Office Sta	ate of New Mexico	Form C-1831				
<u>District I</u> – (575) 393-6161 Energy, Mi						
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	II (575) 749 1292					
011 B. 1 list Bt., 7 litesia, 1441 00210	SERVATION DIVISION South St. Francis Dr.	30-025-05530 5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410	inta Fe, NM 87505	STATE FEE				
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	ilita Fe, INIVI 8/303	6. State Oil & Gas Lease No.				
87505		E-8569				
SUNDRY NOTICES AND REPORT (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR 1		7. Lease Name or Unit Agreement Name				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT		East Eumont Unit				
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other Office of Well: Office Gas Well Office Gas Well Office Gas Well Office Office Gas Well O	8. Well Number 9					
2. Name of Operator J R Oil Ltd Co	9. OGRID Number 256073					
3. Address of Operator		10. Pool name or Wildcat				
PO Box 2795 Hobbs, NI	Eumont;Yates-7 RVRS-Queen (Oil)					
4. Well Location Unit Letter O : 660 feet from	om the South line and 10	650 feet from the East line				
	ship 18S Range 37E	NMPM County Lea				
11. Elevation (S	how whether DR, RKB, RT, GR, etc.)	, 200				
	3705' GL					
12. Check Appropriate Box	to Indicate Nature of Notice,	Report or Other Data				
NOTICE OF INTENTION TO	: SUB	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABA						
TEMPORARILY ABANDON	<del></del>	<del>_</del>				
PULL OR ALTER CASING   MULTIPLE CONDOWNHOLE COMMINGLE	MPL CASING/CEMENT	I JOB				
CLOSED-LOOP SYSTEM						
OTHER: Repair T	• E					
13. Describe proposed or completed operations. ( of starting any proposed work). SEE RULE 1						
proposed completion or recompletion.	7.13.7.17 TAILE. TOT Manaple Con	iprotions. Tituen wenoore diagram of				
1. Redress packer						
Hydrotest tubing     Circulate packer fluid						
4. Notify inspector and chart MIT to 500	psi					
		was and Ammorrals matifu				
		ondition of Approval: notify				
		CD Hobbs office 24 hours				
	prior	r of running MIT Test & Chart				
Spud Date:	Rig Release Date:					
I hereby certify that the information above is true and o	complete to the best of my knowledge	e and belief.				
SIGNATURE Maren Latimer	_ <sub>TITLE</sub> Agent	DATE 07/07/2023				
Type or print name Maren Latimer For State Use Only	_ E-mail address: mlatimer@ra	venop.com PHONE: 575-691-6790				
120 803	TITLE A A A	M DATE 6/15/02				
APPROVED BY: Yeary Forther	_TITLE _ Compliance Off	Lieu A _DATE 6/15/23				

# J R OIL LTD. CO. EAST EUMONT UNIT #9 TUBING REPAIR WORK PLAN

- 1. Redress packer
- 2. Hydrotest tbg
- 3. Circulate packer fluid
- 4. Notify inspector and chart MIT to 500 psi

# JR Oil Ltd.

# **East Eumont Unit #9**

		WELL NAME: East Eumont Unit #9 API NO: 30-025-05530 SPUD DATE: June 2, 1956			FORMATION: Queen FIELD: Eumont COUNTY: Lea				KB: PBTD: 4,070 TD: 4,096					
					CASING						CEMENT &	HOLE DATA		
		Surface	joints	<b>OD</b> 8 5/8	1b/ft 24.00	grade J-55	ID (in) 8.097	drift (in) 7.972	<b>top</b> 0'	bottom 339'	bit size	depth 341'	sacks 275	TOC circ.
		Production		5 1/2	14.00	J-55	5.012	4.982	0'	4,096'	7 7/8	4,096'	700	2,060'
		History:							PERFORATI	ONS				
		6/2/1956				n, acidize 1k			top	bottom	zone	status	ttl shots	date
 B-5/8" @ 339'	<u> </u>	4/1/1966		and in 15k ga	l oil, IP 718 B	OPD, 478 MC	FD, 0 BWPD	API 36	3,799' 3,912'	3,904' 3,962'	Penrose Queen	active active		12/06/93 06/02/56
F316 @ 339		12/6/1993 6/18/1994	Clean out 4 MIT failed, all csg held	tested tbg, all , test tbg aga	held, pkr/csg in, pkr/csg wo	acidize 5k gal g wouldn't hold on't hold, atter <b>e pkr</b> , csg hel	npt set	,726'	3,312	3,302	Queen	active		00/02/36
									TUBING (06)	(29/1994) av	g jt length =	30.726'		
										OD (in)	ID (in)	joints	length (ft)	depth (ft)
									Polylined tbg XO	2 3/8	1.650	120	3,687.06	3,687
									OOT w/ F profile iberson G-6 pkr	4 3/8	1.430		0.87 1.98 6.65	3,688 3,690 3,697
OC @ 2,060'									RODS (none	oD (in)	grade	rods	length (ft)	depth (ft)
										OD (III)	grade	1003	length (it)	depair (it)
		w/ F profile 3,6 erson G-6 pkr 3												
		perfs 3,799' - 9												
	Queen po	erfs 3,912' - 62	<u>.</u>											
1/2" @ 4,096' TD @ 4,09	96'												6. 2023 by lar	D :

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 237141

## **CONDITIONS**

Operator:	OGRID:				
J R OIL, LTD. CO.	256073				
P.O. Box 52647	Action Number:				
Tulsa, OK 74152	237141				
	Action Type:				
	[C-103] NOI Workover (C-103G)				

### CONDITIONS

Created By		Condition Date
kfortner	Run PWOT MIT/BHT	9/15/2023