

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-25828	⁵ Pool Name Blanco Mesaverde	
⁶ Pool Code 72319		
⁷ Property Code 318920	⁸ Property Name San Juan 27-5 Unit	⁹ Well Number 1E

II. ¹⁰ Surface Location

UI or lot no. G	Section 4	Township 27N	Range 05W	Lot Idn	Feet from the 1615	North/South Line North	Feet from the 1470	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
373888	Harvest Four Corners, LLC	G

IV. Well Completion Data

²¹ Spud Date 6/7/1998	²² Ready Date 8/28/2023	²³ TD 7848'	²⁴ PBTD 7800'	²⁵ Perforations 5037'-5703'	²⁶ DHC, MC DHC-5320
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		9 5/8", 32.3#, H-40		245'	
8 3/4"		7", 20#, J-55		3564'	
6 1/4"		4 1/2", 10.5#, J-55		7845'	
		2 3/8", 4.7#, J-55		7660'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 8/28/2023	³³ Test Date 8/28/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure 450 psi	³⁶ Csg. Pressure 200 psi
³⁷ Choke Size 25/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 195 mcf		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <div>Cherylene Weston</div>		OIL CONSERVATION DIVISION	
Printed name: Cherylene Weston		Approved by: Sarah McGrath	
Title: Operations Regulatory Tech Sr.		Title: Petroleum Specialist - A	
E-mail Address: cweston@hilcorp.com		Approval Date: 09/19/2023	
Date: 08/30/2023	Phone: 713-289-2615		

Well Name: SAN JUAN 27-5 UNIT	Well Location: T27N / R5W / SEC 4 / SWNE / 36.605708 / -107.359702	County or Parish/State: RIO ARriba / NM
Well Number: 1E	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF079393	Unit or CA Name: SAN JUAN 27-5 UNIT--DK	Unit or CA Number: NMNM78409A
US Well Number: 3003925828	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2748554

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 08/29/2023

Time Sundry Submitted: 03:12

Date Operation Actually Began: 07/28/2023

Actual Procedure: Hilcorp Energy recompleted the subject well in the Mesaverde formation. Please see attached reports.

SR Attachments

Actual Procedure

SJ_27_5_Unit_1E_RC_Subsequent_Sundry_20230829151158.pdf

Well Name: SAN JUAN 27-5 UNIT

Well Location: T27N / R5W / SEC 4 /
SWNE / 36.605708 / -107.359702

County or Parish/State: RIO
ARRIBA / NM

Well Number: 1E

Type of Well: CONVENTIONAL GAS
WELL

Allottee or Tribe Name:

Lease Number: NMSF079393

Unit or CA Name: SAN JUAN 27-5
UNIT--DK

Unit or CA Number:
NMNM78409A

US Well Number: 3003925828

Well Status: Producing Gas Well

Operator: HILCORP ENERGY
COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: AUG 29, 2023 03:12 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 08/29/2023

Signature: Matthew Kade

San Juan 27-5 Unit 1E
30-039-25828
Recomplete Subsequent Sundry

7/28/2023 SITP-50 PSI, SICP-50 PSI, SIBH-0 PSI, MIRU, BDW, ND TREE, NU BOP, PT, RU FLOOR, PULL TBG HANGER, RU SCANNERS, SCAN OUT TBG, RD SCANNERS, SISW, SDFN.

7/19/2023 SICP-110 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI, TIH, TAG FISH @ 3484'. PULL FISH W/ 43K, FISH LET GO. ATT AGAIN, NO OVERPULL. POOH, RIH W/OS, TAG FISH @ 3515'. MIRU DOWNHOLE EXPERTS, RIH W/SL, STACKED OUT SAME SPOT @ 4040'. RDMO SL, TBG REL'D, POOH 10 JTS FISH, TIH W/OS, ENGAGE FISH @ 3,826'. PULLED TO 46K, RECOVERED 17 JTS, RIH W/OS, LATCH FISH @ 4,354. PULLED 57K, NO SUCCESS. PUMP 20 BBLS DOWN CSG, NO MOVEMENT, SISW, SDFN.

7/20/2023 CONT TO WORK PIPE, MIRU JET WEST, RIH FREEPOINT TO 4,890'. POOH, RIH W/1-11/16" LOW PSI JET CUTTER, STACKED OUT @ 4,540'. POOH, RIH W/JET CUTTER, CUT TBG @ 7,560'. RD WL, TBG CAME FREE, LD 103 JTS, SDFN.

7/21/2023 PJSM, SICP-0 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI, PU DC'S, TIH, TAG FISH, PU PWR SWVL, BREAK CIRC, MILL 2', TOO, PU JARS, TIH 72 STDS, SDFN.

7/24/2023 PJSM, SICP-370 PSI, SITP-370 PSI, SIICP-0 PSI, SIBHP-0 PSI, TIH 45 STDS, LATCH/JAR FISH @ 7,562'. PUMP 15 BBL KILL, CONT JARRING @ 60K, FISH FREE, TOO W/FISH, TIH MILL TO 7,584', POOH 80 STDS TO 2,500', SISW.

7/25/2023 SICP-70 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI, PJSM, TOO, TIH, SET 4-1/2" CIBP @ 7,525'. PUMP 90 BBLS, BREAK CIRC, PUMP 30 BBLS, CO RETURNS, SI BACKSIDE & PT CSG 600 PSI X 15 MIN, GOOD TEST, BD, TOO, SISW, SDFN.

7/26/2023 SICP-0 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI, PJSM, MIRU WELLCHECK, MIT CSG TO 550 PSI X 30 MIN, GOOD TEST, WITNESSED BY NMOCD REP, JOHN DURHAM, MIRU BASIN WL, RIH, SET 4-1/2" CBP @ 5,803'. INSTALL 4-1/2" SUB, NU 5K TBG HEAD, MIRU WELLCHECK, PT CSG 4,000 PSI, AT 4,000 PSI, PSI INSTANTLY DROPPED TO 0, CSG ON VACUUM, ND TEST FLANGE, RDMO WELLCHECK, NU BOP, SDFN.

7/27/2023 SICP-0 PSI, SITP-0 PSI, SIICP-0 PSI, SIBHP-0 PSI, PJSM, RIH, SET 4-1/2" PKR @ 2,836'. TEST BACKSIDE, GOOD, SET PKR, TEST TBG/BACKSIDE 3,159', 3,541', 4,420', 5,052', 5,370', 5,495', 5,432'. POOH, RD FLOOR, ND BOP, NU WH, RDRR.

8/10/2023 ND TREE, NU FRAC STACK, TEST TO 4,000 PSI FOR 15 MIN.

8/21/2023 RU BASIN WL, PERF STAGE 1, PT LOOKOUT/LWR MENEFEE W/0.33", 1 SPF @ 5245, 5267, 5281, 5305, 5323, 5339, 5345, 5449, 5501, 5509, 5522, 5529, 5551, 5565, 5582, 5595, 5608, 5616, 5647, 5663, 5676, 5692, 5703' (23 HOLES). RU FRAC CREW, FRAC STAGE 1: BDW W/WATER & 500 GAL 15% HCL, FOAM FRAC PT LOOKOUT/LWR MENEFEE W/125,155# SAND, 45,948 GAL SLICKWATER & 1.53M SCF N2 70Q, SET FRAC PLUG @ 5,210'. PERF STAGE 2, CLIFFHOUSE/UPR MENEFEE W/0.33", 1 SPF @ 5037, 5045, 5051, 5058, 5067, 5071, 5078, 5081, 5095, 5103, 5113, 5127, 5135, 5143, 5157, 5166, 5174, 5183, 5189, 5199' (20 HOLES). POOH, FRAC STAGE 2: BDW W/WATER & 500 GAL 15% HCL, FOAM FRAC CLIFFHOUSE/UPR MENEFEE W/125,180# SAND, 42,714 GAL SLICKWATER & 1.46M SCF N2 70Q, RIH, SET CBP @ 4,820'. BLED OFF, PLUG HELD, RD, TOTAL FRAC LOAD = 2135 BBLS (INCL 24 BBLS ACID), TOTAL SAND = 250,335 LBS, TOTAL N2 = 2.99M SCF.

8/22/2023 MIRU, LAY FLOW LINES, BH-0 PSI, INT-0 PSI, CSG-0 PSI, INSTALL HANGER & 2-WAY CHK, ND FRAC VALVE, NU BOP, RU FLOOR, RU WELLCHECK, PT BOP 250 PSI LOW & 2,500 PSI HIGH, GOOD TEST, TIH TO 3,000', UNLOAD WELL, PU TO 4,000', SISW, SDFN.

8/23/2023 PJSM, BH-0 PSI, INT-0 PSI, CSG-0 PSI, TBG-0 PSI, PU TBG TO PLUG @ 4,820'. RU POWER SWVL, EST CIRC W/AIR & MIST, DO CBP, PU SWVL, ATT TO EST CIRC, TBG PLUGGED, BYPASS AIR, HANG SWIVEL, TOO, ATT TO CLEAR W/AIR, KILL TBG, TOO, KILL WELL W/30 BBLS, PULL MILL, CHG OUT FLOATS, START BACK IN HOLE TO 4,800', SISW, SDFN.

8/24/2023 PJSM, BH-0 PSI, INT-0 PSI, CSG-1,100 PSI, TBG-880 PSI, BDW, TIH TO PLUG @ 5,210'. RU POWER SWVL, EST CIRC W/AIR & MIST, DO CBP, TAG 78' FILL ABOVE PLUG @ 5,803', CO FILL 5,725' TO CBP @ 5,803', DO FRAC PLUG @ 5,803', CIRC CLEAN, WAIT FOR STORM TO PASS, TIH TO CIBP @ 7,525', UNLOAD WELL, TOO, TO ABOVE PERFS, SISW, SDFN.

8/25/2023 RIG ON STAND-BY W/O DHC APPROVAL.

San Juan 27-5 Unit 1E
30-039-25828
Recomplete Subsequent Sundry

8/26/2023 BH-0 PSI, INT-0 PSI, CSG-800 PSI, TBG-650 PSI. BDW. PJSM. TIH TO CIBP @ 7,525'. RU POWER SWVL. EST CIRC WITH AIR/MIST. DO CIBP @ 7,525'. TAG @ 7,763'. WORK DOWN TO 7,780'. CIRC CLEAN, HANG SWVL. TOOH. LD MILL. TIH TO 3,500'. SISW. SDFN.

8/27/2023 PJSM. BH-0 PSI, INT-0 PSI, CSG-600 PSI, TBG-650 PSI. BDW. DRIFT TBG, FINISH TIH. TAGGED 20' FILL. PU SWVL. EST CIRC WITH AIR/MIST. CO FILL. LD SWIVEL. LAND 243 JTS 2-3/8", 4.7# J-55 TBG @ 7660' (SN @ 7658'). RD FLOOR. ND BOP, NU WH. DROP BALL. PT TBG, GOOD. PUMP OFF EXP CHECK. UNLOAD WELL. RDRR.

THE WELL IS PRODUCING AS A MV/DK COMMINGLE ON GAS ALLOWABLE WAITING ON PRC C-104 APPROVAL.

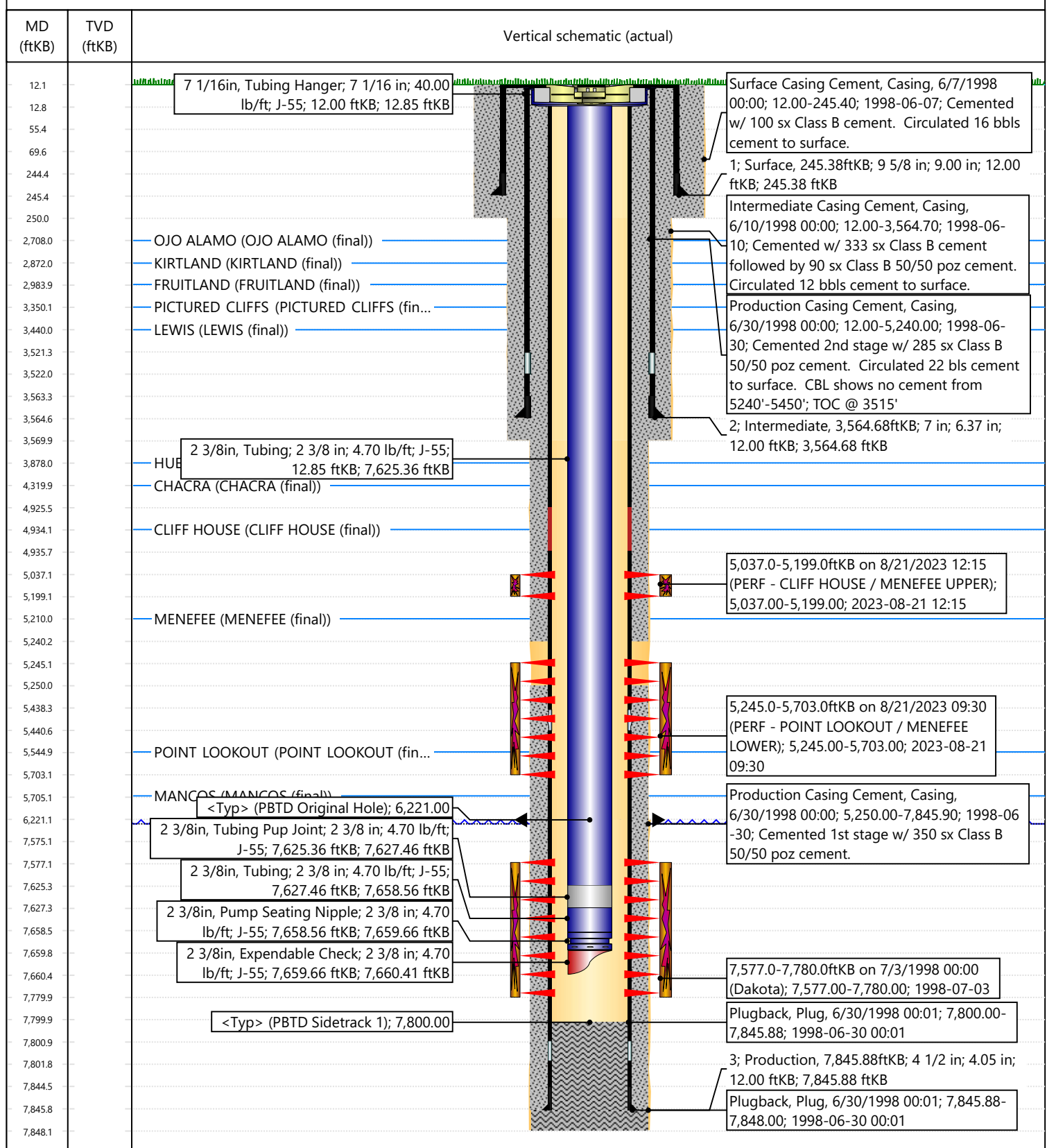


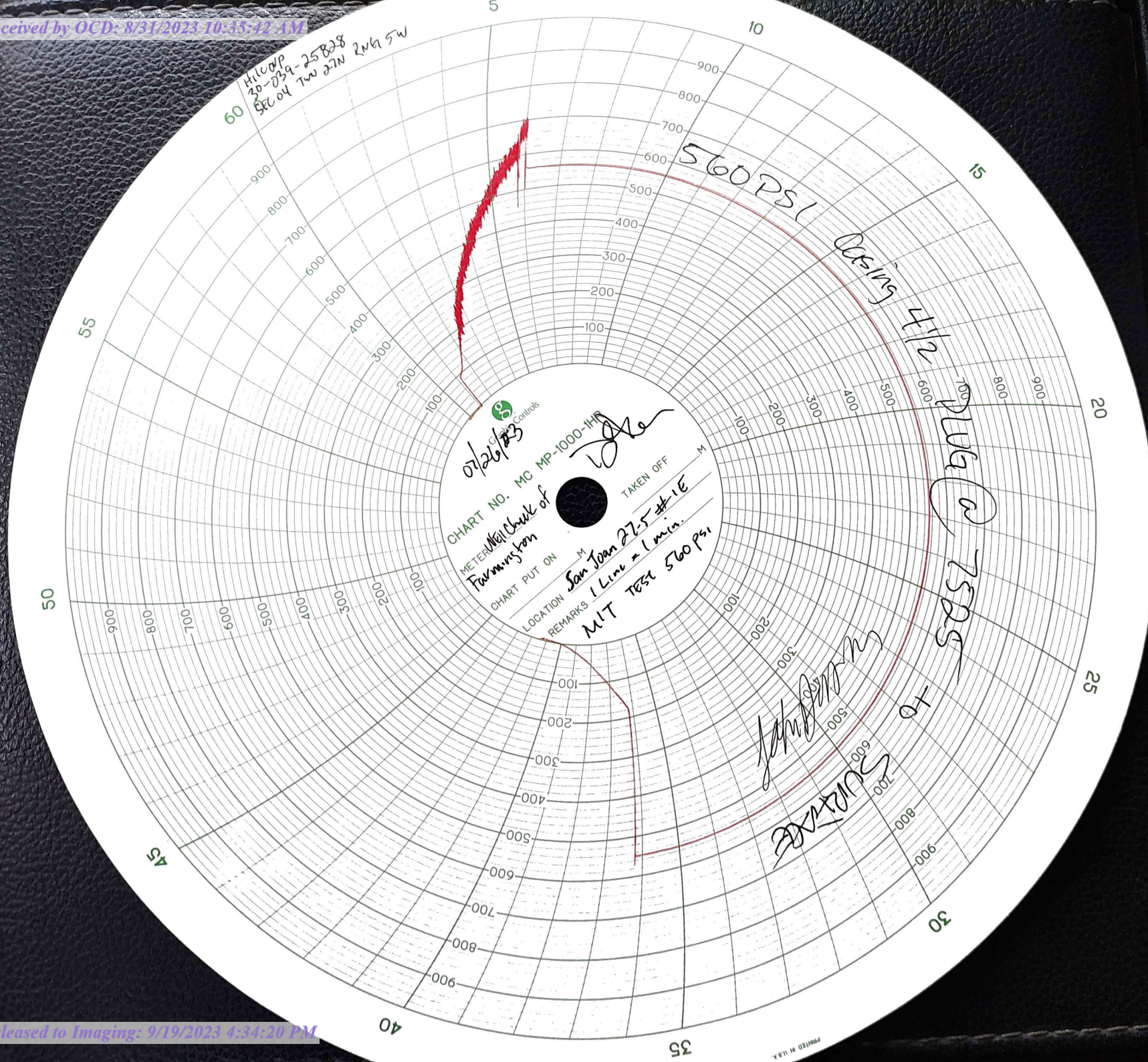
Current Schematic - Version 3

Well Name: SAN JUAN 27-5 UNIT #1E

API / UWI 3003925828	Surface Legal Location 004-027N-005W-G	Field Name BASIN DAKOTA (PRORATED G #0068)	Route 1309	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,526.00	Original KB/RT Elevation (ft) 6,538.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Sidetrack 1 [VERTICAL]





Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, August 29, 2023 4:59 PM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 27-5 UNIT, Well Number: 1E, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 27-5 UNIT**
- Well Number: **1E**
- US Well Number: **3003925828**
- Well Completion Report Id: **WCR2023082989164**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,

Other: RECOMPLETE

2. Name of Operator

Hilcorp Energy Company

3. Address

382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)

(505) 333-1700

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Unit G (SWNE), 1615' FNL & 1470' FEL

At top prod. Interval reported below

Same as above

At total depth

Same as above

14. Date Spudded

6/7/1998

15. Date T.D. Reached

6/29/1998

16. Date Completed

8/28/2023

☐ D & A☒ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*

6,526'

18. Total Depth:

7,848'

19. Plug Back T.D.:

7,800'

20. Depth Bridge Plug Set:

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)Was DST run? ☒ No ☐ Yes (Submit report)Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" H-40	32.3#	0	245'	n/a	200 sx			
8 3/4"	7" J-55	20#	0	3,564'	n/a	423 sx			
6 1/4"	4 1/2" J-55	10.5#	0	7,845'	n/a	635 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,660'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Cliffhouse /Upper Menefee	5,037'	5,199'	1 SPF	.33"	20	open
B) Point Lookout/Lower Menefee	5,245'	5,703'	1 SPF	.33"	23	open
C)						
D)						
TOTAL					43	

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5037-5199	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 42,714 gal 70 Q slickwater, 125,180# 20/40 sand, 1.46M SCF N2.
5245-5703	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 45,948 gal 70 Q slick water, 125,155# 20/40 sand, 1.53M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/28/2023	8/28/2023	24	➡	0	195 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
25/64"	450 psi	200 psi	➡	0	195 mcf/d	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ➡	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ➡	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➡						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➡						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,708'	2,872'	White, cr-gr ss	Ojo Alamo	2,708'
Kirtland	2,872'	2,984'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,872'
Fruitland	2,984'	3,350'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2,984'
Pictured Cliffs	3,350'	0	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,350'
Lewis		0	Shale w/ siltstone stingers	Lewis	0,000'
Huerfanito Bentonite		4,320'	White, waxy chalky bentonite	Huerfanito Bentonite	0,000'
Chacra	4,320'	4,934'	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4,320'
Cliff House	4,934'	5,210'	Light gry, med-fine gr ss, carb sh & coal	Cliff House	4,934'
Menefee	5,210'	5,545'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5,210'
Point Lookout	5,545'	5,705'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5,545'
Mancos	5,705'	6,716'	Dark gry carb sh.	Mancos	5,705'
Gallup	6,716'	7,476'	Lt. gry to brn calc micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6,716'
Greenhorn	7,476'	7,538'	Highly calc gry sh w/ thin lmst.	Greenhorn	7,476'
Graneros	7,538'	7,670'	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7,538'
Dakota	7,670'		Lt to dark gry foss carb sl calc slitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7,670'
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a MV/DK commingle per DHC-5320. MV PA - NMNM078409B

33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey

☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician

Signature Cherylene Weston Date 8/30/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 260715

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 260715
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 260715

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 260715
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
smcgrath	None	9/19/2023