

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410			² OGRID Number 372171			
			³ Reason for Filing Code/ Effective Date RC			
⁴ API Number 30-045-21631	⁵ Pool Name Basin Fruitland Coal			⁶ Pool Code 71629		
⁷ Property Code 319096	⁸ Property Name State Com N			⁹ Well Number 10A		

II. ¹⁰ Surface Location

Ul or lot no. O	Section 2	Township 29N	Range 08W	Lot Idn	Feet from the 790	North/South Line South	Feet from the 1790	East/West Line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County Choose an item.
¹² Lse Code S	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 1/16/1975	²² Ready Date 9/14/2023	²³ TD 5560'	²⁴ PBTB 5502'	²⁵ Perforations 2924'-3071'	²⁶ DHC, MC DHC-5316
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
13 3/4"		10 3/4", 32.75#		125 sx	
8 3/4"		7", 23# & 26#, N-80		212 sx	
6 1/8"		4 1/2", 10.5#, CW-55 Liner		275 sx	
		2 3/8", 4.7#, J-55		5402'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 9/14/2023	³³ Test Date 9/14/2023	³⁴ Test Length 24 hrs.	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 65 psi
³⁷ Choke Size 28/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 193 mcf		⁴¹ Test Method Flowing
⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Cherylene Weston			OIL CONSERVATION DIVISION		
Printed name: Cherylene Weston			Approved by: PATRICIA MARTINEZ		
Title: Operations Regulatory Tech Sr.			Title: PETROLEUM SPECIALIST		
E-mail Address: cweston@hilcorp.com			Approval Date: 9/25-2023		
Date: 09/18/2023		Phone: 713-289-2615			

State Com N 10A - RC

API: 3004521631

Recomplete Subsequent Sundry

- 8/9/2023** MIRU. BDW. RD WH. NU BOP. PT & FT BOP (FAIL). RU FLOOR. FT BOP (GOOD). PULL HANGER. PU TBG. TAG FILL @ 5440' (62' FILL). LD TAG JTS. MIRU PREMIER NDT. TOO H SCANNING TBG. RD SCANNER. SISW. SDFN.
- 8/10/2023** PJSM. SITP: N/A, SICP: 40 PSI, SIBHP: 0 PSI. BDW. TIH W/ 6-1/4" CSG SCRAPER TO 3133.5' (TOL). TOO H. LD SCRAPER. PU 3-7/8" STRING MILL. TIH TO 4780'. LD TBG TO 4730'. TOO H. RIH, SET **4-1/2" CIBP @ 4735'**. LOAD HOLE W/FW. PT CSG (GOOD). LD TBG TO TOL (EOT 3135'). SISW. SDFN.
- 8/11/2023** PJSM. NO PSI ON WELL. LOAD CSG W/2% KCL. LD TBG. TOP OFF WELL. MIRU TWG WL. **RUN CBL FROM CIBP 4735'. RIH, RUN CNL FROM 3130' - 2700'**. RD WL. ND BOP & WH. INSTALL 5K WH. NU BOP. PT CSG (FAIL, LOST 15-20 PSI/MIN). SISW. SDFN.
- 8/14/2023** PJSM. SITP: N/A, SICP: VAC, SIBHP: 0 PSI. MU 4-1/2" PKR, PU TBG LOOK FOR HOLE FROM 3150' TO SURFACE (GOOD). TEST FROM 3150' TO CIBP @ 4735' (FAIL). TEST CIBP @ 4735' (GOOD). ISOLATE HOLE FROM 3797'-3766'. CALL IN FINDINGS. **VERBAL APPROVAL BY THOMAS VERMERSCH, NMOCD TO PERF SQZ HOLE & SPOT CEMENT PLUG**. LD PKR. MIRU BASIN WL. RIH, SHOOT **SQUEEZE HOLES @ 3790'**. RD WL. LOAD CSG, ATT TO EST INJ RATE. NO CHANGE. TIH OPEN ENDED TO 3794'. SISW. SDFN.
- 8/15/2023** PJSM. SITP: VAC, SICP: VAC, SIBHP: 0 PSI. EOT @ 3794'. MIRU DRAKE CMT. BREAK CIRC W/3 BBL. **MIX/PUMP BALANCED 16 SXS (2.4 BBL) MC500 (W/ACTIVATOR) 13.5# BALANCED PLUG 3794' - 3644'**. BAL W/14.7 BBL FW. TOO H TO 3143' (TOL). REVERSE BU. TOO H TO 2956'. HESITATE SQZ ~0.75-1BBL @ MAX SURFACE 600 PSI. RD DRAKE. MAINTAIN PSI ON WELL. WOC. SISW.
- 8/16/2023** PJSM. SITP: 240 PSI, SICP: 240 PSI, SIBHP: 0 PSI. PT CSG TO 500 PSI (GOOD). TOO H W/ALL TBG. PU BIT, BIT SUB, 6 DC & X-OVER. TIH, TAG **TOC @ 3669'**. PU PWR SWVL. **DO CMT FROM 3669' - 3794'**. CIRC CLEAN. PU TO 3888' (NO TAG). LD SWVL. LD TBG TO 3637'. PT CSG TO 560 PSI, LOST 6.5 PSI/MIN FOR 30 MIN (FAIL). SISW.
- 8/17/2023** PJSM. SITP: 0 PSI, SICP: 0 PSI, SIBHP: 0 PSI. TOO H. STAND UP DC. LD BIT. TIH TO EOT @ 3798'. MIRU CMT PKG. BREAK CIRC. **MIX & PUMP BALANCED 16 SXS (2 BBL) MICRO MIX 13.0# BALANCED PLUG FROM 3798' - 3673'**. BALANCE W/14.1 BBL FW. TOO H TO 3176'. REVERSE BU. TOO H TO 2547'. **SQUEEZE @ MAX 800 PSI**. RD HEC CMT. MIRU WELLCHECK. HOLD 800 PSI ON WELL. SISW. SDFN.
- 8/21/2023** PJSM. SITP: 820 PSI, SICP: 820 PSI, SIBHP: 0 PSI. RD N2. BDW. TOO H W/ TBG. PU BIT & BIT SUB. TIH W/3 STD DC & X-OVER. TIH, TAG **TOC @ 3712'** (~0.63 BBL SQUEEZED). PU PWR SWVL. **DO CMT 3712' - 3798'**. CIRC CLEAN. PU TO 3888' (NO TAG). LD TBG TO 3720'. CIRC 130 BBL FW. MIRU WELLCHECK. **RUN BH TEST & MIT, WITNESSED & PASSED BY CLARENCE SMITH, NMOCD**. LD TBG TO 2700'. SISW. SDFN.
- 8/22/2023** PJSM. NO PSI ON WELL. TIH W/ TBG. LD SWVL & TBG. CHG OVER TO 3-1/2" TOOLS. MIRU TWG WL. RIH, SET **7" CBP @ 3100'**. RIH, **PERF STAGE #1 FRUITLAND COAL W/0.35" DIA, 3-1/8" HSC GUN, SELECT FIRE 3 SPF, 120 DEGREE PHASING @ 2984', 2995', 2999', 3001', 3011', 3026', 3060', 3071' (24 HOLES)**. RIH, **SET PLUG @ 2790'**. SWAP OUT TBG FLOATS. PU 7" X 3-1/2" PKR. MIRU WILSON SVCS. PU 3-1/2" CS-HYD FRAC STRING, HYDRO TESTING. EOT 520'. RACK TOOLS. SISW. SDFN.
- 8/23/2023** PJSM. NO PSI ON WELL. RU WILSON. TALLY & RABBIT 3-1/2" FRAC STRING. TEST & LAND HANGER (GOOD). RD WILSON. SET FRAC PKR IN 15K COMP @ 2801'. PT CSG 500 PSI (GOOD). ND BOP. NU FRAC STACK. RU WILSON. PT STACK TO 8000 PSI (GOOD). RD WILSON. FISH TWC. RD UNIT. SISW. RR.
- 8/25/2023** 0 PSI. MIRU GORE N2 SERVICES & BASIN WL. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI. GOOD TEST. OPENED WELL. PUMP DOWN FRAC STRING. PSI COMMUNICATED AROUND PKR TO BACKSIDE. RDMO FRAC, N2 & WL.

- 8/25/2023** MIRU. 0 PSI. ND FRAC STACK. NU BOP. FT & PT BOP (GOOD). PUMP DOWN TBG, GOT CIRC UP CSG. REL PKR. RE-SET PKR W/25K IN COMP. PT CSG TO 600 PSI (GOOD). PUMP 6 BBL DOWN TBG @ 1800 PSI, NO COMMUNICATION BETWEEN TBG & CSG. ND BOP. NU FRAC STACK. PT LINES, 600 PSI ON CSG. PUMP DOWN TBG @ 3 BPM @ 1600 PSI. BROKE BACK TO 1200 PSI INCR RATE TO 6.4 BPM. PSI MAINTAINED @ 1150 FROM 3-6 BPM. CSG PSI INCR TO 630 PSI. PUMP 60 BBL WTR DOWN TBG (GOOD TEST). RD. MIRU WELLCHECK. SET TWC. LOAD & PT FRAC STACK TO 8000 PSI (GOOD). PULL TWC. RD WELLCHECK.
- 8/26/2023** MIRU GORE N2 SERVICES & BASIN WL. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI. GOOD TEST. **FRAC FRUITLAND COAL @ 50 BPM W/ 60 Q N2 FOAM.** DROP 2.25" BALL. GOOD BALL ACTION. PT PLUG TO 2500 PSI (GOOD). RIH, **PERF STAGE #2 FRUITLAND COAL W/ 0.34" DIA, ADDRESSABLE GUN, SELECT FIRE 3 SPF, 120 DEGREE PHASING @ 2924', 2927', 2939', 2941', 2950', 2951', 2954', 2955' (24 HOLES).** POH. **FRAC FRUITLAND COAL @ 50 BPM W/ 60 Q N2 FOAM.** SISW. RDMO FRAC, N2 & WL.
- 8/27/2023** PJSM. SITP: 1150 PSI, SICP: 200 PSI, SIBHP: 0 PSI. MIRU. BDW. LUBE IN TWC. ND FRAC STACK. NU BOP. FT BOP GOOD. RU FLOOR. RU WELLCHECK. PT BOP (CHARTED). GOOD TEST. PT PIPE RAMS, GOOD. RD WELLCHECK. REL PKR. PULL HANGER. LUBE OUT TWC (1300 PSI ON TBG). PUMP 30 BBL KILL DOWN TBG. RD LUBRICATOR. LD HANGER. SISW. SDFN.
- 8/28/2023** PJSM. SITP: 400 PSI, SICP: 300 PSI, SIBHP: 0 PSI. BDW. TBG FLOWING WATER. PUMP 40 BBL KILL. PUMP 130 BBL WHILE LD FRAC STRING. INSPECT PKR (GOOD). SWAP OUT TBG FLOATS. CHG OVER TO 2-3/8" TOOLS. PU 6-1/8" JUNK MILL & 3" DC. TAG 1' FILL @ 2969'. LD 1 JT. RU AIR, KI AIR/MIST. EST CIRC. UNLOAD HOLE. CIRC CLEAN. TOO HIGH ABOVE TOP PERF. SISW. SDFN.
- 8/29/2023** PJSM. SITP: 0 PSI, SICP: 400 PSI, SIBHP: 0 PSI. BDW. TIH, TAG FILL ON PLUG #1 @ 2968' (SAME). PU PWR SWVL. KI AIR/MIST. EST CIRC. CO FILL TO PLUG #1. **MO PLUG #1 (CFP) @ 2968'.** CIRC CLEAN. PU TBG, TAG PLUG PARTS @ 2996'. MO PLUG PARTS & CO SAND TO PLUG #2. **MO PLUG #2 (CBP) @ 3100'.** CHASE TO 3109'. PUMP SWEEPS. LD TBG ABOVE PERFS RACK SWVL. SISW. SDFN.
- 8/30/2023** PJSM. SITP: 0 PSI, SICP: 380 PSI, SIBHP: 0 PSI. BDW. MIRU BAYWATER AIR PKG. TIE IN W/CCWS AIR. TAG FILL ON TOL @ 3130'. PU PWR SWVL. KI AIR/MIST. EST CIRC. CO PLUG PARTS & SAND TO TOL & MILL PLUG PARTS. CIRC CLEAN. PUMP SWEEP. RACK SWVL. TOO HIGH. LD 6-1/8" BHA. PU 3-7/8" BHA. TIH W/DC, TAG JUNK ON TOL @ 3133.5'. PU PWR SWVL, KI AIR/MIST. EST CIRC. CO PLUG PARTS PAST TOL & CHASE JUNK TO 3150'. CIRC CLEAN. PUSH JUNK TO 4636'. PU PWR SWVL, KI AIR/MIST. EST CIRC. MILL, PUSH & CO PLUG PARTS/CMT/SAND TO 4735'. **MO PLUG #3 (CIBP) @ 4735'.** CIRC CLEAN. PUMP SWEEP. TOO HIGH ABOVE TOL. SISW. SDFN.
- 8/31/2023** PJSM. SITP: 0 PSI, SICP: 100 PSI, SIBHP: 0 PSI. BDW. TIH W/ TBG, TAG 62' FILL @ 5440'. PU PWR SWVL, KI AIR/MIST. EST CIRC. CO TO **5502' (PBTD).** CIRC CLEAN. PUMP SWEEPS. TOO HIGH. LD DC, 3-7/8" BHA. TIH W/PROD TBG. LAND 214 JTS 2-3/8", 4.7#, J-55 **TBG @ 5402' (SN @ 5400').** RD FLOOR. ND BOP. NU WH. PT TBG TO 500 PSI (GOOD). PUMP OFF EXP CHK. UNLOAD WELL. RDRR.

THE WELL IS PRODUCING AS A FRC/MV COMMINGLE ON GAS ALLOWABLE WAITING ON RC C-104 APPROVAL.

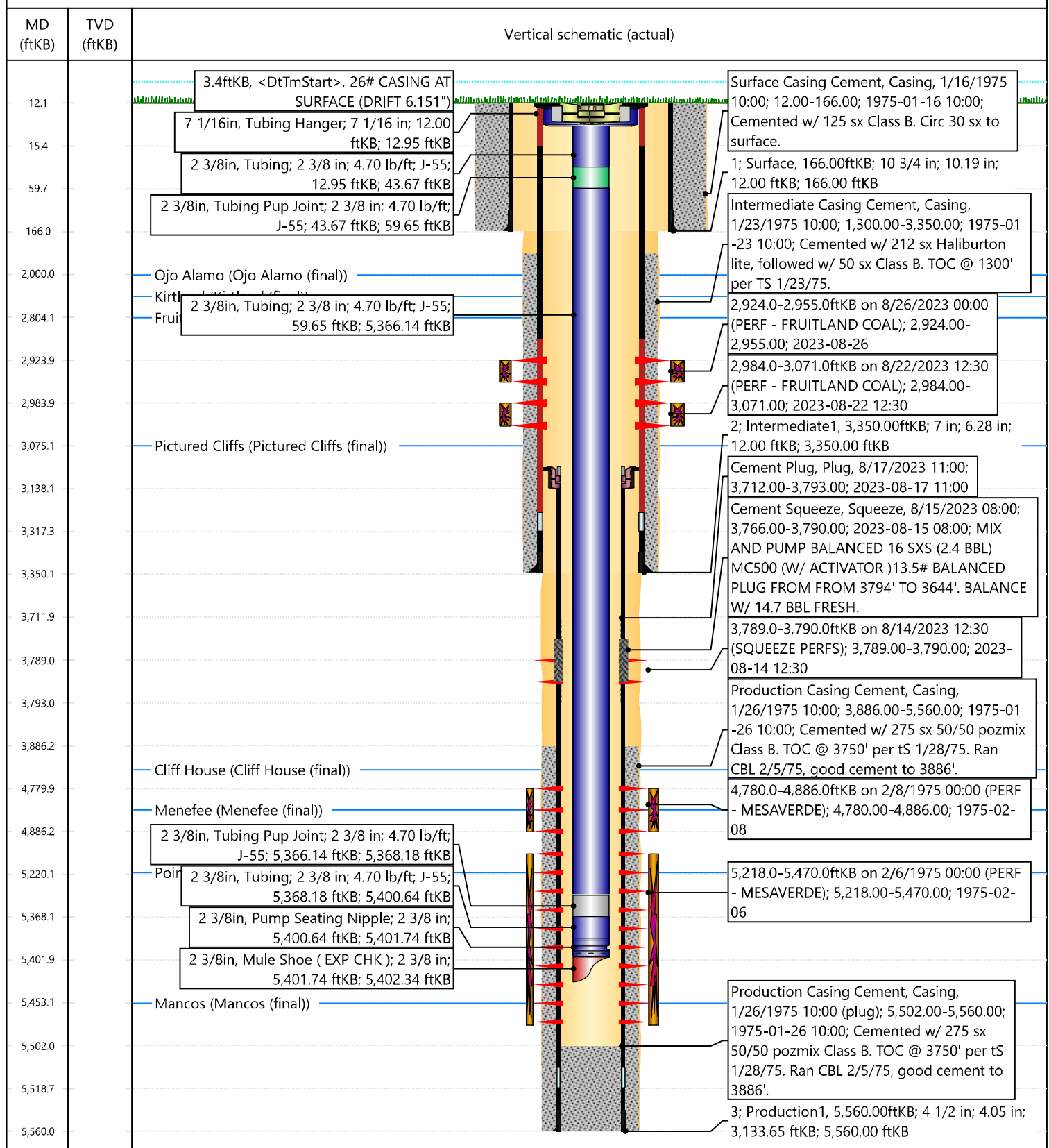


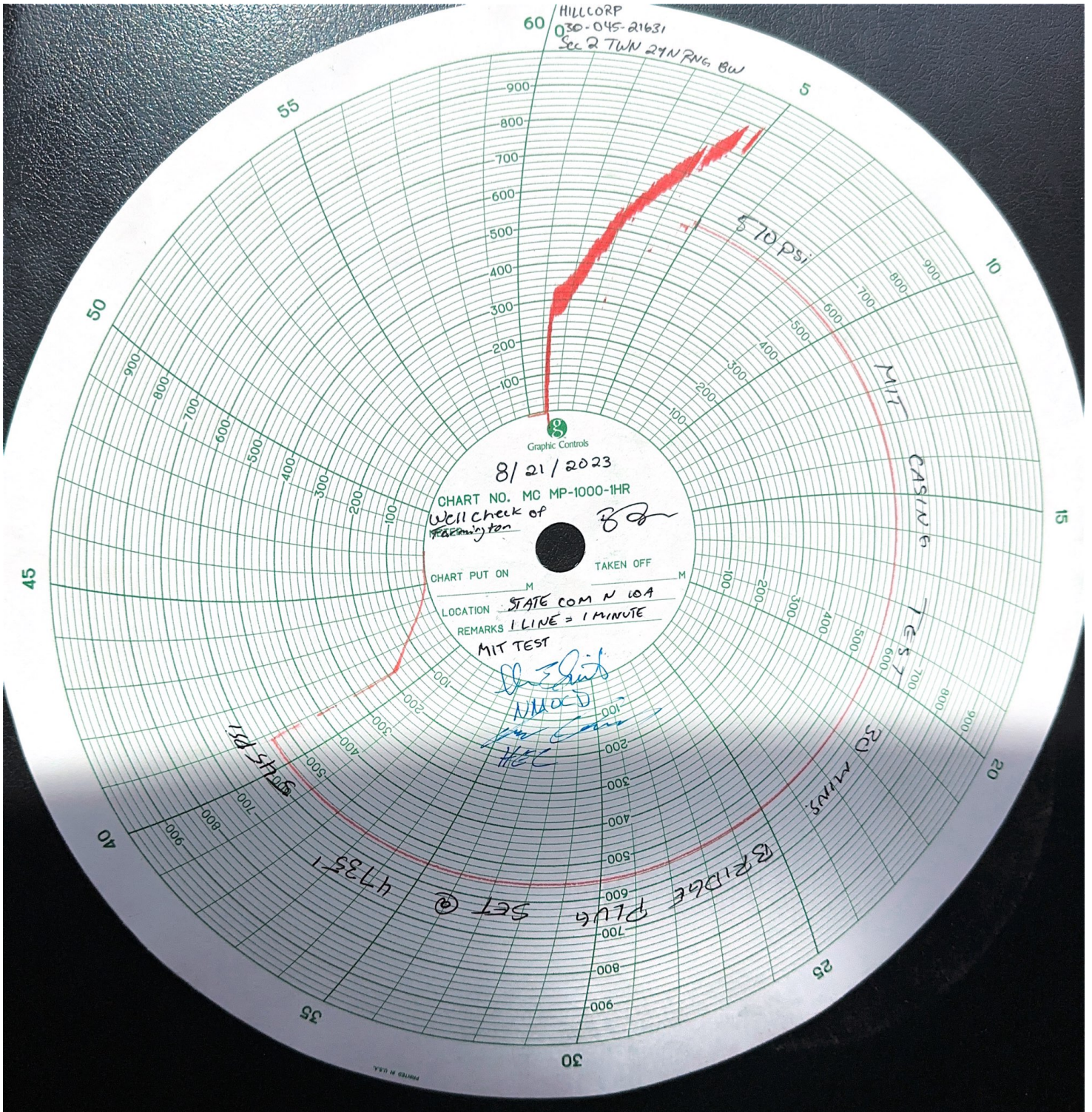
Current Schematic - Version 3

Well Name: STATE COM N 10A

API/ UWI 3004521631	Surface Legal Location 002-029N-008W-O	Field Name MV	Route 0801	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft) 6,310.00	Original KB/RT Elevation (ft) 6,322.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft) 12.00	KB-Tubing Hanger Distance (ft) 12.00	

Original Hole [Vertical]





Cheryl Weston

From: Laura Bohorquez
Sent: Tuesday, August 15, 2023 11:15 AM
To: thomas.vermersch@state.nm.us; monica.kuehling@state.nm.us; Rennick, Kenneth G
Cc: Farmington Regulatory Techs; Mandi Walker; Cheryl Weston; Issac Overright - (C); Jose Morales; Daniel Hurd
Subject: RE: Notice of Cement Squeeze on State Com N 10A

Looping in Kenneth Rennick at BLM – apologies for not including you in the initial email.

Thanks,

Laura Bohorquez

Operations Engineer | San Juan South
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002
M: 832.512.3292
laura.bohorquez@hilcorp.com

From: Laura Bohorquez
Sent: Tuesday, August 15, 2023 10:55 AM
To: thomas.vermersch@state.nm.us; monica.kuehling@state.nm.us
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Mandi Walker <mwalker@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>; Issac Overright - (C) <Issac.Overright@hilcorp.com>; Jose Morales <jomoraes@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>
Subject: Notice of Cement Squeeze on State Com N 10A

Thomas,

Following up on our previous phone call. Wanted to give your team the notice that we are performing some cement squeeze work on the following well.

State Com N 10A
API#: 3004521631

- Perforated squeeze holes at 3790'
- Spotted a balance plug and squeezing now
- Plan is to drill out cement and complete 500 psi MIT test tomorrow as time permits
- All other casing including the liner top has been tested and is holding.

Thanks,

Laura Bohorquez

Operations Engineer | San Juan South
Hilcorp Energy Company | 1111 Travis Street | Houston, TX 77002
M: 832.512.3292
laura.bohorquez@hilcorp.com

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-045-21631		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name State Com N		
								6. Well Number: 10A		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☒ DIFFERENT RESERVOIR ☐ OTHER _____										
8. Name of Operator HILCORP ENERGY COMPANY						9. OGRID 372171				
10. Address of Operator 382 ROAD 3100, AZTEC, NM 87410						11. Pool name or Wildcat BASIN FRUITLAND COAL				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	2	29N	08W		790	SOUTH	1790	EAST	SAN JUAN
BH:										
13. Date Spudded 1/6/1975		14. Date T.D. Reached 1/27/1975		15. Date Rig Released 8/31/2023		16. Date Completed (Ready to Produce) 9/14/2023		17. Elevations (DF and RKB, RT, GR, etc.) 6310'		
18. Total Measured Depth of Well 5560'		19. Plug Back Measured Depth 5502'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run CBL				
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN FRUITLAND COAL (2924' – 3071')										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
10 3/4"		32.75#		166'		13 3/4"		125 SX		
7"		23# & 26#/N-80		3350'		8 3/4"		212 SX		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
4 1/2"	3134'	5560'	275 SX			SIZE	DEPTH SET	PACKER SET		
						2 3/8"	5402'			
26. Perforation record (interval, size, and number) 2924', 2927', 2939', 2941', 2950', 2951', 2954', 2955' (24 HOLES) 2984', 2995', 2999', 3001', 3011', 3026', 3060', 3071' (24 HOLES) 3789'-3790' (SQUEEZE PERFS)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						2924' – 2955'		Frac @ 50 BPM w/60Q N2 Foam, Total Acid: 1000 gal, Total Slickwater: 79,632 gal, Total 100 Mesh Sand: 8,079#, Total 40/70 Sand: 135,057# Total N2: 1.87M SCF		
						3789'-3790'		Balanced 16 SXS (2.4 bbl) MC500 (w/activator) 13.5# balanced plug 3794' - 3644'		
28. PRODUCTION										
Date First Production 9/14/2023		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod				
Date of Test 9/14/2023	Hours Tested 24 hrs	Choke Size 28/64"	Prod'n For Test Period	Oil - Bbl 0 bbl	Gas - MCF 193 mcf	Water - Bbl. 0 bbl	Gas - Oil Ratio			
Flow Tubing Press. 0 psi	Casing Pressure 65 psi	Calculated 24-Hour Rate	Oil - Bbl. 0 bbl	Gas - MCF 193 mcf	Water - Bbl. 0 bbl	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD								30. Test Witnessed By		
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.								33. Rig Release Date: 8/31/2023		
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Cheryl Weston			Title: Operations/Regulatory Tech Sr.			Date: 9/18/2023	
E-mail Address: cweston@hilcorp.com										

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1300'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 2183'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2804'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3075'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 4779'	T. Leadville
T. Queen	T. Silurian	T. Menefee 4848'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 5218'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 5453'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 266693

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 266693
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

☒	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
☒	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 266693

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 266693
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	File 3160-4 Completion Report within 10 days to NMOCD after BLM approval.	9/25/2023