

Well Name: YOUNG DEEP UNIT	Well Location: T18S / R32E / SEC 9 / SESE /	County or Parish/State: LEA / NM
Well Number: 28	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC065580	Unit or CA Name: YOUNG DEEP UNIT - DELAWAR	Unit or CA Number: NMNM71067D
US Well Number: 3002531048	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/26/23 X7

Subsequent Report

Sundry ID: 2751907

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 09/18/2023

Time Sundry Submitted: 03:33

Date Operation Actually Began: 08/08/2023

Actual Procedure: 8/8/23: MIRU WOR. 8/10/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing; RIH & set CIBP @ 5,500' WLM. 8/11/23: TIH & tag CIBP @ 5,492' TM; Circulate wellbore full of MLF; attempt to pressure test casing, failed test; Spot 120 sks of Class C cmt on CIBP. 8/14/23: TIH & tag TOC @ 4,287' TM; attempt to pressure test casing, failed test; PU & spot a 160 sk balanced plug of Class C cmt @ 2,775' TM. 8/15/23: TIH & tag TOC @ 1,172' TM; attempt to pressure test casing, failed test; BLM OK'd cementing out to surface; Spot a 66 sk balanced plug of Class C cmt @ 1,162' TM; WOC for 4 hrs; RIH & tag TOC @ 466' WLM; PU & Perf @ 460' WLM; Spot & Sqz Class C cmt inside production casing & into formation (57 sks Class C total pumped). 8/22/23: Cut & remove wellhead; Verify cement to surface inside production casing; Could not tag TOC in annulus. 8/30/23: Tag TOC in annulus @ 218' TM; Circulate 30 sks of Class C cmt to surface; Install dryhole marker; Fill cellar and back drag location. Spud Date: 3/9/1992 Rig Release Date: RDMO; 8/15/2023 Inspector: Steven Baily

SR Attachments

Actual Procedure

Completed_procedure_20230918152956.pdf

Young_Deep_Unit__028_As_Plugged_WBD_20230918152946.pdf

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Well Location: T18S / R32E / SEC 9 / SESE /

County or Parish/State: LEA / NM

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Allottee or Tribe Name:

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Unit or CA Number: NMNM71067D

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: SEP 18, 2023 03:30 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/22/2023

Signature: James A Amos

8/8/23: MIRU WOR.

8/10/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing; RIH & set CIBP @ 5,500' WLM.

8/11/23: TIH & tag CIBP @ 5,492' TM; Circulate wellbore full of MLF; attempt to pressure test casing, failed test; Spot 120 sks of Class C cmt on CIBP.

8/14/23: TIH & tag TOC @ 4,287' TM; attempt to pressure test casing, failed test; PU & spot a 160 sk balanced plug of Class C cmt @ 2,775' TM.

8/15/23: TIH & tag TOC @ 1,172' TM; attempt to pressure test casing, failed test; BLM OK'd cementing out to surface; Spot a 66 sk balanced plug of Class C cmt @ 1,162' TM; WOC for 4 hrs; RIH & tag TOC @ 466' WLM; PU & Perf @ 460' WLM; Spot & Sqz Class C cmt inside production casing & into formation (57 sks Class C total pumped).

8/22/23: Cut & remove wellhead; Verify cement to surface inside production casing; Could not tag TOC in annulus.

8/30/23: Tag TOC in annulus @ 218' TM; Circulate 30 sks of Class C cmt to surface; Install dryhole marker; Fill cellar and back drag location.

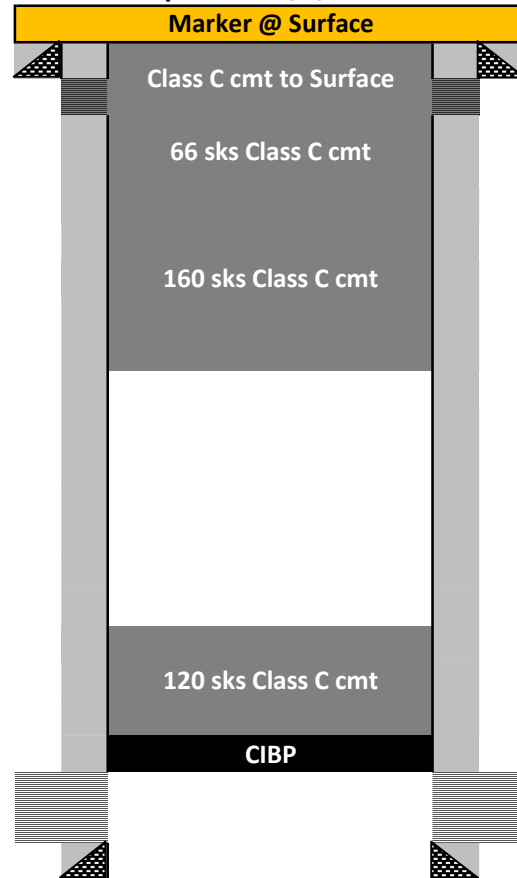
Spud Date: 3/9/1992

Rig Release Date: RDMO; 8/15/2023

Inspector: Steven Baily

Young Deep Unit #028
330' FSL & 990' FEL Sec. 9-T18S-R32E
Lea County, NM
LC-065580 API: 30-025-31048
As Plugged WELLBORE SCHEMATIC
Spudded: 3/9/1992

TOC: Surface
 TOC: Surface
 8-5/8" 410



TD: 5,950'
 PBTD: 5,903'

5-1/2" 5,950

8/30/23: Tag TOC in annulus @ 218' TM; Circulate 30 sks of Class C cmt to surface; Install dryhole marker; Fill cellar and back drag location.

8/22/23: Cut & remove wellhead; Verify cement to surface inside production casing; Could not tag TOC in annulus.

8/15/23: Spot & Sqz Class C cmt inside production casing & into formation (57 sks Class C total pumped).

8/15/23: RIH & tag TOC @ 466' WLM; PU & Perf @ 460' WLM.

8/15/23: Spot a 66 sk balanced plug of Class C cmt @ 1,162' TM; WOC for 4 hrs.

8/15/23: TIH & tag TOC @ 1,172' TM; attempt to pressure test casing, failed test. BLM OK'd cementing out to surface.

8/14/23: PU & spot a 160 sk balanced plug of Class C cmt @ 2,775' TM.

8/14/23: TIH & tag TOC @ 4,287' TM; attempt to pressure test casing, failed test.

8/11/23: Spot 120 sks of Class C cmt on CIBP.

8/11/23: TIH & tag CIBP @ 5,492' TM; Circulate wellbore full of MLF; attempt to pressure test casing, failed test.

8/10/23: RIH & set CIBP @ 5,500' WLM

5/5/2000 Delaware perms (5,556'-5,571')

3/30/1992 Delaware perms (5,719'-5,732')

8/10/23: POOH w/ rods; NU & function test BOPs; POOH w/ tubing.

8/8/23: MIRU WOR.

Casing Information						
	Hole Size	Casing Size	Type	Weight (lb/ft)	Joints	Depth Set
Surface	12-1/4"	8-5/8"	J-55	32#	9	410
Production	7-7/8"	5-1/2"	J-55	17#	136	5,950
					MKR Joint	4,504' - 4,532'

TOC	Date Run
Surface	3/9/1992
Surface	3/23/1992

Cementing Record	
Surface	300 sks CI C
Production	1500 sks x 250 sks CI H

Geologic Markers	
Rustler	1,147
Yates	2,713
7 Rivers	3,101
Bowers	3,560
Queen	3,820
Penrose	4,078
Grayburg	4,401
San Andres	4,911
Delaware	5,143
Brushy Canyon	5,371

Perforation Information		
Date	Formation	Depth
5/5/2000	Delaware perms	(5,556'-5,571')
3/30/1992	Delaware perms	(5,719'-5,732')

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 268854

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 268854
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/27/2023

District I
 1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/26/2023