD &	LOGAVA	rsion 09/22/2022)		
	E NO.				POD NO.		RN NO.	LCORD &	LOG (VE	131011 0712212022)		
LO	CATION				1	WELL TA	150			PAGE 2 OF 2		





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

UTMNAD83 Radius Search (in meters):

Easting (X): 516272

Northing (Y): 4092645

Radius: 3220

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

6/9/23 3:41 PM

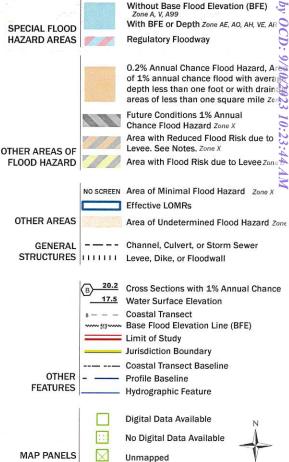
WATER COLUMN/ AVERAGE DEPTH TO WATER

National Flood Hazard Layer FIRMette



Legend

SEE FIS REPORT FOR DETAILED LEGEND AND INDEX MAP FOR FIRM PANEL LAYOU



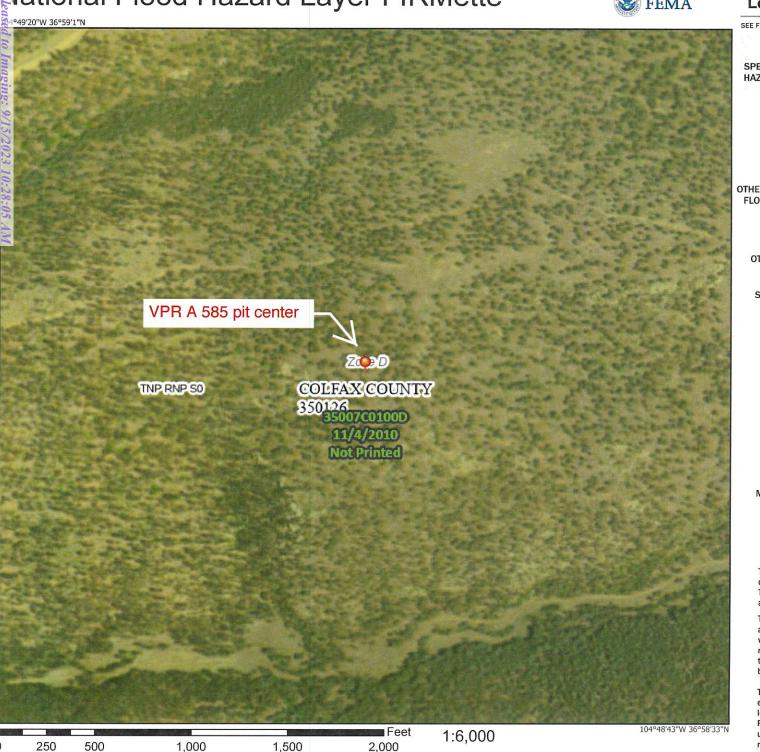
This map complies with FEMA's standards for the use of digital flood maps if it is not void as described below. The basemap shown complies with FEMA's basemap accuracy standards

The pin displayed on the map is an approximate point selected by the user and does not represe

an authoritative property location.

The flood hazard information is derived directly from the authoritative NFHL web services provided by FEMA. This map was exported on 6/9/2023 at 1:51 PM and does not reflect changes or amendments subsequent to this date and time. The NFHL and effective information may change or become superseded by new data over time.

This map image is void if the one or more of the following map elements do not appear: basemap imagery, flood zone labels, legend scale har man creation date community identifiers legend, scale bar, map creation date, community identifiers, FIRM panel number, and FIRM effective date. Map images for unmapped and unmodernized areas cannot be used for regulatory purposes.



Wapiti Operating, LLC Pit Design and Construction Plan

In accordance with Rule 19.15.17 NMAC the following information describes the design and construction of temporary pits on Wapiti Operating, LLC locations. This is Wapiti's standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

- 1. Wapiti will design and construct a temporary pit to contain liquids and solids and prevent contamination of fresh water and protect public health and environment.
- 2. Prior to construction of the pit, topsoil will be stockpiled in the construction zone for later use in restoration.
- 3. Wapiti will post a well sign, not less than 12" by 24", on the well site prior to construction of the temporary pit. The sign will list the operator on record as the operator, the location of the well site by section, township, range, and emergency numbers.
- 4. Wapiti shall construct all new fences utilizing 4 strand barbed wire. T-posts will be installed every 12 feet. Corners shall be anchored using wood posts. The entire location including pits will be fenced at all times.
- 5. Wapiti shall construct the temporary pits so that the foundation and interior slope are firm and free of rocks, debris, sharp edges, or irregularities to prevent liner failure.
- 6. Pit walls will be walked down by a crawler type tractor following construction.
- 7. All temporary pits will be lined with 20-mil, reinforced, LLDPE liner, complying with EPA SW-846 method 9090A requirements.
- 8. Geotextile will be installed beneath the liner when rocks, debris, sharp edges, or irregularities cannot be avoided.
- 9. All liners will be anchored in the bottom of a compacted earth-filled trench at least 18 inches deep.
- Wapiti will use bonded seamed liners.
- 11. The liner shall be protected from any fluid force or mechanical damage through the use of mud pit slides, or a manifold system.
- 12. The pit shall be protected from run-off by constructing and maintaining diversion ditches around the location or around the perimeter of the pit in some cases.
- 13. The volume of the pit shall not exceed 10 acre-feet, including freeboard.



Wapiti Operating, LLC Maintenance and Operating Plan for Temporary Pits

In accordance with Rule 19.15.17 NMAC, Wapiti Operating, LLC (Wapiti) will maintain and operate a temporary pit in accordance with the following plan:

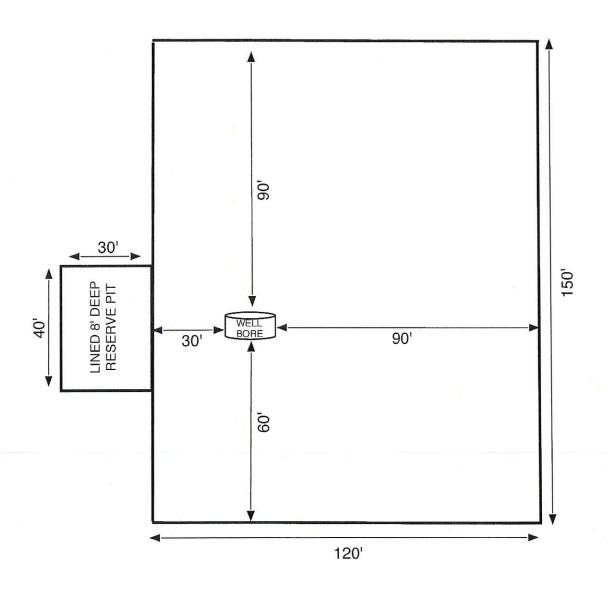
- 1. Wapiti will discharge into a temporary pit only fluids used or generated during the drilling or workover process.
- 2. Wapiti will maintain a temporary pit free of miscellaneous solid waste or debris.
- 3. Any hydrocarbon-based drilling fluid generated during the drilling or workover operation will be contained in an appropriate tank, it will not be discharged into a temporary pit. If any measurable layer of oil from the surface or a temporary pit after any drilling or workover operation, Wapiti will remove it immediately.
- 4. Wapiti will maintain at least 2-feet of freeboard for a temporary pit.
- 5. Wapiti will use a check list to perform a daily pit inspection while the drilling or workover rig is on-site. After drilling or workover operations, Wapiti will inspect the temporary pit weekly so long liquids remain in the temporary pit. A log of the inspections will be kept in the well file, inspections will be available for the district office's review upon request. Wapiti will file a copy of the log with the District IV office once temporary pit is closed.
- 6. Wapiti shall remove all free liquids from a temporary pit within 30 days from the date the drilling or workover rig is released.
- 7. Wapiti shall remove any liquids from the temporary pit used for cavitation within 48 hours after completing cavitation. Wapiti may request additional time to remove the liquids from The District IV Division Office if it is not feasible to remove the liquids within 48 hours.



PIT DESIGN:

- 1. This pit will be for the cuttings from the drilling/coring of the well.
- 2. These wells are air drilled and use very little fluid.
- 3. The fluid used will be considered low chloride fluids.
- 4. Due to the nature of the fluids, the volume, and the relative small size, we are asking for an exemption to the existing 2H:1V slope ratio.
 - a. Typical Permian Basin pits are over 50,000 sq ft, this pit will be 2% of that size, at roughly 1,200 sq ft.
- 5. By using a more aggressive slope ratio, we can reduce the surface impact by 66%.
- 6. This design also accounts for the 2' of freeboard.
- 7. The pit will have fencing around it for obvious safety reasons.
- 8. Pit bottom will be free of rocks and any sharp debris that could tear the 20 mil liner that will be used.
- 9. Construction will avoid excessive stress-strain on the liner by screening the subgrade for deleterious materials and rock and using geotextile where needed, utilized experienced personnel for the installation of the liner, taking care when unrolling liner material and limiting the use of any machinery that could damage the liner.
- 10. The liner will anchored on all sides.
- 11. The design includes a berm and bar ditch around the entirety of the pit to prevent run off surface water. The berm will be maintained from construction to closure
- 12. No venting or flaring of gas will take place during the construction, use, and closure of the pit and, as such, the entirety of the pit will be lined.

Wapiti Operating, LLC typical VPR pad & reserve pit 1'' = 30'



Wapiti Operating, LLC Pit Closure Plan

In accordance with Rule 19.15.17.12 NMAC, the following information describes the closure requirements of temporary pits on locations. This is Wapiti Operating, LLC's (Wapiti) standard procedure for all temporary pits. A separate plan will be submitted for any temporary pit which does not conform to this plan.

All closure activities will include proper documentation and be available for review upon request and will be submitted to NMOCD within 60 days of pit closure. Closure report will be filed on C-144 and incorporate the following:

- · Details on Capping and Covering, where applicable
- Plot Plan (Pit Diagram)
- · Inspection Reports
- Sampling Results

General Plan

- Free standing liquids will be removed as soon as practical for recycle use in the drilling of other wells. Any free-standing liquids that are not recycled will be removed prior to pit closure and disposed of in a division approved facility or recycle, reuse or reclaim the liquids in a manner the appropriate division district office approves. Pit solids will be allowed to air dry as completely as possible prior to starting pit closing activities.
- 2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (8) of 19.15.17.13 are met.
- 3. The surface owner will be notified of Wapiti's proposed closure plan using a means that provides proof of notice (i.e., certified mail, return receipt requested).
- 4. Within 6 months of the Rig Off status occurring, Wapiti will ensure that temporary pits are closed, re-contoured.
- 5. Notice of Closure will be given to the Santa Fe Division office between 72 hours and one week of closure, via email, or verbally. The notification of closure will include the following:
 - Operator's Name
 - Location by Section, Township, Range, Well Name and API Number
- 6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner (i.e., edges of liner entrenched or buried). All excessive liner will be disposed of at a licensed disposal facility.
- 7. Pit contents shall be tested prior to mixing of any soils. Test results will be compared to NMOCD limits. If the test results are within the NMOCD limits, then no soil will be mixed with the pit contents. If the sample results exceed the NMOCD limits, thne the contents will be mixed with non-waste containing, earthen material in order to achieve the solidification process. The mixing ratio



Wapiti Operating, LLC Pit Closure Plan Cont'd

will not exceed 3 parts clean soil to 1 part pit contents. The mixed contents will then be re-tested and the results will be compared to the NMOCD limits.

8. A 5-point composite sample will be taken of the pit using sampling tools and all samples tested per subsection B of 19.15.17.13(8)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 (i.e. dig, haul).

Composite	Tests Method	Limit (mg/kg)
Benzene	EPA SW-846 8021B or 8260B	10.0
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418 1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300 1	1000

- 9. Upon completion of testing, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of 4-feet of cover will be achieved. The cover will include 1-foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater.
- 10. Re-contouring of location will match fit, shape, line, form, and texture of the surrounding as closely as possible. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainage will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.
- 11. Notification will be sent to NMOCD when the reclaimed area is seeded.
- 12. Wapiti will seed the disturbed areas upon abandonment of the pit and well site. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. Vegetation cover will be as per Vermejo Ranch requirements.
- 13. The temporary pit will be located with a steel marker, no less than 4-inches in diameter, cemented in a hole 3-feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a 4-foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following
 - Operator Name, Lease Name, Well Name and number, Section, Township, Range, and an indicator that the marker is an onsite burial location.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 263527

CONDITIONS

Operator:	OGRID:
Wapiti Operating, LLC	328741
1251 Lumpkin Rd	Action Number:
Houston, TX 77043	263527
	Action Type:
	[C-144] Temporary Pit Plan (C-144T)

CONDITIONS

Created By	Condition	Condition Date
vvenegas	NMOCD has reviewed and approved [328741] Wapiti Operating, LLC's, Application and Form C-144 received on 09/10/2023, for the proposed 30-007-20995 VPR A #585 TEMPORARY PIT NON-LOW CHLORIDE FLUIDS in J-28-32N-20E, Colfax County, New Mexico. Wapiti will comply with the conditions of approval. [328741] Wapiti Operating, LLC shall design, construct, operate, maintain, and close 30-007-20995 VPR A #585 TEMPORARY PIT NON-LOW CHLORIDE FLUIDS in compliance with 19.15.17 NMAC. [328741] Wapiti shall construct and operate the temporary pit in a safe manner to prevent contamination of fresh water and protect public health and the environment.	9/15/2023