

Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-34847
5. Indicate Type of Lease
STATE [] FEE [x]
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
Eunice Monument South Unit
8. Well Number 698
9. OGRID Number
330679
10. Pool name or Wildcat
Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other - Injector
2. Name of Operator
Empire Petroleum Corporation
3. Address of Operator
2200 S. Utica Place, Suite 150, Tulsa, Ok 74114
4. Well Location
Unit Letter I : 2285 feet from the South line and 1280 feet from the East line
Section 10 Township 21S Range 36E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3591

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [x] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
CLOSED-LOOP SYSTEM []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1. MIRU WOR.
2. POOH with ESP.
3. Unset PKR assembly, POOH with same and scan tubing OOH.
4. RIH with bit scraper to 3898'
5. Redress pump
6. RIH with TBG and PKR assembly. Set PKR assembly to isolate perfs @ 3768' - 3774'.
7. RIH ESP.
8. RD WOR
9. Notify NMOCD.
10. RTP

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Genaro Sanchez TITLE Engineer DATE 9/25/23

Type or print name Genaro Sanchez E-mail address: gsanchez@empirepetrocorp.com PHONE: 936-523-0102

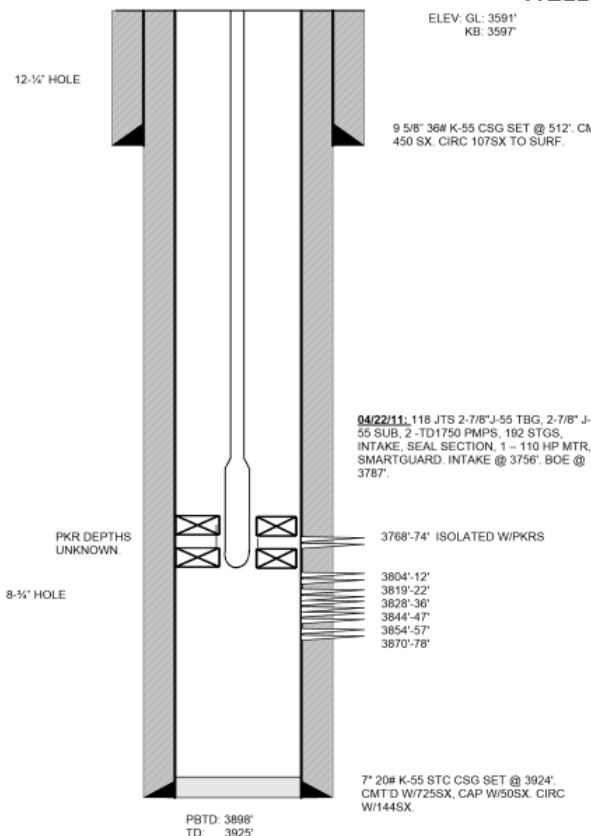
For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer A DATE 9/26/23

Conditions of Approval (if any):

Current Wellbore Diagram

EUNICE MONUMENT SO. UNIT #698 WELLBORE DIAGRAM



ELEV: GL: 3591'
KB: 3597'

DATA

LOCATION: 2585' FSL & 1330' FEL, UNIT I, SEC 10, T21S & R36E, NMPM
COUNTY/STATE: LEA, NM
FIELD: EUNICE-MONUMENT
FORMATION: GRAYBURG
SPUD DATE: 4/1/00 **COMPLETION DATE:** 7/10/00
API #: 30-025-34847
STATUS: SUB
IP: 52 BOPD/ 1704' BWPD/ 22 MCFPD

WELL HISTORY

COMPLETION DATA:

05/26/00 THUR 08/16/00: PICKLE TBG & CSG W/1000 GALS 15% HCL. SPOT 500 GALS 15% NEFE HCL FROM 3881'-3586'. RUN SBT/CBL/GR/CCL F/3899'-3000'. GOOD BOND TO 3500'. PERF W/4" HSCG W/3 SPF @ 120 DEG., 3768'-74, 3804'-12', 3819'-22', 3828'-36', 3844'-47', 3854'-57', 3870'-78'. 117 HOLES, ALL FIRED. A. W/2000 GALS 15% NEFE HCL W/ 175 BS AIR 3 BPM @ 880 PSI, ISIP VAC. SWBD FOR 8.5 HR, REC 73 BF (3% OC ON LAST RUNS). A. W/ 3000 GALS 15% NEFE HCL, FOAMED TO 50 Q W/CO2 & 100 7/8 1.1 BALL SEALERS, AIR 3.5 BPM @ 1000 PSI, NO BALL ACTION. ISIP 540 PSI, 15 MIN 480 PSI, SI FOR 2 HRS, WELL FLOWED FOR 2 HRS & DIED, SWBD FOR 6.5 HRS, REC 98 BF W/ 20% OC ON LAST RUNS. 06/06/00: PUT WELL ON PMP. ISOLATED PERFS (3768-3774) W/ PKR ASSEMBLY & RAN SUB (TD 1750 183 STG PMP).
11/16/10: REPR SUB PMP/ACIDIZE. LD BCL TD-1750 ESP & MTR (MTR BURNED & WTR IN SEALS). FAILURE DUE TO WEAR @ 3729'. A. GRAYBURG PERFS FR/3804'-3878' W/2000 GALS 20% NEFE 90/10 ACID DWN 2-7/8", 6.5#, J-55, EUE, BRD PROD TBG @ 5 BPM W/2000 PSIG MAX PRESS. PMPD 2000# RS IN 4 STGS W/GOOD DIVERSION. AIR 4.4 BPM, MIR 5.4 BPM, ATP 446 PSIG, MTP 1437 PSIG. ISIP VACUUM, 220 BLWTR. SWBD. BFL 2500' FS. 7 RUNS IN 2 HRS. REC 24 BLW W/0% OC. EFL - 2900' FS. BFL 2900' FS. 12 RUNS IN 3 HRS. REC 50 BLW W/0% OC. EFL - 3000' FS. RIH W/EQUIP. RWTP.
04/21/11: RPR SUB PMP. LD ESP EQUIP. FAILURE "OTHER" @ 3784'. RIH W/SUB EQUIP. RWTP.

04/22/11: 118 JTS 2-7/8" J-55 TBG, 2-7/8" J-55 SUB, 2-TD1750 PMPs, 192 STGS, INTAKE, SEAL SECTION, 1 - 110 HP MTR, SMARTGUARD. INTAKE @ 3756'. BOE @ 3787'.

3768'-74' ISOLATED W/PKRS

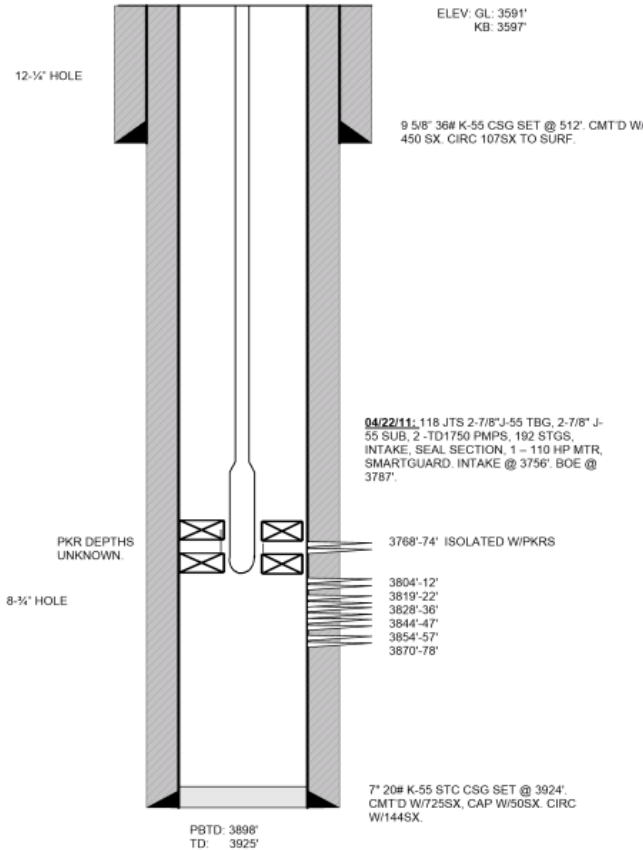
3804'-12'
3819'-22'
3828'-36'
3844'-47'
3854'-57'
3870'-78'

7" 20# K-55 STC CSG SET @ 3924'
CMT D W/725SX, CAP W/50SX. CIRC W/144SX.

PBD: 3898'
TD: 3925'

Proposed Wellbore Diagram

EUNICE MONUMENT SO. UNIT #698 WELLBORE DIAGRAM



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 Phone:(505) 476-3470 Fax:(505) 476-3462

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Oil Conservation Division
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Santa Fe, NM 87505

CONDITIONS

Action 268678

CONDITIONS

Operator: Empire New Mexico LLC 2200 S. Utica Place Tulsa, OK 74114	OGRID: 330679
	Action Number: 268678
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	9/26/2023