

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address TAP ROCK OPERATING, LLC 523 PARK POINT DRIVE, SUITE 200 GOLDEN, CO 80401		² OGRID Number 372043	
		³ Reason for Filing Code/ Effective Date NW	
⁴ API Number 30 - 0 25-49260	⁵ Pool Name WC-025 G-07 S243517D;MIDDLE BONE SPRING		⁶ Pool Code 98294
⁷ Property Code 331322	⁸ Property Name COONKSIN FEE		⁹ Well Number 111H

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	33	24S	35E	-	2303	NORTH	1143	WEST	LEA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24S	35E	-	185	NORTH	288	WEST	LEA
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date 3/23/2022	¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date		

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
373554	SALT CREEK MIDSTREAM, LLC 20329 STATE HIGHWAY 249 HOUSTON, TX U.S.A 77070	O
371960	LUCID ENERGY GROUP 3100 MCKINNON ST #800 DALLAS, TX 75201	G

IV. Well Completion Data

²¹ Spud Date 8/13/2021	²² Ready Date 2/16/2022	²³ TD 18115'	²⁴ PBTD 18046'	²⁵ Perforations 10510' - 17976'	²⁶ DHC, MC
²⁷ Hole Size		²⁸ Casing & Tubing Size	²⁹ Depth Set		³⁰ Sacks Cement
17.5"		13.375"	1133'		1015 sks
12.25"		9.625"	5412'		1238 sks
8.75"		5.5"	18095'		1775 sks

V. Well Test Data

³¹ Date New Oil 3/23/2022	³² Gas Delivery Date 3/23/2022	³³ Test Date 3/30/2022	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0	³⁶ Csg. Pressure 1550
³⁷ Choke Size 40/64	³⁸ Oil 1016	³⁹ Water 3576	⁴⁰ Gas 2156		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 			OIL CONSERVATION DIVISION		
Printed name: Bill Ramsey			Approved by: PATRICIA MARTINEZ		
Title: Environmental Specialist			Title: PETROLEUM SPECIALIST		
E-mail Address: bramsey@taprk.com			Approval Date: 9/22/2023		
Date: 3/31/2022		Phone: 720-238-2787			

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49260	² Pool Code 98294	³ Pool Name WC-025 G-07 S243517D;MIDDLE BONE SPRING
⁴ Property Code 331322	⁵ Property Name COONSKIN FEE	⁶ Well Number 111H
⁷ OGRID No. #372043	⁸ Operator Name TAP ROCK OPERATING, LLC.	⁹ Elevation 3301'

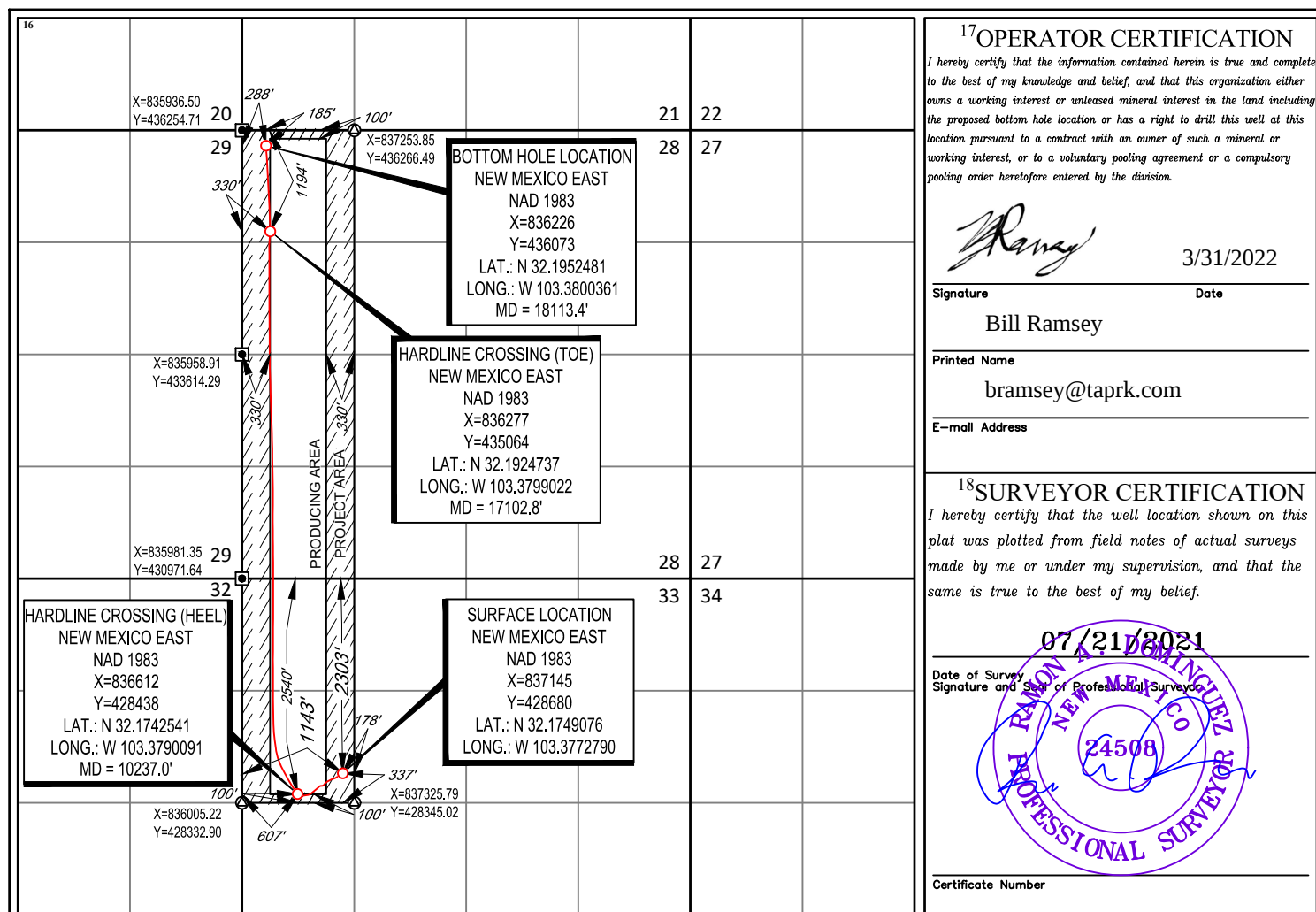
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	33	24-S	35-E	-	2303'	NORTH	1143'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	24-S	35-E	-	185'	NORTH	288'	WEST	LEA

¹² Dedicated Acres 240	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

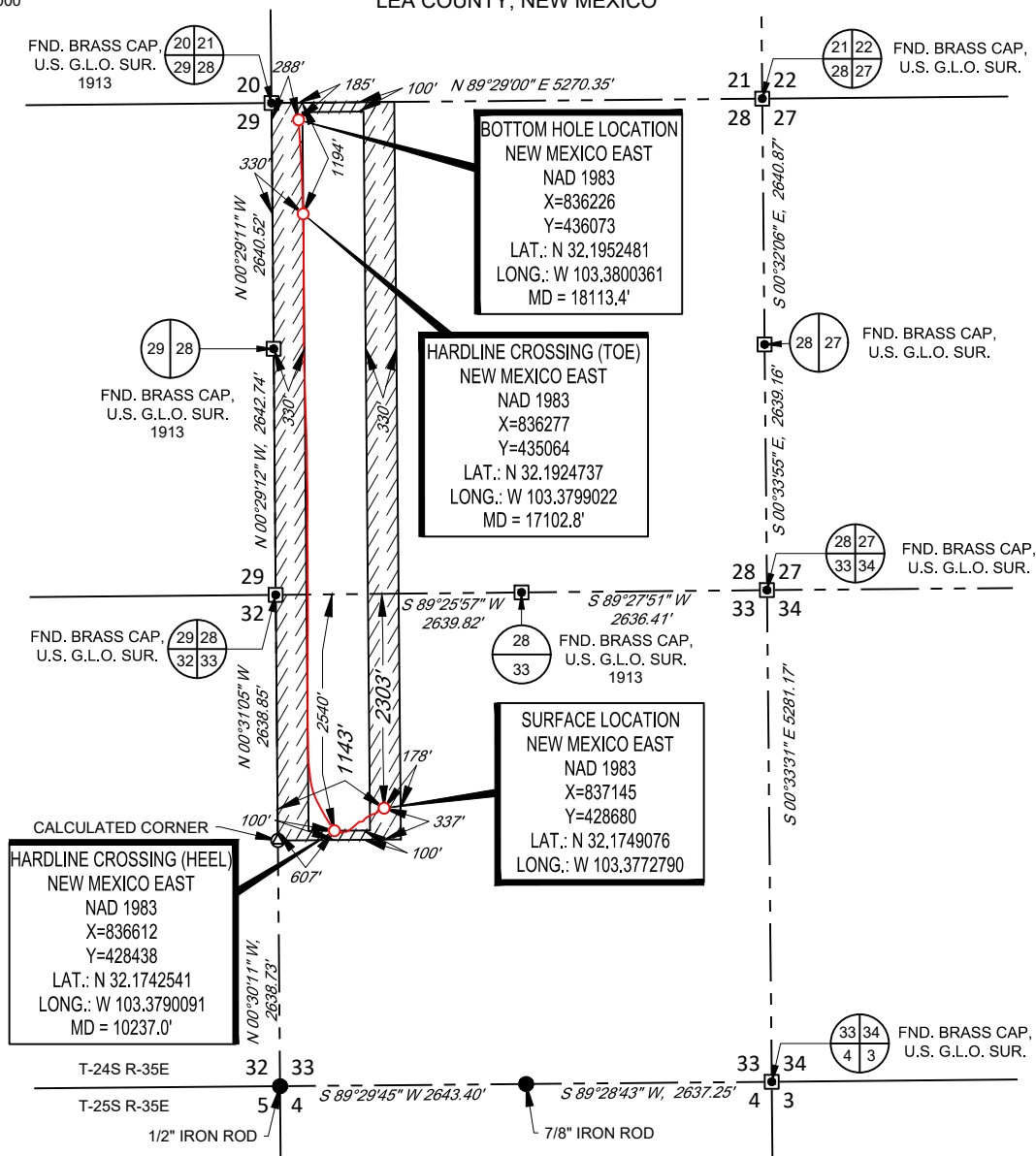
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SCALE: 1" = 2000'

0' 1000' 2000'

SECTION 33, TOWNSHIP 24-S, RANGE 35-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEASE NAME & WELL NO.: COONSKIN FEE 111H

SECTION 33 TWP 24-S RGE 35-E SURVEY N.M.P.M.

COUNTY LEA STATE NM ELEVATION 3301'

DESCRIPTION 2303' FNL & 1143' FWL



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM

INTERNAL
PRE-COMPLETION
PLAT

COONSKIN FEE 111H PRE-COMPLETION	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY TAP ROCK OPERATING, LLC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 02/01/2022			
FILE: C_COONSKIN_FEE_111H			
DRAWN BY: IMU			
SHEET: 2 OF 2			



Operator: TapRock Resources LLC
Well Name: Coonskin Fee 111H
County: Lea
State: New Mexico
Rig Name: H&P 312
API: 30-025-49260

Intrepid Directional Drilling Specialists certifies that the surveys performed on the above referenced well are true and correct MWD surveys, data provided as follows:

Surveyor: Intrepid Directional Drilling Specialists
Survey Depths: 119' MD – 18,052' MD
Projection to Bit: 18,115' MD
Dates Performed: 12/31/2021 – 1/9/2022
Type of Survey: MWD

Sincerely,

A handwritten signature in black ink, appearing to read "T. Henk".

Travis Henk
MWD Operations Manager
Intrepid Directional Drilling Specialists





Tap Rock Resources, LLC

**Lea County, NM (NAD 83 NME)
(Coonskin Fee) Sec-33_T-24-S_R-35-E
Coonskin Fee #111H**

OWB

Design: AWB

Standard Survey Report

10 January, 2022





Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	(Coonskin Fee) Sec-33_T-24-S_R-35-E		
Site Position:		Northing:	428,681.00 usft
From:	Map	Easting:	837,145.00 usft
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "
		Latitude:	32° 10' 29.672 N
		Longitude:	103° 22' 38.204 W
		Grid Convergence:	0.51 °

Well	Coonskin Fee #111H		
Well Position	+N/-S	0.0 usft	Northing: 428,681.00 usft
	+E/-W	0.0 usft	Easting: 837,145.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	usft
		Latitude:	32° 10' 29.672 N
		Longitude:	103° 22' 38.204 W
		Ground Level:	3,291.0 usft

Wellbore	OWB		
Magnetics	Model Name	Sample Date	Declination (°)
	HDGM	12/22/21	6.36
			Dip Angle (°) 59.73
			Field Strength (nT) 47,541.08050199

Design	AWB		
Audit Notes:			
Version:	1.0	Phase:	ACTUAL
		Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)
	0.0	0.0	0.0
			Direction (°) 359.51

Survey Program	Date	01/10/22		
From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
119.0	18,115.0	Intrepid MWD (OWB)	MWD	OWSG MWD - Standard

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
119.0	0.40	343.45	119.0	0.4	-0.1	0.4	0.34	0.34	0.00
211.0	0.20	353.45	211.0	0.9	-0.2	0.9	0.22	-0.22	10.87
297.0	0.60	6.45	297.0	1.5	-0.2	1.5	0.47	0.47	15.12
392.0	0.60	359.45	392.0	2.5	-0.1	2.5	0.08	0.00	-7.37
487.0	0.40	2.45	487.0	3.3	-0.1	3.3	0.21	-0.21	3.16
612.0	0.70	16.45	612.0	4.5	0.1	4.4	0.26	0.24	11.20
707.0	0.90	21.45	707.0	5.7	0.5	5.7	0.22	0.21	5.26
802.0	1.00	43.45	802.0	7.0	1.4	7.0	0.40	0.11	23.16
896.0	0.90	38.45	895.9	8.2	2.4	8.2	0.14	-0.11	-5.32



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
991.0	1.00	36.45	990.9	9.4	3.4	9.4	0.11	0.11	-2.11	
1,085.0	0.70	47.45	1,084.9	10.5	4.3	10.4	0.36	-0.32	11.70	
1,148.0	0.60	31.45	1,147.9	11.0	4.7	11.0	0.33	-0.16	-25.40	
1,252.0	0.97	331.22	1,251.9	12.2	4.6	12.2	0.82	0.36	-57.91	
1,345.0	0.97	332.98	1,344.9	13.6	3.9	13.6	0.03	0.00	1.89	
1,438.0	0.79	340.45	1,437.9	14.9	3.3	14.9	0.23	-0.19	8.03	
1,530.0	0.79	265.57	1,529.9	15.5	2.4	15.5	1.04	0.00	-81.39	
1,623.0	2.07	233.49	1,622.8	14.4	0.4	14.4	1.57	1.38	-34.49	
1,719.0	3.34	227.51	1,718.7	11.5	-3.0	11.5	1.35	1.32	-6.23	
1,815.0	3.34	227.95	1,814.6	7.8	-7.2	7.8	0.03	0.00	0.46	
1,910.0	4.22	229.36	1,909.4	3.6	-11.9	3.7	0.93	0.93	1.48	
2,006.0	5.67	231.38	2,005.0	-1.6	-18.2	-1.5	1.52	1.51	2.10	
2,198.0	5.14	229.36	2,196.2	-13.2	-32.2	-12.9	0.29	-0.28	-1.05	
2,293.0	4.44	229.00	2,290.8	-18.3	-38.2	-18.0	0.74	-0.74	-0.38	
2,389.0	5.27	228.21	2,386.5	-23.7	-44.3	-23.3	0.87	0.86	-0.82	
2,485.0	6.42	231.11	2,482.0	-30.0	-51.7	-29.6	1.24	1.20	3.02	
2,581.0	6.07	231.73	2,577.4	-36.5	-59.9	-36.0	0.37	-0.36	0.65	
2,677.0	5.10	233.05	2,673.0	-42.2	-67.3	-41.7	1.02	-1.01	1.38	
2,772.0	5.58	239.29	2,767.5	-47.1	-74.6	-46.5	0.79	0.51	6.57	
2,868.0	7.34	244.82	2,862.9	-52.1	-84.2	-51.4	1.94	1.83	5.76	
2,963.0	7.38	248.08	2,957.1	-57.0	-95.4	-56.2	0.44	0.04	3.43	
3,059.0	6.33	251.86	3,052.5	-60.9	-106.1	-60.0	1.19	-1.09	3.94	
3,155.0	5.32	254.58	3,148.0	-63.8	-115.4	-62.8	1.09	-1.05	2.83	
3,250.0	5.80	249.92	3,242.5	-66.6	-124.2	-65.5	0.69	0.51	-4.91	
3,346.0	7.30	243.51	3,337.9	-71.0	-134.2	-69.8	1.74	1.56	-6.68	
3,442.0	7.60	242.63	3,433.1	-76.6	-145.3	-75.4	0.33	0.31	-0.92	
3,538.0	7.08	243.07	3,528.3	-82.2	-156.2	-80.9	0.54	-0.54	0.46	
3,633.0	6.24	240.61	3,622.6	-87.4	-165.9	-86.0	0.93	-0.88	-2.59	
3,729.0	5.71	241.57	3,718.1	-92.2	-174.7	-90.7	0.56	-0.55	1.00	
3,825.0	6.11	235.77	3,813.6	-97.4	-183.1	-95.8	0.75	0.42	-6.04	
3,920.0	6.99	233.75	3,908.0	-103.6	-191.9	-102.0	0.96	0.93	-2.13	
4,016.0	5.98	234.72	4,003.4	-110.0	-200.7	-108.3	1.06	-1.05	1.01	
4,112.0	4.00	217.49	4,099.0	-115.5	-206.9	-113.8	2.56	-2.06	-17.95	
4,207.0	4.57	208.70	4,193.8	-121.5	-210.7	-119.7	0.91	0.60	-9.25	
4,302.0	4.57	212.74	4,288.4	-128.0	-214.6	-126.1	0.34	0.00	4.25	
4,398.0	5.23	223.20	4,384.1	-134.4	-219.6	-132.5	1.15	0.69	10.90	
4,493.0	5.58	236.65	4,478.7	-140.1	-226.4	-138.1	1.38	0.37	14.16	
4,589.0	6.20	254.67	4,574.2	-144.0	-235.3	-142.0	2.02	0.65	18.77	
4,684.0	6.59	267.68	4,668.6	-145.6	-245.7	-143.5	1.58	0.41	13.69	
4,779.0	5.32	267.68	4,763.1	-146.0	-255.6	-143.8	1.34	-1.34	0.00	
4,875.0	3.65	262.58	4,858.8	-146.6	-263.1	-144.3	1.79	-1.74	-5.31	
4,970.0	4.75	238.14	4,953.5	-149.0	-269.4	-146.7	2.19	1.16	-25.73	
5,066.0	6.33	229.53	5,049.1	-154.6	-276.8	-152.2	1.86	1.65	-8.97	
5,161.0	7.21	228.21	5,143.4	-161.9	-285.2	-159.5	0.94	0.93	-1.39	



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,256.0	7.03	226.81	5,237.7	-169.9	-293.9	-167.4	0.26	-0.19	-1.47
5,352.0	6.37	227.42	5,333.0	-177.5	-302.1	-174.9	0.69	-0.69	0.64
5,445.0	5.45	223.99	5,425.5	-184.2	-309.0	-181.5	1.06	-0.99	-3.69
5,541.0	7.21	230.94	5,521.0	-191.3	-316.8	-188.5	2.00	1.83	7.24
5,636.0	7.44	231.55	5,615.2	-198.8	-326.3	-196.0	0.26	0.24	0.64
5,732.0	8.40	231.38	5,710.3	-207.1	-336.6	-204.2	1.00	1.00	-0.18
5,828.0	8.35	229.53	5,805.2	-216.0	-347.4	-213.0	0.29	-0.05	-1.93
5,924.0	8.88	227.60	5,900.2	-225.5	-358.2	-222.4	0.63	0.55	-2.01
6,020.0	8.13	236.91	5,995.1	-234.2	-369.3	-231.0	1.63	-0.78	9.70
6,115.0	8.09	241.84	6,089.2	-241.0	-380.9	-237.8	0.73	-0.04	5.19
6,211.0	7.43	238.67	6,184.3	-247.5	-392.1	-244.1	0.82	-0.69	-3.30
6,306.0	6.81	257.92	6,278.6	-251.8	-402.9	-248.4	2.58	-0.65	20.26
6,402.0	6.81	260.82	6,373.9	-253.9	-414.1	-250.4	0.36	0.00	3.02
6,498.0	6.73	261.17	6,469.2	-255.7	-425.2	-252.0	0.09	-0.08	0.36
6,594.0	6.81	261.61	6,564.5	-257.4	-436.4	-253.6	0.10	0.08	0.46
6,689.0	6.95	259.59	6,658.9	-259.2	-447.6	-255.4	0.29	0.15	-2.13
6,784.0	6.90	260.64	6,753.2	-261.2	-458.9	-257.3	0.14	-0.05	1.11
6,879.0	5.49	250.71	6,847.6	-263.6	-468.8	-259.6	1.86	-1.48	-10.45
6,974.0	5.67	247.73	6,942.2	-266.9	-477.5	-262.8	0.36	0.19	-3.14
7,069.0	3.74	244.65	7,036.8	-270.0	-484.6	-265.9	2.05	-2.03	-3.24
7,164.0	3.60	240.17	7,131.6	-272.8	-490.0	-268.6	0.34	-0.15	-4.72
7,259.0	3.12	250.01	7,226.5	-275.2	-495.0	-271.0	0.79	-0.51	10.36
7,355.0	2.95	248.69	7,322.3	-277.0	-499.8	-272.7	0.19	-0.18	-1.38
7,450.0	1.45	259.77	7,417.3	-278.1	-503.2	-273.8	1.63	-1.58	11.66
7,546.0	1.23	313.99	7,513.2	-277.6	-505.2	-273.3	1.29	-0.23	56.48
7,641.0	1.45	321.29	7,608.2	-276.0	-506.7	-271.6	0.29	0.23	7.68
7,737.0	1.41	319.09	7,704.2	-274.1	-508.2	-269.8	0.07	-0.04	-2.29
7,832.0	1.41	309.78	7,799.2	-272.5	-509.9	-268.1	0.24	0.00	-9.80
7,927.0	1.63	290.53	7,894.1	-271.3	-512.0	-266.9	0.58	0.23	-20.26
8,023.0	1.49	287.19	7,990.1	-270.4	-514.5	-266.0	0.17	-0.15	-3.48
8,118.0	1.45	286.57	8,085.1	-269.7	-516.8	-265.3	0.05	-0.04	-0.65
8,214.0	1.10	290.88	8,181.0	-269.0	-518.9	-264.6	0.38	-0.36	4.49
8,309.0	0.26	40.48	8,276.0	-268.5	-519.6	-264.1	1.28	-0.88	115.37
8,405.0	0.44	83.72	8,372.0	-268.3	-519.1	-263.9	0.32	0.19	45.04
8,500.0	0.44	88.12	8,467.0	-268.3	-518.3	-263.8	0.04	0.00	4.63
8,596.0	0.40	60.34	8,563.0	-268.1	-517.7	-263.7	0.21	-0.04	-28.94
8,691.0	0.48	51.20	8,658.0	-267.7	-517.1	-263.3	0.11	0.08	-9.62
8,786.0	0.62	47.95	8,753.0	-267.1	-516.4	-262.7	0.15	0.15	-3.42
8,882.0	1.10	110.09	8,849.0	-267.1	-515.1	-262.7	1.02	0.50	64.73
8,977.0	1.49	118.09	8,944.0	-268.0	-513.2	-263.6	0.45	0.41	8.42
9,072.0	1.05	116.50	9,039.0	-268.9	-511.3	-264.6	0.46	-0.46	-1.67
9,168.0	0.44	103.67	9,134.9	-269.4	-510.2	-265.0	0.65	-0.64	-13.36
9,263.0	0.26	326.74	9,229.9	-269.3	-509.9	-264.9	0.69	-0.19	-144.14



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
9,358.0	0.70	319.27	9,324.9	-268.7	-510.4	-264.3	0.47	0.46	-7.86
9,454.0	1.45	298.79	9,420.9	-267.7	-511.9	-263.3	0.87	0.78	-21.33
9,549.0	0.22	273.13	9,515.9	-267.1	-513.1	-262.7	1.32	-1.29	-27.01
9,644.0	0.40	151.57	9,610.9	-267.4	-513.1	-263.0	0.58	0.19	-127.96
9,740.0	0.92	137.95	9,706.9	-268.2	-512.5	-263.8	0.56	0.54	-14.19
9,835.0	0.84	157.55	9,801.9	-269.4	-511.7	-265.1	0.33	-0.08	20.63
9,931.0	0.57	156.58	9,897.9	-270.5	-511.2	-266.1	0.28	-0.28	-1.01
10,026.0	0.40	240.34	9,992.9	-271.1	-511.3	-266.7	0.69	-0.18	88.17
10,122.0	9.63	321.90	10,088.4	-265.0	-516.6	-260.5	9.98	9.61	84.96
10,217.0	17.41	324.10	10,180.7	-247.2	-529.8	-242.6	8.21	8.19	2.32
10,313.0	23.60	324.19	10,270.6	-219.9	-549.5	-215.2	6.45	6.45	0.09
10,408.0	32.40	328.14	10,354.4	-182.8	-574.1	-177.9	9.46	9.26	4.16
10,503.0	44.04	328.14	10,428.9	-133.0	-605.1	-127.8	12.25	12.25	0.00
10,598.0	55.21	330.69	10,490.4	-70.7	-641.8	-65.2	11.93	11.76	2.68
10,694.0	67.65	331.22	10,536.2	2.9	-682.6	8.7	12.97	12.96	0.55
10,789.0	82.81	333.15	10,560.3	83.9	-725.3	90.1	16.08	15.96	2.03
10,885.0	89.41	342.91	10,566.9	172.6	-761.0	179.1	12.25	6.88	10.17
10,980.0	91.16	349.94	10,566.4	264.9	-783.3	271.5	7.63	1.84	7.40
11,010.0	91.30	352.67	10,565.7	294.5	-787.8	301.2	9.11	0.47	9.10
11,105.0	92.00	352.75	10,563.0	388.7	-799.9	395.5	0.74	0.74	0.08
11,200.0	92.00	355.48	10,559.7	483.1	-809.6	490.0	2.87	0.00	2.87
11,296.0	91.56	358.47	10,556.7	578.9	-814.7	585.9	3.15	-0.46	3.11
11,391.0	91.56	359.08	10,554.1	673.9	-816.7	680.8	0.64	0.00	0.64
11,486.0	91.52	358.73	10,551.6	768.8	-818.5	775.8	0.37	-0.04	-0.37
11,581.0	92.40	359.70	10,548.3	863.8	-819.8	870.7	1.38	0.93	1.02
11,677.0	93.05	359.87	10,543.8	959.7	-820.2	966.6	0.70	0.68	0.18
11,771.0	93.10	0.05	10,538.7	1,053.5	-820.3	1,060.5	0.20	0.05	0.19
11,867.0	93.36	359.70	10,533.3	1,149.4	-820.5	1,156.3	0.45	0.27	-0.36
11,962.0	93.76	359.61	10,527.4	1,244.2	-821.0	1,251.2	0.43	0.42	-0.09
12,057.0	90.64	359.96	10,523.8	1,339.1	-821.4	1,346.1	3.30	-3.28	0.37
12,153.0	90.64	0.23	10,522.7	1,435.1	-821.2	1,442.1	0.28	0.00	0.28
12,248.0	91.74	0.14	10,520.7	1,530.1	-820.9	1,537.0	1.16	1.16	-0.09
12,344.0	89.85	0.14	10,519.4	1,626.1	-820.7	1,633.0	1.97	-1.97	0.00
12,439.0	89.80	0.23	10,519.7	1,721.1	-820.4	1,728.0	0.11	-0.05	0.09
12,534.0	89.01	0.84	10,520.7	1,816.0	-819.5	1,823.0	1.05	-0.83	0.64
12,630.0	90.07	0.05	10,521.4	1,912.0	-818.7	1,919.0	1.38	1.10	-0.82
12,725.0	91.25	359.70	10,520.3	2,007.0	-819.0	2,014.0	1.30	1.24	-0.37
12,821.0	91.78	359.96	10,517.8	2,103.0	-819.2	2,109.9	0.61	0.55	0.27
12,916.0	91.38	359.79	10,515.2	2,198.0	-819.4	2,204.9	0.46	-0.42	-0.18
13,012.0	91.16	0.31	10,513.1	2,293.9	-819.4	2,300.9	0.59	-0.23	0.54
13,107.0	91.52	359.87	10,510.8	2,388.9	-819.2	2,395.8	0.60	0.38	-0.46
13,202.0	91.34	359.79	10,508.5	2,483.9	-819.5	2,490.8	0.21	-0.19	-0.08
13,298.0	92.92	359.87	10,504.9	2,579.8	-819.8	2,586.7	1.65	1.65	0.08



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,394.0	93.54	359.17	10,499.5	2,675.6	-820.6	2,682.6	0.97	0.65	-0.73
13,489.0	93.67	359.35	10,493.5	2,770.5	-821.8	2,777.4	0.23	0.14	0.19
13,585.0	91.78	359.43	10,488.9	2,866.3	-822.8	2,873.3	1.97	-1.97	0.08
13,680.0	91.82	0.05	10,486.0	2,961.3	-823.3	2,968.2	0.65	0.04	0.65
13,776.0	92.57	0.31	10,482.3	3,057.2	-823.0	3,064.1	0.83	0.78	0.27
13,872.0	92.09	0.40	10,478.4	3,153.1	-822.4	3,160.1	0.51	-0.50	0.09
13,967.0	91.87	0.31	10,475.1	3,248.1	-821.8	3,255.0	0.25	-0.23	-0.09
14,062.0	88.97	358.82	10,474.4	3,343.1	-822.5	3,350.0	3.43	-3.05	-1.57
14,158.0	89.23	358.99	10,475.9	3,439.0	-824.3	3,446.0	0.32	0.27	0.18
14,253.0	91.21	359.17	10,475.5	3,534.0	-825.9	3,540.9	2.09	2.08	0.19
14,349.0	91.87	359.52	10,473.0	3,630.0	-827.0	3,636.9	0.78	0.69	0.36
14,445.0	92.57	359.26	10,469.2	3,725.9	-828.0	3,732.8	0.78	0.73	-0.27
14,540.0	91.34	359.08	10,466.0	3,820.8	-829.4	3,827.8	1.31	-1.29	-0.19
14,636.0	92.00	358.64	10,463.2	3,916.8	-831.3	3,923.7	0.83	0.69	-0.46
14,731.0	90.81	358.38	10,460.9	4,011.7	-833.7	4,018.7	1.28	-1.25	-0.27
14,827.0	90.29	358.20	10,460.0	4,107.7	-836.6	4,114.7	0.57	-0.54	-0.19
14,922.0	90.37	358.03	10,459.4	4,202.6	-839.7	4,209.6	0.20	0.08	-0.18
15,018.0	90.68	357.59	10,458.5	4,298.5	-843.4	4,305.6	0.56	0.32	-0.46
15,113.0	92.04	358.12	10,456.3	4,393.4	-846.9	4,400.5	1.54	1.43	0.56
15,209.0	92.09	358.38	10,452.8	4,489.3	-849.9	4,496.4	0.28	0.05	0.27
15,304.0	92.40	358.12	10,449.1	4,584.2	-852.8	4,591.3	0.43	0.33	-0.27
15,400.0	92.66	358.20	10,444.9	4,680.1	-855.9	4,687.2	0.28	0.27	0.08
15,495.0	92.18	359.17	10,440.8	4,774.9	-858.0	4,782.1	1.14	-0.51	1.02
15,591.0	92.84	359.35	10,436.6	4,870.8	-859.3	4,878.0	0.71	0.69	0.19
15,686.0	91.25	359.87	10,433.3	4,965.8	-859.9	4,973.0	1.76	-1.67	0.55
15,782.0	91.43	359.52	10,431.0	5,061.8	-860.4	5,068.9	0.41	0.19	-0.36
15,878.0	92.22	359.87	10,427.9	5,157.7	-860.9	5,164.9	0.90	0.82	0.36
15,973.0	91.52	359.43	10,424.8	5,252.7	-861.5	5,259.8	0.87	-0.74	-0.46
16,069.0	92.53	359.52	10,421.5	5,348.6	-862.4	5,355.8	1.06	1.05	0.09
16,164.0	90.77	359.61	10,418.7	5,443.5	-863.1	5,450.7	1.86	-1.85	0.09
16,259.0	89.71	359.96	10,418.3	5,538.5	-863.5	5,545.7	1.18	-1.12	0.37
16,355.0	89.14	0.23	10,419.3	5,634.5	-863.3	5,641.7	0.66	-0.59	0.28
16,450.0	90.86	0.05	10,419.3	5,729.5	-863.1	5,736.7	1.82	1.81	-0.19
16,545.0	91.82	359.70	10,417.1	5,824.5	-863.3	5,831.7	1.08	1.01	-0.37
16,641.0	92.22	0.05	10,413.7	5,920.4	-863.5	5,927.6	0.55	0.42	0.36
16,736.0	91.74	359.61	10,410.4	6,015.4	-863.8	6,022.5	0.69	-0.51	-0.46
16,831.0	92.31	359.79	10,407.0	6,110.3	-864.3	6,117.5	0.63	0.60	0.19
16,927.0	93.19	359.43	10,402.4	6,206.2	-864.9	6,213.4	0.99	0.92	-0.38
17,022.0	92.40	358.91	10,397.8	6,301.1	-866.3	6,308.3	1.00	-0.83	-0.55
17,117.0	90.20	358.29	10,395.6	6,396.0	-868.6	6,403.2	2.41	-2.32	-0.65
17,213.0	89.85	357.94	10,395.6	6,492.0	-871.8	6,499.2	0.52	-0.36	-0.36
17,308.0	90.90	358.12	10,395.0	6,586.9	-875.0	6,594.2	1.12	1.11	0.19
17,403.0	92.04	357.94	10,392.5	6,681.8	-878.3	6,689.1	1.21	1.20	-0.19
17,499.0	90.42	357.32	10,390.5	6,777.7	-882.3	6,785.0	1.81	-1.69	-0.65



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
17,594.0	91.21	356.71	10,389.1	6,872.6	-887.2	6,879.9	1.05	0.83	-0.64	
17,690.0	93.05	356.97	10,385.6	6,968.4	-892.5	6,975.7	1.94	1.92	0.27	
17,786.0	91.60	357.15	10,381.7	7,064.2	-897.4	7,071.6	1.52	-1.51	0.19	
17,881.0	90.51	356.53	10,379.9	7,159.0	-902.7	7,166.4	1.32	-1.15	-0.65	
17,976.0	91.65	356.53	10,378.1	7,253.8	-908.4	7,261.3	1.20	1.20	0.00	
18,052.0	92.31	355.48	10,375.5	7,329.6	-913.7	7,337.1	1.63	0.87	-1.38	
18,115.0	92.31	355.48	10,373.0	7,392.3	-918.7	7,399.9	0.00	0.00	0.00	

Design Targets										
Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
LTP (Coonskin Fee # - hit/miss target - Shape - Point	0.00	0.00	10,403.0	7,477.0	-877.0	436,158.00	836,268.00	32° 11' 43.732 N	103° 22' 47.635 W	- actual wellpath misses target center by 99.0usft at 18115.0usft MD (10373.0 TVD, 7392.3 N, -918.7 E)
PBHL (Coonskin Fee - actual wellpath misses target center by 186.9usft at 18115.0usft MD (10373.0 TVD, 7392.3 N, -918.7 E) - Point	-1.40	359.51	10,403.0	7,572.0	-877.0	436,253.00	836,268.00	32° 11' 44.672 N	103° 22' 47.626 W	
T1 (Coonskin Fee #11 - actual wellpath misses target center by 31.7usft at 14711.8usft MD (10461.2 TVD, 3992.5 N, -833.2 E) - Point	-1.00	359.51	10,490.0	3,992.9	-846.3	432,673.90	836,298.68	32° 11' 9.255 N	103° 22' 47.638 W	
FTP (Coonskin Fee # - actual wellpath misses target center by 242.4usft at 10571.0usft MD (10474.3 TVD, -89.6 N, -631.0 E) - Point	0.00	0.01	10,525.0	-245.0	-810.0	428,436.00	836,335.00	32° 10' 27.319 N	103° 22' 47.652 W	
Trgt2 (Coonskin Fee # - actual wellpath misses target center by 119.9usft at 10744.0usft MD (10551.9 TVD, 44.7 N, -705.0 E) - Rectangle (sides W100.0 H380.0 D20.0)	0.50	179.51	10,536.0	-6.9	-812.0	428,674.05	836,332.96	32° 10' 29.675 N	103° 22' 47.652 W	
Trgt3 (Coonskin Fee # - actual wellpath misses target center by 119.9usft at 10744.0usft MD (10551.9 TVD, 44.7 N, -705.0 E) - Rectangle (sides W100.0 H1,430.0 D20.0)	0.50	179.51	10,536.0	-6.9	-812.0	428,674.05	836,332.96	32° 10' 29.675 N	103° 22' 47.652 W	
Trgt5 (Coonskin Fee # - actual wellpath misses target center by 118.9usft at 10746.9usft MD (10552.6 TVD, 47.1 N, -706.3 E) - Rectangle (sides W100.0 H2,636.0 D20.0)	1.30	179.51	10,547.0	-6.9	-812.0	428,674.05	836,332.96	32° 10' 29.675 N	103° 22' 47.652 W	
Trgt4 (Coonskin Fee # - actual wellpath misses target center by 118.8usft at 10747.1usft MD (10552.7 TVD, 47.3 N, -706.4 E) - Rectangle (sides W100.0 H2,578.0 D20.0)	1.20	179.51	10,548.0	-6.9	-812.0	428,674.05	836,332.96	32° 10' 29.675 N	103° 22' 47.652 W	
Trgt1 (Coonskin Fee # - actual wellpath misses target center by 118.9usft at 10749.9usft MD (10553.3 TVD, 49.7 N, -707.7 E) - Rectangle (sides W100.0 H735.0 D20.0)	1.00	179.51	10,558.8	-6.9	-812.0	428,674.05	836,332.96	32° 10' 29.675 N	103° 22' 47.652 W	



Intrepid Survey Report



Company:	Tap Rock Resources, LLC	Local Co-ordinate Reference:	Well Coonskin Fee #111H
Project:	Lea County, NM (NAD 83 NME)	TVD Reference:	KB @ 3317.0usft (H&P 312)
Site:	(Coonskin Fee) Sec-33_T-24-S_R-35-E	MD Reference:	KB @ 3317.0usft (H&P 312)
Well:	Coonskin Fee #111H	North Reference:	Grid
Wellbore:	OWB	Survey Calculation Method:	Minimum Curvature
Design:	AWB	Database:	EDM 5000.15 Single User Db

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,080.1	1,080.0	Rustler Anhydrite			
1,675.2	1,675.0	Top Salt			
5,233.1	5,215.0	Base Salt			
5,449.5	5,430.0	Lamar			
5,454.5	5,435.0	Delaware Mountain Gp			
5,484.7	5,465.0	Bell Canyon			
5,514.9	5,495.0	Ramsey Sand			
6,282.3	6,255.0	Cherry Canyon			
7,877.9	7,845.0	Brushy Canyon			
9,248.1	9,215.0	Bone Spring Lime			
9,283.1	9,250.0	Upper Avalon			
9,523.1	9,490.0	Middle Avalon			
10,018.1	9,985.0	Lower Avalon			
10,420.7	10,365.0	1st Bone Spring Sand			

Design Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates		Comment
		+N/-S (usft)	+E/-W (usft)	
10,235.6	10,198.4	-242.5	-533.2	FTP @ 10235.6'MD, 100'FSL & 607.5'FWL
10,894.1	10,566.9	181.3	-763.6	Enter 100' corridor at 10894.1'MD
18,052.0	10,375.5	7,329.6	-913.7	LAST SVY
18,115.0	10,373.0	7,392.3	-918.7	TD @ 18115'MD, 184'FNL & 288.3'FWL

Checked By: _____ Approved By: _____ Date: _____

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017													
1. WELL API NO. 30-025-49260																		
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name COONSKIN FEE										
								6. Well Number: 111H										
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER																		
8. Name of Operator TAP ROCK OPERATING, LLC							9. OGRID 372043											
10. Address of Operator 523 PARK POINT DRIVE, SUITE 200, GOLDEN, CO							11. Pool name or Wildcat WC-025 G-07 S243517D;MIDDLE BONE SPR											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	E	33	24S	35E	E	2303	NORTH	1143	WEST	LEA								
BH:	D	28	24S	35E	D	185	NORTH	288	WEST	LEA								
13. Date Spudded 8/13/2021	14. Date T.D. Reached 1/9/2022		15. Date Rig Released 1/12/2022			16. Date Completed (Ready to Produce) 2/16/2022		17. Elevations (DF and RKB, RT, GR, etc.) 3291 GR										
18. Total Measured Depth of Well 18115 ft			19. Plug Back Measured Depth 18046 ft			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GAMMA										
22. Producing Interval(s), of this completion - Top, Bottom, Name 10510' - 17976'							Bonespring											
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13.375"		54.5		1133'		17.5"		1015 sks		0								
9.625"		40		5412'		12.25"		1238 sks		0								
5.5"		23		18095'		8.75"		1775 sks		0								
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET									
26. Perforation record (interval, size, and number) 10510 ft to 17976 ft, 1 SPF, .55 inch holes with 416 total shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10510' - 17976'</td> <td>32 stage frac with 20,353,020 lbs of 100 mesh sand</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10510' - 17976'	32 stage frac with 20,353,020 lbs of 100 mesh sand				
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																	
10510' - 17976'	32 stage frac with 20,353,020 lbs of 100 mesh sand																	
28. PRODUCTION																		
Date First Production 3/23/2022		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 3/30/2022	Hours Tested 24 hrs	Choke Size 40/64	Prod'n For Test Period	Oil - Bbl 1016	Gas - MCF 2156	Water - Bbl. 3576	Gas - Oil Ratio 2122											
Flow Tubing Press. 0	Casing Pressure 1550	Calculated 24-Hour Rate	Oil - Bbl. 1016	Gas - MCF 2156	Water - Bbl. 3576	Oil Gravity - API - (Corr.)												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments C-102, Directional Survey																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:											
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD83												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature 			Printed Name Bill Ramsey		Title Environmental Specialist			Date 3/31/2022										
E-mail Address bramsey@t+																		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

[illegible]

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology		From	To	Thickness In Feet	Lithology
0	477		Quaternary					
477	839		Rustler					
839	4820		Top of Salt					
4820	5266		Base of Salt					
5266	5296		Lamar					
5296	6229		Bell					
6229	7797		Cherry Canyon					
7797	9106		Brushy Canyon					
9106	9396		Bonespring					
9396	10404		Avalon					
10404			1st Bone spring sand					

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 94837

ACKNOWLEDGMENTS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 94837
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 94837

CONDITIONS

Operator: TAP ROCK OPERATING, LLC 523 Park Point Drive Golden, CO 80401	OGRID: 372043
	Action Number: 94837
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/22/2023