Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161 Energy	, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-05583
811 S. First St., Artesia, NM 88210 OIL C	CONSERVATION DIVISION	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-2330
SUNDRY NOTICES AND RI	EPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILI		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PIPROPOSALS.)	ERMIT" (FORM C-101) FOR SUCH	East Eumont Unit
1. Type of Well: Oil Well Gas Well	Other Injection	8. Well Number 28
2. Name of Operator J R Oil Ltd Co		9. OGRID Number 256073
		10. Paul nama an Wildoot
3. Address of Operator PO Box 2795 Hobbs	s NM 88241	10. Pool name or Wildcat
4. Well Location	5, NW 002+1	Eumont;Yates-7 RVRS-Queen (Oil)
Unit Letter A : 660 fe	et from the North line and 6	feet from the East line
	ownship 19S Range 37E on (Show whether DR, RKB, RT, GR, etc.	NMPM County Lea
11. Elevano	3659' GL	.,
	3333 32	
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
11 1		•
NOTICE OF INTENTION		SEQUENT REPORT OF:
	ABANDON REMEDIAL WOF	——————————————————————————————————————
TEMPORARILY ABANDON CHANGE F		ILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	COMPL CASING/CEMEN	II JOB 🔲
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
	OTHER: Re	epair Tubing
CHEEK.		
OTHER: 13. Describe proposed or completed operation		nd give pertinent dates, including estimated date
13. Describe proposed or completed operation of starting any proposed work). SEE RU	ons. (Clearly state all pertinent details, ar	
13. Describe proposed or completed operation	ons. (Clearly state all pertinent details, ar	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion.	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion.	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attactions.	ons. (Clearly state all pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the ILE 19.15 NMAC. For Multiple	ompletions: Attach wellbore diagram of
 Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing 	ons. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co , LD pkr, replaced top jt & pkr, circ	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attactions.	ons. (Clearly state all pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.7.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details, are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the pertinent details are ILE 19.15.14 NMAC. For Multiple Control of the ILE 19.15 NMAC. For Multiple	ompletions: Attach wellbore diagram of
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained with the second s	ns. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co., LD pkr, replaced top jt & pkr, circ ched. Rig Release Date:	ompletions: Attach wellbore diagram of c. pkr fluid, set pkr @ 3,717',
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained with the second s	ns. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co., LD pkr, replaced top jt & pkr, circ ched. Rig Release Date:	ompletions: Attach wellbore diagram of c. pkr fluid, set pkr @ 3,717',
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained witnessed MIT, chart attained by the second s	Rig Release Date:	empletions: Attach wellbore diagram of c. pkr fluid, set pkr @ 3,717',
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained with the second s	ns. (Clearly state all pertinent details, ar ILE 19.15.7.14 NMAC. For Multiple Co., LD pkr, replaced top jt & pkr, circ ched. Rig Release Date:	ompletions: Attach wellbore diagram of c. pkr fluid, set pkr @ 3,717',
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained witnessed MIT, chart attained attained to the second starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained atta	Rig Release Date: Rig Release Date: TITLE Agent TITLE Agent	c. pkr fluid, set pkr @ 3,717', ge and belief. DATE 09/13/2023
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attation. Spud Date: I hereby certify that the information above is true. SIGNATURE Maren Latimer Type or print name Maren Latimer	Rig Release Date: Rig Release Date: TITLE Agent TITLE Agent	empletions: Attach wellbore diagram of c. pkr fluid, set pkr @ 3,717',
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained witnessed MIT, chart attained attained to the second starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart attained atta	Rig Release Date: Rig Release Date: TITLE Agent TITLE Agent	c. pkr fluid, set pkr @ 3,717', ge and belief. DATE 09/13/2023
13. Describe proposed or completed operation of starting any proposed work). SEE RU proposed completion or recompletion. August 7, 2023 MIRU, POOH tubing performed witnessed MIT, chart atta Spud Date: I hereby certify that the information above is true SIGNATURE Maren Latimer Type or print name Maren Latimer	Rig Release Date: Rig Release Date: TITLE Agent TITLE Agent	c. pkr fluid, set pkr @ 3,717', ge and belief. DATE 09/13/2023

J R Oil Ltd., Co.

TO: NMOCD, Hobbs District

FROM: Ian Petersen

(432) 634-4922

SUBJECT: East Eumont Unit #28 (30-025-05583)

DATE: September 13, 2023

August 7, 2023 MIRU, POOH tubing, LD pkr, replaced top jt & pkr, circ. pkr fluid, set pkr @ 3,717', performed witnessed MIT, chart attached.

State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

	BRADENHEAD TEST REPORT								
Operator Name J R OIL, LTD CO.					30-	30-025-05583			
-				roperty Name Last Eumon	t Unit				028
	to the same to see an account			^{7.} S	urface Locatio	n			
1 A 1 00 1 10C 27E						County Lea			
Well Status									
TA'D	WELL	O VES	SHUT-IN	NO YNI	INJECTOR	CANA CANA	PRODUCER	6 7	DATE

OBSERVED DATA

(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
				660
	AND AND A CONTRACT OF A STANLEY CONTRACT OF		gede men sementia an methodore demonitorio de la consenti del consenti ante e constante e a sementa e ancesta e	
YCN	Y/N	Y/N	Y/N	CO2
Y/N	Y/N	Y // N	Y/N	WTR_
YN	Y/N	X/N	Y/N	GAS
YN	Y/N	Y/N	YN	Injected for
YN	Y/N	Y/N	YN	Waterflood if applies
Y(N)	Y/N	Y/N	Y(N)	
	Y N Y N Y N Y N	Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N	Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N	Y N Y N Y N Y N Y N Y N Y N Y N Y N Y N

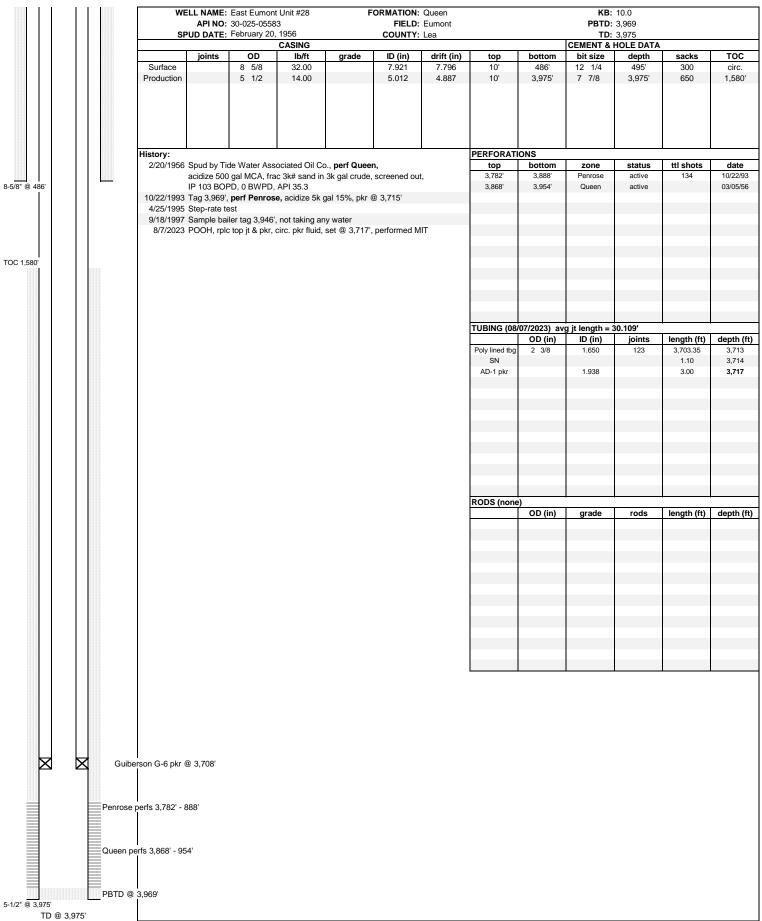
		Carlotti Callotti di mandale Delle den manto ne menunan per manuscrimo com						
Remarks P	lease state for each s	tring (A,B,C,D,E)	pertinent informat	ion regardin	ig bleed down oi	r continuous bui	ld up if applies.	
						`		
1								
				harisaduru muu sa maana ya maana sa				

Signature:	OIL CONSERVATION DIVISION
Printed name: Josh Latimer	Entered into RBDMS
Title: Production Foreman	Re-test
E-mail Address: jlatimer@coltenergynm.com	da
Date: Phone:	
Witness: Lacy Molenson	The second secon

INSTRUCTIONS ON BACK OF THIS FORM

JR Oil Ltd.

East Eumont Unit #28



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 265015

COMMENTS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	265015
	Action Type:
	[C-103] Sub. Workover (C-103R)

COMMENTS

Created I	y Comment	Comment Date
dmcclu	re Associated with Application ID: 237148	9/15/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 265015

CONDITIONS

Operator:	OGRID:
J R OIL, LTD. CO.	256073
P.O. Box 52647	Action Number:
Tulsa, OK 74152	265015
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created E	y Condition	Condition Date
dmcclu	Submit the Results and Chart from the MIT as a [C-103] Sub. General Sundry (C-103Z)	9/15/2023