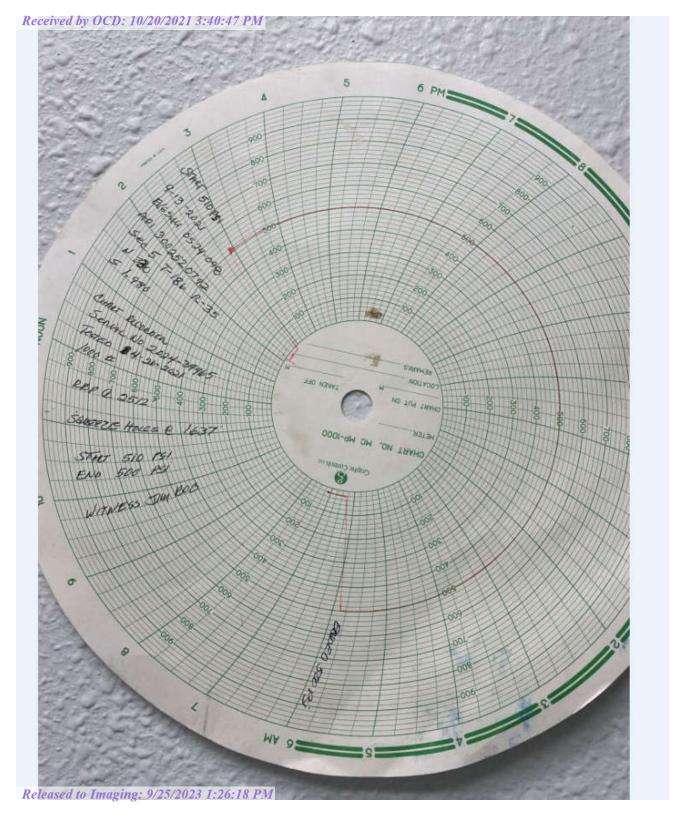
Office Copy To Appropriate District Office	State of New	Mexico	Form C-103 ¹ of 4		
<u>District I</u> – (575) 393-6161	F 1 M - 4 1 D		Revised July 18, 2013		
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.		
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION			30-025-20792 5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. 1		STATE X FEE		
<u>District IV</u> – (505) 476-3460	Santa Fe, NN	4 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-1502		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI		R PLUG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum Grayburg-San Andres Unit Tract 0524		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 098		
2. Name of Operator ConocoPhillips Company			9. OGRID Number 217817		
3. Address of Operator			10. Pool name or Wildcat		
600 West Illinois 4. Well Location	s Avenue; Midland, Texa	Vacuum; Grayburg-San Andres			
Unit Letter C:	330 feet from the FN	NL line and	1980 feet from the FWL line		
Section 5	Township 18S	Range 35E	NMPM Lea County		
Section 9	11. Elevation (Show whether		•		
	3962'	,,,,,,			
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data		
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE	CHANGE PLANS MULTIPLE COMPL	SUB REMEDIAL WOR COMMENCE DR CASING/CEMEN	ILLING OPNS. P AND A		
CLOSED-LOOP SYSTEM	_				
OTHER:	ulated an autient (Classic state	OTHER:	d since provingent datas, in alluding actions and data		
	ork). SEE RULE 19.15.7.14 NI		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of		
1 1	*	The failed bradenhead test	cause for EVGSAU 0524-098 was a hole found at 1601'.		
ConocoPhillips Company respectfully submits this report on csg repair. The failed bradenhead test cause for EVGSAU 0524-098 was a hole found at 1601'. Repairs were completed as detailed below.					
	l w/rods. ND WH. NU BOP TIH w/csg scraper. TIH w/pkr an	nd plug. Isolate hole			
09/03/2021 TOOH w/tbg. cmt w/NaCl w	Run csg scraper to 4190'. Set B //retarder mix 14.8 ppg. Displace	Ps @ 4130' and 2509'.	Test csg. Hole @ 1601'. Sqz perfs w/200 sx Class C off 550 psi. Drill out 1512' to 1637'.		
	Chk well psi.		w/2% Cal2 @14.8 ppg. Sqz, circulate, TOOH w/tbg.		
9/13/2021 Chk well psi.	TIH to drill out cmt. Finish drill out. TIH w/tbg.	uction aguin RDMO			
9/14/2021 Retileve RBF	s. ND BOP. TIH w/tbg. RU produ	Citon equip. RDIVIO.			
Spud Date:	Rig Releas	e Date:			
I hereby certify that the information	above is true and complete to the	he best of my knowledg	ge and belief.		
SIGNATURE Susan B. Maunder			Coordinator DATE 10/20/2021		
Type or print name <u>Susan B. N</u> For State Use Only	Susar launder E-mail add	n.B.Maunder@conoco dress:	ophillips.com PHONE: 432-269-4378		
APPROVED BY: Yeary 3 vi Conditions of Approval (if any):	ther TITLE CO	mpliance Officer /	A DATE 9/25/23		

Received by OCD: 10/20/2021 3:40:47 PM_ Page 2 of 4 **Schematic - Current** ConocoPhillips EAST VACUUM GB-SA UNIT 0524-098 District PERMIAN CONVENTIONAL State/Province NEW MEXICO Field Name VACUUM API / UWI County LEA 3002520792 Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference 6/14/1964 Sec. 5, T-18S, R-35E 1,980.00 330.00 VERTICAL, Main Hole, 9/28/2021 1:18:59 PM MD (ftKB) Incl (°) Vertical schematic (actual) 1.0 19.4 37.4 1,580.1 1,600.1-1,601.0 2,196.9 2,512.1 4,078.7 4,089.9 4,144.0 4,154.5 -4,193.0-4,202.0 4,218.0-4,236.0 4,235.9 4,369.1 4,369.0-4,371.0 4,373.0-4,375.0 4,378.0 4,378.0-4,387.0 4,391.0-4,401.0 4,409.1 4,409.0-4,430.0 4,438.0-4,442.0 4,441.6 4,449.0-4,451.0 4,461.0 4,465.0-4,498.0 4,493.4 4,529.9 4,563.0 -4,566.0-4,568.0 4,571.0-4,575.0 4,575.1 4,593.0-4,595.0 4,595.1 4,602.4 4,612.0-4,614.0 4,613.8 4,621.0-4,623.0 4,625.0 4,631.9 4,641.1 4,652.6 4,666.3 4,683.4 PBTD; 4,741.0 4,873.0 6,149.9 6,150.0-6,161.0

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Report Printed: 9/28/2021



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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 57148

CONDITIONS

Operator:	OGRID:
CONOCOPHILLIPS COMPANY	217817
600 W. Illinois Avenue	Action Number:
Midland, TX 79701	57148
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	9/25/2023