

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Tascosa Energy Partners, LLC 901 W. Missouri Avenue, Midland, TX 79701		² OGRID Number 329748	
		³ Reason for Filing Code/ Effective Date New Well	
⁴ API Number 30 –015-49938	⁵ Pool Name AVALON; BONE SPRING		⁶ Pool Code 96381
⁷ Property Code 333247	⁸ Property Name LE MANS 2419 STATE COM		⁹ Well Number 305H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	24	20-S	26-E		1,107’	SOUTH	297’	WEST	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20-S	27-E		1,316’	SOUTH	141’	EAST	EDDY
¹² Lse Code S	¹³ Producing Method Code GL	¹⁴ Gas Connection Date 05/01/2023	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
33479	Holly Frontier Refining and Marketing LLC. 1602 W. Main, Artesia, NM 88210	O
151618	Enterprise Field Services LLC. P.O. Box 4324 Houston, TX 77210	G

IV. Well Completion Data

²¹ Spud Date 11/01/2022	²² Ready Date 06/23/2023	²³ TD 17,630’	²⁴ PBTD 17,578’	²⁵ Perforations 7,767’ – 17,553’	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5”	13.375”	460’	550 sx		
12.25”	9.625”	2,605’	605 sx		
8.5”	5.5”	17,630’	2,780 sx		
	2.875”	6,916’			

V. Well Test Data

³¹ Date New Oil 06/23/2023	³² Gas Delivery Date 06/24/2023	³³ Test Date 07/24/2023	³⁴ Test Length 24	³⁵ Tbg. Pressure 600	³⁶ Csg. Pressure 0 psi
³⁷ Choke Size 58/64th	³⁸ Oil 692 bbl	³⁹ Water 1,768 bbl	⁴⁰ Gas 1,704 mcf		⁴¹ Test Method F

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kristina Lee</i>	OIL CONSERVATION DIVISION
Printed name: Kristina Lee	Approved by: <i>PATRICIA MARTINEZ</i>
Title: Regulatory Consultant	Title: <i>PETROLEUM SPECIALIST</i>
E-mail Address: krislee@skybeam.com	Approval Date: <i>9/20/2023</i>
Date: 21Aug2023	
Phone: 303-884-4229	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015- 49938		Pool Code 96381	Pool Name AVALON; BONE SPRING
Property Code	Property Name LE MANS 2419 STATE COM		Well Number #305H
OGRID No. 329748	Operator Name TASCOSA ENERGY PARTNERS, LLC		Elevation 3293'

Surface Location

UL or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
M	24	20 S	26 E		1107	SOUTH	297	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	19	20 S	27 E		1316	SOUTH	141	EAST	EDDY

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
640.15			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

KICK OFF POINT
NEW MEXICO EAST
NAD 1983
X = 537503'
Y = 565754'
LAT. = N 32.555315°
LONG. = W 104.345777°
NAD 1927
X = 496324'
Y = 565694'
LAT. = N 32.555200°
LONG. = W 104.345264°
MD = 6888'

FIRST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 537942'
Y = 565848'
LAT. = N 32.555571°
LONG. = W 104.344354°
NAD 1927
X = 496762'
Y = 565787'
LAT. = N 32.555456°
LONG. = W 104.343841°
MD = 7767'

BOTTOM HOLE
NEW MEXICO EAST
NAD 1983
X = 547796'
Y = 565840'
LAT. = N 32.555549°
LONG. = W 104.312372°
NAD 1927
X = 506616'
Y = 565779'
LAT. = N 32.555433°
LONG. = W 104.311861°
MD = 17630'

LAST TAKE POINT
NEW MEXICO EAST
NAD 1983
X = 547719'
Y = 565842'
LAT. = N 32.555556°
LONG. = W 104.312621°
NAD 1927
X = 506539'
Y = 565787'
LAT. = N 32.555440°
LONG. = W 104.312110°
MD = 17553'

SURFACE LOCATION
NEW MEXICO EAST
NAD 1983
X = 537682'
Y = 565530'
LAT. = N 32.554697°
LONG. = W 104.345198°
NAD 1927
X = 496502'
Y = 565469'
LAT. = N 32.554582°
LONG. = W 104.344685°

HZ SPACING UNIT

Distances: 557', 119', 297', 100', 1107', 1332', 1425', 330', 1320', 1316', 218', 141', 20'

Coordinates:
X = 537385', Y = 567069'; X = 540027', Y = 567073'; X = 542676', Y = 567074'; X = 545301', Y = 567127'; X = 547942', Y = 567348'; X = 537385', Y = 564422'; X = 540031', Y = 564425'; X = 542677', Y = 564428'; X = 545311', Y = 564478'; X = 547940', Y = 564526'

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Alyssa McNear 7/31/23
Signature _____ Date _____
Printed Name _____
adavanzo@tascosaep.com
E-mail Address _____

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

June 19, 2023
Date of Survey _____
Signature and Seal of Professional Surveyor: _____

MATTHEW B. TOMERLIN
NEW MEXICO
23203
PROFESSIONAL SURVEYOR

Job No.: 22-05-1992
MATTHEW B. TOMERLIN, N.M.P.L.S.
Certificate Number 23203

Tascosa Energy Partners, LLC

Eddy County, New Mexico

Sec 24, T20S, R26E

Le Mans 2419 State Com #305H

Wellbore #1

Design: Wellbore #1

KLX Survey Report

18 December, 2022



KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Project	Eddy County, New Mexico		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Sec 24, T20S, R26E		
Site Position:		Northing:	565,560.00 usft
From:	Map	Easting:	537,682.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 33' 17.210 N
		Longitude:	104° 20' 42.712 W
		Grid Convergence:	-0.01 °

Well	Le Mans 2419 State Com #305H		
Well Position	+N/-S	0.0 usft	Northing: 565,530.00 usft
	+E/-W	0.0 usft	Easting: 537,682.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 33' 16.913 N
		Longitude:	104° 20' 42.712 W
		Ground Level:	3,293.0 usft

Wellbore	Wellbore #1		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM2022	10/20/2022	6.88
			Dip Angle (°)
			60.17
			Field Strength (nT)
			47,626.70000000

Design	Wellbore #1		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.0	0.0	0.0
			Direction (°)
			88.23

Survey Program	Date	12/18/2022		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
161.0	17,630.0	KLX MWD (Wellbore #1)	MWD	OWSG MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
First MWD Survey @ 161.0' MD / 161.0' TVD									
161.0	0.62	168.43	161.0	-0.9	0.2	0.1	0.39	0.39	0.00
248.0	0.66	164.04	248.0	-1.8	0.4	0.4	0.07	0.05	-5.05
336.0	0.75	171.25	336.0	-2.9	0.6	0.5	0.14	0.10	8.19
425.0	0.66	178.45	425.0	-3.9	0.7	0.6	0.14	-0.10	8.09
549.0	0.70	174.50	549.0	-5.4	0.8	0.7	0.05	0.03	-3.19
637.0	0.57	166.24	637.0	-6.4	1.0	0.8	0.18	-0.15	-9.39
728.0	0.35	157.89	728.0	-7.1	1.2	1.0	0.25	-0.24	-9.18
819.0	0.40	152.88	819.0	-7.6	1.4	1.2	0.07	0.05	-5.51
910.0	0.26	145.49	910.0	-8.1	1.7	1.5	0.16	-0.15	-8.12

KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
1,001.0	0.35	145.14	1,001.0	-8.5	2.0	1.7	0.10	0.10	-0.38
1,096.0	0.35	139.87	1,096.0	-8.9	2.3	2.1	0.03	0.00	-5.55
1,190.0	0.26	129.32	1,190.0	-9.3	2.7	2.4	0.11	-0.10	-11.22
1,285.0	0.18	134.07	1,285.0	-9.5	3.0	2.7	0.09	-0.08	5.00
1,379.0	0.13	144.26	1,379.0	-9.7	3.1	2.8	0.06	-0.05	10.84
1,474.0	0.09	136.09	1,474.0	-9.8	3.2	2.9	0.05	-0.04	-8.60
1,569.0	0.13	183.73	1,569.0	-10.0	3.3	3.0	0.10	0.04	50.15
1,663.0	0.13	190.13	1,663.0	-10.2	3.3	2.9	0.02	0.00	6.81
1,758.0	0.09	121.06	1,758.0	-10.4	3.3	3.0	0.14	-0.04	-72.71
1,852.0	0.09	198.05	1,852.0	-10.5	3.3	3.0	0.12	0.00	81.90
1,942.0	0.18	210.97	1,942.0	-10.7	3.3	2.9	0.10	0.10	14.36
2,029.0	0.13	230.57	2,029.0	-10.8	3.1	2.8	0.08	-0.06	22.53
2,136.0	0.13	231.89	2,136.0	-11.0	2.9	2.6	0.00	0.00	1.23
2,231.0	0.22	264.67	2,230.9	-11.1	2.7	2.3	0.14	0.09	34.51
2,325.0	0.35	262.56	2,324.9	-11.1	2.2	1.8	0.14	0.14	-2.24
2,420.0	0.35	260.02	2,419.9	-11.2	1.6	1.3	0.02	0.00	-2.67
2,515.0	0.44	260.19	2,514.9	-11.3	1.0	0.6	0.09	0.09	0.18
2,647.0	0.70	261.07	2,646.9	-11.5	-0.3	-0.7	0.20	0.20	0.67
2,741.0	0.88	268.80	2,740.9	-11.6	-1.6	-2.0	0.22	0.19	8.22
2,836.0	0.92	273.20	2,835.9	-11.6	-3.1	-3.5	0.08	0.04	4.63
2,931.0	0.88	286.21	2,930.9	-11.4	-4.6	-4.9	0.22	-0.04	13.69
3,025.0	1.85	315.65	3,024.9	-10.1	-6.3	-6.6	1.24	1.03	31.32
3,120.0	3.38	320.48	3,119.8	-6.8	-9.2	-9.4	1.63	1.61	5.08
3,215.0	5.76	318.90	3,214.5	-1.1	-14.1	-14.1	2.51	2.51	-1.66
3,309.0	7.60	317.67	3,307.8	7.1	-21.4	-21.2	1.96	1.96	-1.31
3,404.0	9.54	318.55	3,401.8	17.6	-30.8	-30.3	2.05	2.04	0.93
3,498.0	11.60	321.10	3,494.2	30.8	-41.9	-40.9	2.25	2.19	2.71
3,593.0	12.18	322.51	3,587.1	46.2	-54.0	-52.6	0.68	0.61	1.48
3,687.0	10.33	312.40	3,679.3	59.8	-66.3	-64.4	2.87	-1.97	-10.76
3,781.0	10.64	313.89	3,771.8	71.5	-78.8	-76.5	0.44	0.33	1.59
3,876.0	10.33	312.75	3,865.2	83.3	-91.3	-88.7	0.39	-0.33	-1.20
3,969.0	10.20	311.87	3,956.7	94.5	-103.6	-100.6	0.22	-0.14	-0.95
4,064.0	10.07	311.69	4,050.2	105.6	-116.0	-112.7	0.14	-0.14	-0.19
4,159.0	9.76	312.75	4,143.8	116.6	-128.2	-124.5	0.38	-0.33	1.12
4,253.0	9.32	314.24	4,236.5	127.3	-139.5	-135.5	0.54	-0.47	1.59
4,348.0	8.92	315.39	4,330.3	137.9	-150.2	-145.8	0.46	-0.42	1.21
4,442.0	8.13	317.50	4,423.2	148.0	-159.8	-155.1	0.90	-0.84	2.24
4,537.0	6.77	321.01	4,517.4	157.3	-167.8	-162.9	1.51	-1.43	3.69
4,632.0	7.03	323.30	4,611.7	166.3	-174.8	-169.6	0.40	0.27	2.41
4,726.0	6.11	323.65	4,705.1	175.0	-181.2	-175.7	0.98	-0.98	0.37
4,821.0	6.99	320.84	4,799.5	183.5	-187.9	-182.1	0.99	0.93	-2.96
4,916.0	5.32	321.89	4,894.0	191.5	-194.2	-188.2	1.76	-1.76	1.11
HL Crossed @ 4970.8'MD / 4948.6'TVD									

KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,970.8	3.36	312.26	4,948.6	194.6	-197.0	-190.9	3.80	-3.58	-17.57
5,010.0	2.11	294.73	4,987.7	195.6	-198.5	-192.4	3.80	-3.19	-44.73
5,105.0	1.58	263.35	5,082.7	196.2	-201.4	-195.2	1.18	-0.56	-33.03
5,199.0	1.27	319.43	5,176.7	196.9	-203.4	-197.2	1.45	-0.33	59.66
5,293.0	1.85	28.95	5,270.6	199.0	-203.3	-197.1	1.96	0.62	73.96
5,388.0	2.11	46.62	5,365.6	201.5	-201.3	-195.0	0.69	0.27	18.60
5,482.0	1.71	52.94	5,459.5	203.6	-198.9	-192.5	0.48	-0.43	6.72
HL Crossed @ 5566.5' MD / 5544.0' TVD									
5,566.5	1.67	47.01	5,544.0	205.2	-197.0	-190.6	0.21	-0.04	-7.01
5,577.0	1.67	46.26	5,554.5	205.4	-196.8	-190.3	0.21	-0.03	-7.17
5,672.0	2.07	38.44	5,649.4	207.7	-194.7	-188.2	0.50	0.42	-8.23
5,766.0	2.02	34.22	5,743.4	210.4	-192.7	-186.1	0.17	-0.05	-4.49
5,861.0	2.07	27.37	5,838.3	213.3	-191.0	-184.3	0.26	0.05	-7.21
5,955.0	1.67	5.84	5,932.3	216.1	-190.1	-183.3	0.85	-0.43	-22.90
6,049.0	1.54	358.54	6,026.2	218.8	-190.0	-183.1	0.26	-0.14	-7.77
6,144.0	1.71	29.83	6,121.2	221.3	-189.3	-182.4	0.94	0.18	32.94
6,238.0	1.93	3.37	6,215.2	224.1	-188.5	-181.5	0.91	0.23	-28.15
6,333.0	1.67	18.23	6,310.1	227.0	-188.0	-180.9	0.56	-0.27	15.64
6,427.0	2.68	74.30	6,404.1	228.9	-185.4	-178.3	2.37	1.07	59.65
6,522.0	2.15	88.89	6,499.0	229.5	-181.5	-174.3	0.85	-0.56	15.36
6,617.0	2.55	135.74	6,593.9	228.0	-178.3	-171.1	2.00	0.42	49.32
6,711.0	1.63	154.72	6,687.8	225.3	-176.2	-169.2	1.21	-0.98	20.19
6,805.0	1.41	282.87	6,781.8	224.4	-176.8	-169.8	2.91	-0.23	136.33
6,888.0	1.19	251.58	6,864.8	224.3	-178.6	-171.6	0.88	-0.27	-37.70
7,024.0	5.54	89.24	7,000.6	224.0	-173.4	-166.4	4.91	3.20	-119.37
7,118.0	12.97	78.78	7,093.3	226.1	-158.5	-151.4	8.07	7.90	-11.13
7,213.0	22.90	75.71	7,183.6	232.7	-130.0	-122.8	10.50	10.45	-3.23
7,307.0	30.46	75.53	7,267.5	243.2	-89.2	-81.6	8.04	8.04	-0.19
7,401.0	34.11	77.99	7,347.0	254.7	-40.3	-32.4	4.13	3.88	2.62
7,496.0	46.37	76.68	7,419.4	268.2	19.4	27.7	12.94	12.91	-1.38
7,591.0	61.32	76.85	7,475.3	285.7	93.9	102.7	15.74	15.74	0.18
7,686.0	78.29	79.05	7,507.9	304.1	180.8	190.1	17.99	17.86	2.32
7,780.0	89.85	81.42	7,517.6	319.9	272.8	282.5	12.55	12.30	2.52
7,875.0	91.56	89.86	7,516.5	327.2	367.4	377.3	9.06	1.80	8.88
7,942.0	92.09	90.30	7,514.3	327.1	434.4	444.3	1.03	0.79	0.66
8,037.0	92.79	90.83	7,510.3	326.1	529.3	539.1	0.92	0.74	0.56
8,131.0	91.25	91.00	7,507.0	324.6	623.2	632.9	1.65	-1.64	0.18
8,226.0	90.33	91.09	7,505.7	322.9	718.2	727.8	0.97	-0.97	0.09
8,321.0	89.49	92.32	7,505.8	320.1	813.1	822.6	1.57	-0.88	1.29
8,416.0	89.10	93.46	7,507.0	315.3	908.0	917.3	1.27	-0.41	1.20
8,510.0	89.10	93.11	7,508.5	309.9	1,001.8	1,010.9	0.37	0.00	-0.37
8,605.0	89.32	93.55	7,509.8	304.4	1,096.7	1,105.5	0.52	0.23	0.46
8,699.0	88.35	93.64	7,511.7	298.5	1,190.5	1,199.1	1.04	-1.03	0.10
8,794.0	88.53	93.99	7,514.3	292.2	1,285.2	1,293.6	0.41	0.19	0.37

KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,889.0	88.53	94.08	7,516.7	285.5	1,380.0	1,388.1	0.09	0.00	0.09
8,983.0	89.32	93.20	7,518.5	279.5	1,473.7	1,481.7	1.26	0.84	-0.94
9,077.0	88.92	92.93	7,519.9	274.5	1,567.6	1,575.3	0.51	-0.43	-0.29
9,172.0	87.60	94.17	7,522.8	268.6	1,662.4	1,669.9	1.91	-1.39	1.31
9,267.0	88.48	93.37	7,526.1	262.4	1,757.1	1,764.4	1.25	0.93	-0.84
9,361.0	88.09	93.37	7,528.9	256.9	1,850.9	1,857.9	0.41	-0.41	0.00
9,456.0	87.65	93.29	7,532.4	251.3	1,945.7	1,952.5	0.47	-0.46	-0.08
9,550.0	87.96	92.14	7,536.0	246.9	2,039.5	2,046.1	1.27	0.33	-1.22
9,645.0	87.21	92.41	7,540.0	243.1	2,134.3	2,140.8	0.84	-0.79	0.28
9,739.0	86.59	91.53	7,545.1	239.9	2,228.1	2,234.5	1.14	-0.66	-0.94
9,834.0	87.34	90.56	7,550.1	238.2	2,323.0	2,329.2	1.29	0.79	-1.02
9,929.0	87.52	88.19	7,554.4	239.2	2,417.9	2,424.1	2.50	0.19	-2.49
10,024.0	87.43	88.28	7,558.6	242.1	2,512.7	2,519.0	0.13	-0.09	0.09
10,119.0	87.87	89.24	7,562.5	244.2	2,607.6	2,613.9	1.11	0.46	1.01
10,214.0	88.09	88.63	7,565.8	245.9	2,702.6	2,708.9	0.68	0.23	-0.64
10,308.0	89.89	89.33	7,567.5	247.6	2,796.5	2,802.8	2.05	1.91	0.74
10,403.0	92.09	86.26	7,565.8	251.3	2,891.4	2,897.8	3.98	2.32	-3.23
10,496.0	90.73	86.78	7,563.5	256.9	2,984.2	2,990.7	1.57	-1.46	0.56
10,591.0	89.85	89.42	7,563.0	260.1	3,079.2	3,085.7	2.93	-0.93	2.78
10,685.0	88.62	91.00	7,564.3	259.7	3,173.2	3,179.7	2.13	-1.31	1.68
10,780.0	88.13	91.09	7,567.0	258.0	3,268.1	3,274.5	0.52	-0.52	0.09
10,874.0	88.44	91.26	7,569.8	256.1	3,362.0	3,368.3	0.38	0.33	0.18
10,965.0	88.57	90.65	7,572.2	254.5	3,453.0	3,459.2	0.69	0.14	-0.67
11,052.0	88.18	89.60	7,574.7	254.4	3,540.0	3,546.1	1.29	-0.45	-1.21
11,143.0	88.22	89.16	7,577.5	255.3	3,630.9	3,637.1	0.49	0.04	-0.48
11,234.0	88.22	88.98	7,580.3	256.8	3,721.8	3,728.0	0.20	0.00	-0.20
11,326.0	88.31	89.16	7,583.1	258.3	3,813.8	3,820.0	0.22	0.10	0.20
11,416.0	88.40	89.16	7,585.7	259.6	3,903.7	3,909.9	0.10	0.10	0.00
11,511.0	88.48	88.89	7,588.3	261.2	3,998.7	4,004.9	0.30	0.08	-0.28
11,606.0	88.31	89.24	7,591.0	262.8	4,093.6	4,099.8	0.41	-0.18	0.37
11,701.0	88.35	89.07	7,593.7	264.2	4,188.6	4,194.8	0.18	0.04	-0.18
11,795.0	88.75	89.42	7,596.1	265.4	4,282.6	4,288.7	0.57	0.43	0.37
11,889.0	88.62	88.89	7,598.3	266.8	4,376.5	4,382.7	0.58	-0.14	-0.56
11,984.0	88.09	88.63	7,601.0	268.9	4,471.5	4,477.6	0.62	-0.56	-0.27
12,079.0	88.13	89.07	7,604.1	270.8	4,566.4	4,572.6	0.46	0.04	0.46
12,174.0	88.62	89.07	7,606.8	272.3	4,661.3	4,667.5	0.52	0.52	0.00
12,268.0	89.01	89.07	7,608.8	273.8	4,755.3	4,761.5	0.41	0.41	0.00
12,363.0	88.62	90.03	7,610.7	274.6	4,850.3	4,856.5	1.09	-0.41	1.01
12,457.0	89.01	91.18	7,612.7	273.6	4,944.3	4,950.3	1.29	0.41	1.22
12,552.0	88.57	90.91	7,614.7	271.9	5,039.2	5,045.2	0.54	-0.46	-0.28
12,646.0	88.44	91.18	7,617.1	270.1	5,133.2	5,139.1	0.32	-0.14	0.29
12,741.0	88.57	91.09	7,619.6	268.3	5,228.1	5,233.9	0.17	0.14	-0.09
12,835.0	88.79	91.09	7,621.8	266.5	5,322.1	5,327.8	0.23	0.23	0.00

KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,930.0	88.79	90.47	7,623.8	265.2	5,417.0	5,422.7	0.65	0.00	-0.65
13,025.0	88.44	89.42	7,626.1	265.3	5,512.0	5,517.6	1.16	-0.37	-1.11
13,119.0	90.02	88.89	7,627.3	266.7	5,606.0	5,611.6	1.77	1.68	-0.56
13,214.0	90.15	88.89	7,627.2	268.5	5,701.0	5,706.6	0.14	0.14	0.00
13,309.0	89.98	88.54	7,627.1	270.6	5,796.0	5,801.5	0.41	-0.18	-0.37
13,404.0	89.80	87.84	7,627.3	273.6	5,890.9	5,896.5	0.76	-0.19	-0.74
13,498.0	89.49	87.75	7,627.9	277.3	5,984.8	5,990.5	0.34	-0.33	-0.10
13,593.0	89.19	88.98	7,628.9	280.0	6,079.8	6,085.5	1.33	-0.32	1.29
13,688.0	89.14	88.89	7,630.3	281.7	6,174.8	6,180.5	0.11	-0.05	-0.09
13,781.0	89.19	88.54	7,631.7	283.8	6,267.7	6,273.5	0.38	0.05	-0.38
13,876.0	89.27	88.54	7,633.0	286.2	6,362.7	6,368.5	0.08	0.08	0.00
13,971.0	88.53	87.84	7,634.8	289.2	6,457.6	6,463.5	1.07	-0.78	-0.74
14,065.0	89.10	88.19	7,636.7	292.5	6,551.5	6,557.5	0.71	0.61	0.37
14,160.0	88.84	88.63	7,638.4	295.1	6,646.5	6,652.4	0.54	-0.27	0.46
14,253.0	89.19	89.60	7,640.0	296.6	6,739.5	6,745.4	1.11	0.38	1.04
14,348.0	88.70	89.86	7,641.8	297.0	6,834.4	6,840.4	0.58	-0.52	0.27
14,442.0	88.35	91.09	7,644.2	296.2	6,928.4	6,934.3	1.36	-0.37	1.31
14,537.0	88.53	91.44	7,646.8	294.1	7,023.4	7,029.1	0.41	0.19	0.37
14,631.0	88.35	91.53	7,649.3	291.7	7,117.3	7,122.9	0.21	-0.19	0.10
14,725.0	88.66	90.30	7,651.8	290.2	7,211.2	7,216.8	1.35	0.33	-1.31
14,820.0	88.40	90.12	7,654.2	289.8	7,306.2	7,311.7	0.33	-0.27	-0.19
14,914.0	88.92	89.86	7,656.4	289.9	7,400.2	7,405.6	0.62	0.55	-0.28
15,009.0	89.58	89.51	7,657.7	290.4	7,495.2	7,500.6	0.79	0.69	-0.37
15,103.0	89.45	89.51	7,658.5	291.2	7,589.2	7,594.5	0.14	-0.14	0.00
15,198.0	89.58	89.86	7,659.3	291.7	7,684.2	7,689.5	0.39	0.14	0.37
15,292.0	89.76	89.51	7,659.8	292.2	7,778.2	7,783.5	0.42	0.19	-0.37
15,387.0	89.85	88.80	7,660.1	293.6	7,873.1	7,878.5	0.75	0.09	-0.75
15,482.0	90.11	88.01	7,660.2	296.3	7,968.1	7,973.5	0.88	0.27	-0.83
15,576.0	90.11	87.31	7,660.0	300.1	8,062.0	8,067.5	0.74	0.00	-0.74
15,671.0	89.89	87.75	7,660.0	304.2	8,156.9	8,162.4	0.52	-0.23	0.46
15,766.0	89.27	87.75	7,660.7	307.9	8,251.9	8,257.4	0.65	-0.65	0.00
15,860.0	88.84	88.72	7,662.2	310.8	8,345.8	8,351.4	1.13	-0.46	1.03
15,955.0	89.36	89.60	7,663.7	312.2	8,440.8	8,446.4	1.08	0.55	0.93
16,049.0	87.30	88.98	7,666.5	313.4	8,534.7	8,540.3	2.29	-2.19	-0.66
16,144.0	86.59	88.54	7,671.5	315.4	8,629.6	8,635.2	0.88	-0.75	-0.46
16,239.0	86.59	88.28	7,677.2	318.1	8,724.4	8,730.0	0.27	0.00	-0.27
16,334.0	87.43	88.01	7,682.1	321.1	8,819.2	8,824.9	0.93	0.88	-0.28
16,428.0	87.30	87.57	7,686.5	324.8	8,913.0	8,918.8	0.49	-0.14	-0.47
16,523.0	87.03	88.45	7,691.2	328.1	9,007.8	9,013.7	0.97	-0.28	0.93
16,617.0	87.21	89.77	7,695.9	329.5	9,101.7	9,107.5	1.42	0.19	1.40
16,711.0	87.52	91.26	7,700.2	328.7	9,195.6	9,201.4	1.62	0.33	1.59
16,807.0	88.84	90.91	7,703.3	326.9	9,291.5	9,297.2	1.42	1.38	-0.36
16,901.0	87.87	89.24	7,706.0	326.7	9,385.5	9,391.1	2.05	-1.03	-1.78

KLX Directional Drilling

Survey Report



Company:	Tascosa Energy Partners, LLC	Local Co-ordinate Reference:	Well Le Mans 2419 State Com #305H
Project:	Eddy County, New Mexico	TVD Reference:	WELL @ 3320.0usft
Site:	Sec 24, T20S, R26E	MD Reference:	WELL @ 3320.0usft
Well:	Le Mans 2419 State Com #305H	North Reference:	Grid
Wellbore:	Wellbore #1	Survey Calculation Method:	Minimum Curvature
Design:	Wellbore #1	Database:	EDM 5000.1 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,996.0	87.25	90.30	7,710.0	327.1	9,480.4	9,486.0	1.29	-0.65	1.12	
17,090.0	88.09	91.53	7,713.8	325.6	9,574.3	9,579.8	1.58	0.89	1.31	
17,185.0	88.79	91.88	7,716.4	322.8	9,669.2	9,674.6	0.82	0.74	0.37	
17,280.0	88.31	91.62	7,718.8	319.9	9,764.2	9,769.4	0.57	-0.51	-0.27	
17,374.0	88.53	91.62	7,721.4	317.2	9,858.1	9,863.2	0.23	0.23	0.00	
17,469.0	87.65	91.44	7,724.6	314.7	9,953.0	9,958.0	0.95	-0.93	-0.19	
17,562.0	88.92	91.70	7,727.4	312.2	10,045.9	10,050.8	1.39	1.37	0.28	
17,591.0	89.01	91.88	7,727.9	311.2	10,074.9	10,079.7	0.69	0.31	0.62	
TD @ 17630.0'MD / 7728.6'TVD										
17,630.0	89.01	91.88	7,728.6	310.0	10,113.9	10,118.6	0.00	0.00	0.00	

Design Annotations					
Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment	
		+N/-S (usft)	+E/-W (usft)		
161.0	161.0	-0.9	0.2	First MWD Survey @ 161.0' MD / 161.0' TVD	
4,970.8	4,948.6	194.6	-197.0	HL Crossed @ 4970.8'MD / 4948.6'TVD	
5,566.5	5,544.0	205.2	-197.0	HL Crossed @ 5566.5'MD / 5544.0'TVD	
17,630.0	7,728.6	310.0	10,113.9	TD @ 17630.0'MD / 7728.6'TVD	

Checked By: _____ Approved By: _____ Date: _____

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-49938
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1771, VA-634 & VC-0820
7. Lease Name or Unit Agreement Name Le Mans 2419 State Com
8. Well Number 305H
9. OGRID Number 329748
10. Pool name or Wildcat AVALON; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Tascosa Energy Partners, LLC	
3. Address of Operator 901 W. Missouri Avenue, Midland. TX 79701	
4. Well Location Unit Letter <u>M</u> : <u>1107</u> feet from the <u>SOUTH</u> line and <u>297</u> feet from the <u>WEST</u> line Section <u>24</u> Township <u>20-S</u> Range <u>26-E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' (GR)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: Perf/Tubing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

TASCOSA ENERGY PARTNERS, LLC. HAS COMPLETED THE FOLLOWING:

12/17/2022: Total Depth MD = 17,630', TVD: 7,729'

05/12/2023: PRESSURE PRODUCTION CASING 10,000 PSI

05/20/2023: PERF AND FRAC 54 STAGES from 7,767' – 17,553'

FRAC WITH 366,936 bbls. LIQUID and 20,041,436 lbs. OF TOTAL PROPPANT

06/18/2023: Set 2.875" tubing at 6,916', Packer Set at 6,907'

06/23/2023 – READY TO PRODUCE

Spud Date: 11/01/2022

Rig Release Date: 12/19/2022

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristina Lee TITLE Regulatory Consultant DATE 21Aug2023

Type or print name Kristina Lee E-mail address: krislee@skybeam.com PHONE: 303-884-4229

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-015-49938		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name LE MANS 2419 STATE COM		
								6. Well Number: 305H		
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator Tascosa Energy Partners, LLC						9. OGRID 329748				
10. Address of Operator 901 W. Missouri Avenue, Midland, TX 79701						11. Pool name or Wildcat AVALON; BONE SPRING				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	24	20-S	26E		1,107'	FSL	297'	FWL	EDDY
BH:	P	19	20-S	27E		1,316'	FSL	141'	FEL	EDDY
13. Date Spudded 11/01/2022	14. Date T.D. Reached 12/17/2023		15. Date Rig Released 12/19/2022		16. Date Completed (Ready to Produce) 06/23/2023			17. Elevations (DF and RKB, RT, GR, etc.) 3,293' GR		
18. Total Measured Depth of Well 17,630'			19. Plug Back Measured Depth 17,578'		20. Was Directional Survey Made? Y			21. Type Electric and Other Logs Run GAMMA RAY		
22. Producing Interval(s), of this completion - Top, Bottom, Name 7,767' – 17,553' 3rd BONE SPRING SAND										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48		460'		17.5"		550 sx		
9.625"		40		2,605'		12.25"		605 sx		
5.5"		20		17,630'		8.5"		2,780 sx		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2.875"	6,916'		6,907'	
26. Perforation record (interval, size, and number) 7,767' – 17,553' with 54 stages Size = .42" Number of Shots = 1944						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						7,767' – 17,553'		366,936 bbls of Liquid (Slickwater)		
								1,746 bbls of Acid		
		20,041,436 lbs. of total Proppant								
28. PRODUCTION										
Date First Production 06/23/2023		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift (GL)				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 07/24/2023	Hours Tested 24	Choke Size 58/64th	Prod'n For Test Period	Oil - bbl 692 bbl	Gas - MCF 1,704 mcf	Water - bbl. 1,768 bbl	Gas - Oil Ratio 2.46:1 mcf/bbl			
Flow Tubing Press. 600 psi	Casing Pressure 0 psi	Calculated 24-Hour Rate	Oil - bbl.	Gas - MCF	Water - bbl.	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD								30. Test Witnessed By Tascosa Energy Partners, LLC.		
31. List Attachments C-102 As Drilled Plat, C-103 Perf and Tubing, C-104, Directional Survey.										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 12/19/2022		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Kristina Lee</i>			Printed Name Kristina Lee			Title Regulatory Consultant			Date 21Aug2023	
E-mail Address krislee@skybeam.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates -	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen -	T. Silurian	T. Menefee	T. Madison
T. Grayburg -	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres -	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Spring - 2490	T. Todilto	
T. Abo	T. 1 ST Bone Spring Sand - 5371	T. Entrada	
T. Wolfcamp	T. 2 nd Bone Spring Sand - 6062	T. Wingate	
T. Penn	T. 3 rd Bone Spring Sand - 7401	T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 254833

ACKNOWLEDGMENTS

Operator: Tascosa Energy Partners, L.L.C 901 W. Missouri Ave Midland, TX 79701	OGRID: 329748
	Action Number: 254833
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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CONDITIONS

Action 254833

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	Action Number: 254833
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/20/2023