

Submit a Copy To Appropriate District Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br><b>30-015-53968</b>   |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>  |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br><b>CHEVRON U.S.A. INC</b>  |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br><b>6301 DEAUVILLE BLVD MIDLAND TX 79706</b>   |  | 7. Lease Name or Unit Agreement Name<br><b>BAILEYS 25 36 STATE COM</b>                              |
| 4. Well Location<br>Unit Letter <b>P</b> : <b>785</b> feet from the <b>SOUTH</b> line and <b>989</b> feet from the <b>EAST</b> line<br>Section <b>24</b> Township <b>26S</b> Range <b>27E</b> NMPM County     |  | 8. Well Number <b>137H</b>  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br><b>3082</b>   |  | 9. OGRID Number<br><b>4323</b>  |
| 10. Pool name or Wildcat<br><b>HAY HOLLOW BONESPRING</b>  |  |   |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |  | SUBSEQUENT REPORT OF:                            |  |
|--|--|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/>        | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input checked="" type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>          | CASING/CEMENT JOB <input type="checkbox"/>       |  |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |  |  |  |
| CLOSED-LOOP SYSTEM <input type="checkbox"/>    |  |  |  |
| OTHER: <input type="checkbox"/>                |  | OTHER: <input type="checkbox"/>                  |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**CHEVRON USA INC RESPECTFULLY REQUESTS TO CHANGE THE DRILLING PLANS TO 4 CASING STRINGS. PLEASE SEE THE ATTACHED CASING AND CEMENT PLANS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jennifer Van Curen TITLE PERMITTING AND COMPLIANCE ADVISOR DATE 9/21/2023

Type or print name JENNIFER VAN CUREN E-mail address: JVGQ@CHEVRON.COM PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY: Dean R Mollure TITLE Petroleum Engineer DATE 09/27/2023

Conditions of Approval (if any):

Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation.

|            |
|------------|
| Input      |
| Calculated |

|                             |        |
|-----------------------------|--------|
| Cable/Rotary                | Rotary |
| Proposed Depth              | 14,602 |
| How many wells within 300'? | No     |
| Any structures within 300'? | No     |
| Depth to Ground water       | N/A    |

Distance from nearest fresh water well  
Distance to nearest surface water  
Closed-loop in lieu of line pits? Yes

## CASING

| Type             | Hole Size      | Casing Size | Grade | Casing Weight lbs/ft | Connection |
|------------------|----------------|-------------|-------|----------------------|------------|
| Surface          | 17-1/2" to 16" | 13-3/8"     | J-55  | 54.5                 | STC / BTC  |
| Intermediate 1   | 12-1/4"        | 9-5/8"      | L-80  | 40.0                 | BTC        |
| Intermediate 2   | 8-3/4"         | 7"          | P-110 | 29.0                 | BLUE       |
| Production Liner | 6-1/8"         | 5"          | P-110 | 18.0                 | TXP BTC    |
|                  |                | 4-1/2"      | P-110 | 11.6                 | W521       |

## CASING/CEMENT PROGRAM: ADD'L COMMENTS

## BLOWOUT PREVENTION

| BOP Type | Working Pressure | Test Pressure | Manufacture |
|----------|------------------|---------------|-------------|
| Annular  | 5000 psi         | 3500 psi      | TBD         |
| Blind    | 10000 psi        | 5000 psi      | TBD         |
| Pipe     | 10000 psi        | 5000 psi      | TBD         |
| Pipe     | 10000 psi        | 5000 psi      | TBD         |

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| Top MD | Setting<br>Depth (KB) | Sacks of<br>Cement | Est. TOC | Method      | Fluid Type    |
|--------|-----------------------|--------------------|----------|-------------|---------------|
| 0      | 450                   | 192                | 0        | Circulation | Fresh Water   |
| 0      | 2,262                 | 365                | 0        | Calculation | Brine         |
| 0      | 6,377                 | 329                | 2062     | Calculation | Cut Brine     |
| 6,227  | 6,827                 | 509                | 6227     | Calculation | Oil-Based Mud |
| 6,827  | 14,602                |                    |          |             |               |

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| Cement Sack Calculator |           |                          |          |         |
|------------------------|-----------|--------------------------|----------|---------|
| Hole Size              | Casing OD | Cmt Yield<br>(ft^3/sack) | Length   | Sacks   |
| 17.500                 | 13.375    | 1.630                    | 450.000  | 191.788 |
| 12.250                 | 9.625     | 2.290                    | 1262.000 | 172.610 |
| 12.250                 | 9.625     | 1.630                    | 1000.000 | 192.157 |
| 8.750                  | 7.000     | 3.520                    | 5377.000 | 229.658 |
| 8.750                  | 7.000     | 1.520                    | 1000.000 | 98.910  |
| 6.125                  | 5.000     | 1.520                    | 600.000  | 26.948  |
| 6.125                  | 4.500     | 1.520                    | 7775.000 | 481.731 |

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**State of New Mexico**  
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**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 269042

CONDITIONS

|  |  |
|--|--|
| Operator:<br>CHEVRON U S A INC<br>6301 Deauville Blvd<br>Midland, TX 79706 | OGRID:<br>4323                                       |
|  | Action Number:<br>269042                             |
|  | Action Type:<br>[C-103] NOI Change of Plans (C-103A) |

CONDITIONS

| Created By | Condition   | Condition Date |
|------------|---|----------------|
| dmcclure   | Surface casing shall be set no deeper than the top of the uppermost salt including the Castile formation. | 9/27/2023      |