

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		² OGRID Number 372171
		³ Reason for Filing Code/ Effective Date RC
⁴ API Number 30-039-24299	⁵ Pool Name Basin Fruitland Coal	⁶ Pool Code 71629
⁷ Property Code 318714	⁸ Property Name San Juan 29-7 Unit NP	⁹ Well Number 143

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
D	25	29N	07W		860	North	1190	West	Rio Arriba

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
¹² Lse Code F	¹³ Producing Method Code F		¹⁴ Gas Connection Date		¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
248440	Western Refinery	O
151618	Enterprise	G

IV. Well Completion Data

²¹ Spud Date 10/15/1988	²² Ready Date 9/21/2023	²³ TD 3686'	²⁴ PBTB 3677'	²⁵ Perforations 3427'-3598'	²⁶ DHC, MC DHC-5307
²⁷ Hole Size		²⁸ Casing & Tubing Size		²⁹ Depth Set	
12 1/4"		8 5/8", 24#, K-55		138'	
7 7/8"		4 1/2", 10.5#, J-55		3686'	
		2 3/8", 4.7#, J-55		3662'	

V. Well Test Data

³¹ Date New Oil N/A	³² Gas Delivery Date 9/21/2023	³³ Test Date 9/21/2023	³⁴ Test Length 4 hrs.	³⁵ Tbg. Pressure 0 psi	³⁶ Csg. Pressure 175 psi
³⁷ Choke Size 28/64"	³⁸ Oil 0 bbl	³⁹ Water 0 bbl	⁴⁰ Gas 5 mcf		⁴¹ Test Method Flowing

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Title: E-mail Address: Date: 09/26/2023 Phone: 713-289-2615	OIL CONSERVATION DIVISION
	Approved by: PATRICIA MARTINEZ
	Title: PETROLEUM SPECIALIST
	Approval Date: 9/28/2023

Well Name: SAN JUAN 29-7 UNIT NP	Well Location: T29N / R7W / SEC 25 / NWNW / 36.701645 / -107.526718	County or Parish/State: RIO ARRIBA / NM
Well Number: 143	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--PC	Unit or CA Number: NMNM78417C
US Well Number: 3003924299	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Subsequent Report

Sundry ID: 2753129

Type of Submission: Subsequent Report

Type of Action: Recompletion

Date Sundry Submitted: 09/25/2023

Time Sundry Submitted: 03:11

Date Operation Actually Began: 09/05/2023

Actual Procedure: The subject well was recompleted into the Fruitland Coal. Please see attached reports.

SR Attachments

Actual Procedure

SJ_29_7_Unit_NP_143_RC_Sbsq_Sundry_20230925151034.pdf

Well Name: SAN JUAN 29-7 UNIT NP	Well Location: T29N / R7W / SEC 25 / NWNW / 36.701645 / -107.526718	County or Parish/State: RIO ARRIBA / NM
Well Number: 143	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078425	Unit or CA Name: SAN JUAN 29-7 UNIT--PC	Unit or CA Number: NMNM78417C
US Well Number: 3003924299	Well Status: Producing Gas Well	Operator: HILCORP ENERGY COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHERYLENE WESTON

Signed on: SEP 25, 2023 02:32 PM

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Tech - Sr

Street Address: 1111 TRAVIS STREET

City: HOUSTON

State: TX

Phone: (713) 289-2615

Email address: CWESTON@HILCORP.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 09/26/2023

Signature: Matthew Kade

San Juan 29-7 Unit NP 143

API: 3003924299

RC Subsequent Sundry

- 9/5/2023** SITP-175 PSI, SICP-175 PSI, SIBHP-0 PSI, BDW. ND WH, NU BOP. RU FLOOR. FT/PT BOP (GOOD). PULL TBG HNGER. TIH, TAG FOR FILL @ 3660' (NO FILL). RU PREMIER NDT. TOO, SCANNING TBG. RD PREMIER. SISW. SDFN.
- 9/6/2023** PJSM. SITP-0 PSI, SICP-170 PSI, SIBHP-0 PSI. BDW. RU BASIN WL. RIH 3.75" GR TO 3650'. POH. RIH, SET **CBP @ 3610'**. **VERBAL APPROVAL TO SET CBP BY NMOCD & BLM ON 9/5/23**. POH. RD WL. TIH TO 3500'. LOAD/PT CSG TO 550 PSI (GOOD). LD TBG. RU WELLCHECK. **RUN MIT, WITNESSED BY MONICA KUEHLING, NMOCD VIA FACETIME (GOOD)**. ND BOP. ND TBG HEAD. STUB UP CSG. NU 3K TBG HEAD. NU BOP. X/O TO 2-7/8" TOOLS. RU WL. **PERF STAGE #1 (FRC) W/ 0.34" DIA., HSC GUN, SELECT FIRE 3 SPF, 120 DEGREE PHASING @ 3520', 3522', 3530', 3536', 3540', 3544', 3577', 3585', 3587', 3592', 3594', 3597', 3598' (39 SHOTS)**. POOH. RIH, SET **FRAC PLUG @ 3515'**. RD WL. SISW.
- 9/7/2023** PJSM. SITP-0 PSI, SICP-170 PSI, SIBH-0 PSI. BDW. RU WILSON HYRDO TEST. PU 2-7/8" FRAC STRING, HYDRO TESTING TO 8500 PSI. SET 4-1/2" **AS1-X PKR @ 3384'**. LAND FRAC STRING. LOAD & PT CSG TO 500 PSI (GOOD). RD WILSON. PUMP DOWN FRAC STRING. MONITOR BACKSIDE PSI (GOOD). RD FLOOR. ND BOP. NU FRAC STACK. PT FRAC STACK TO 9000 PSI (GOOD). RDRR.
- 9/13/2023** MIRU GORE N2. RU BASIN WL. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI, GOOD. **FRAC STAGE #1 (FRC) @ 50 BPM W/ 60 Q N2 FOAM**. TOTAL ACID: 500 GAL, TOTAL SLICKWATER: 54,558 GAL, TOTAL 100 MESH SAND: 7,546 LBS, TOTAL 40/70 SAND: 72,775 LBS, TOTAL N2: 1.4M SCF. DROP 1.875" BALL. PT PLUG TO 1500 PSI, GOOD. RIH, **PERF STAGE #2 (FRC) W/0.34" DIA., 11/16" STRIP GUN, SELECT FIRE 2 SPF, 0 DEGREE PHASING @: 3427', 3439', 3441', 3447', 3452', 3465', 3475', 3481', 3487', 3494', 3497', 3503', 3506', 3511' (28 SHOTS)**. **FRAC STAGE #2 (FRC) @ 55 BPM W/ 60 Q N2 FOAM**. TOTAL ACID: 500 GAL, TOTAL SLICKWATER: 51,030 GAL, TOTAL 100 MESH SAND: 7,568 LBS, TOTAL 40/70 SAND: 79,533 LBS, TOTAL N2: 1.3M SCF. SISW. RDMO FRAC, N2 & WL.
- 9/14/2023** PJSM. SITP-500 PSI, SICP-0 PSI, SIBHP-0 PSI. MIRU. LUBE IN TWC. ND FRAC STACK. NU BOP. FT BOP, GOOD. RU FLOOR. RU WELLCHECK. PT BOP, GOOD. RD WELLCHECK. REL PKR. LUBE OUT TWC. PUMP 20 BBL KILL DOWN TBG. RD LUBRICATOR. LD HANGER/FAC STRING. SISW. SDFN.
- 9/15/2023** HELD PJSM. SITP-N/A, SICP-600 PSI, SIBHP-0 PSI, BDW. CHG OVER TO 2-3/8" TOOLS. PUMP 20 BBL KILL. PU 3" DC, 3-7/8" BIT & TBG TO 350'. SWAP TBG FLOATS. TAG PLUG #1 @ 3515'. PU PWR SWVL, KI AIR/MIST. EST CIRC. CO FILL TO PLUG #1. **DO PLUG #1 (CIFP) @ 3515'**. CIRC CLEAN, PUMP SWEEP. TAG 20' FILL @ 3590'. CO SAND/PLUG PARTS TO 3610' (PLUG #2). CIRC CLEAN, PUMP SWEEP. RACK SWVL. LD TBG ABOVE PERFS @ 3382'. SISW. SDFN.
- 9/16/2023** PJSM. SITP-20 PSI, SICP-300 PSI, SIBHP-0 PSI. BDW. TAG FILL @ 3605'. PU PWR SWVL, AIR/MIST. EST CIRC. CO PLUG PARTS/SAND TO PLUG #2. **DO PLUG #2 (CBP) @ 3610'**. SWVL IN, TAG 30' FILL ABOVE PBT. CO SAND/PLUG PARTS TO PBT. CIRC CLEAN, PUMP SWEEPS. RACK SWVL. TOO, LD DC & 3-7/8". TIH W/TBG (DRIFTING). TAG **PBT @ 3677'** (NO FILL). LD TBG @ 3646'. SISW. SDFN.
- 9/17/2023** PJSM. SITP-0 PSI, SICP-200 PSI, SIBHP-0 PSI, BDW. TIH, LAND 117 JTS 2-3/8", 4.7# J-55 **TBG @ 3662'** (SN @ 3661'). RD FLOOR. ND BOP. NU WH. PT TBG 500 PSI. PUMP OFF EXP CHK. UNLOAD. **RDRR**.

THE WELL IS PRODUCING AS A FRC/PC COMMINGLE ON TEST ALLOWABLE WAITING ON RC C-104 APPROVAL.

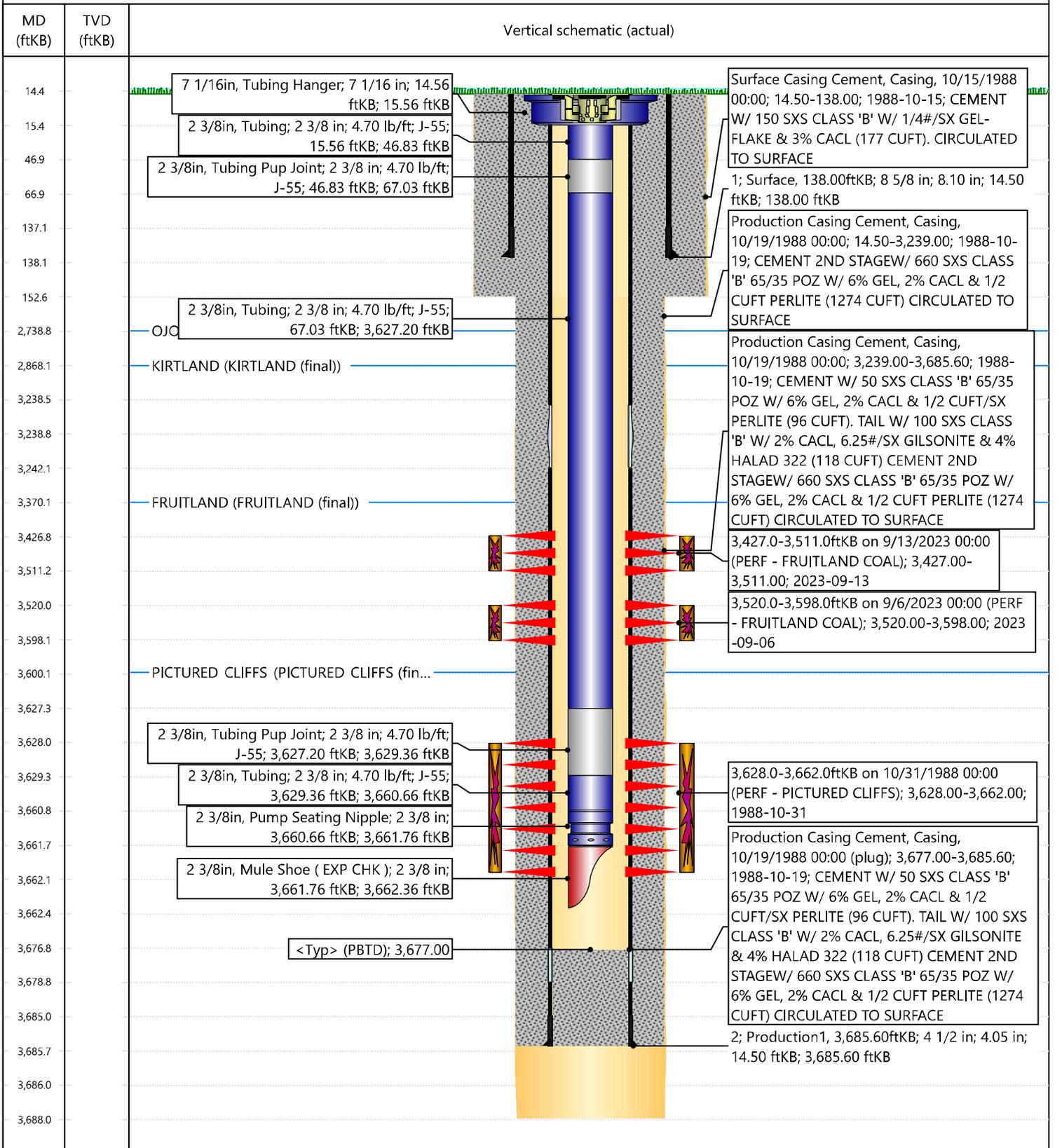


Current Schematic - Version 3

Well Name: **SAN JUAN 29-7 UNIT NP #143**

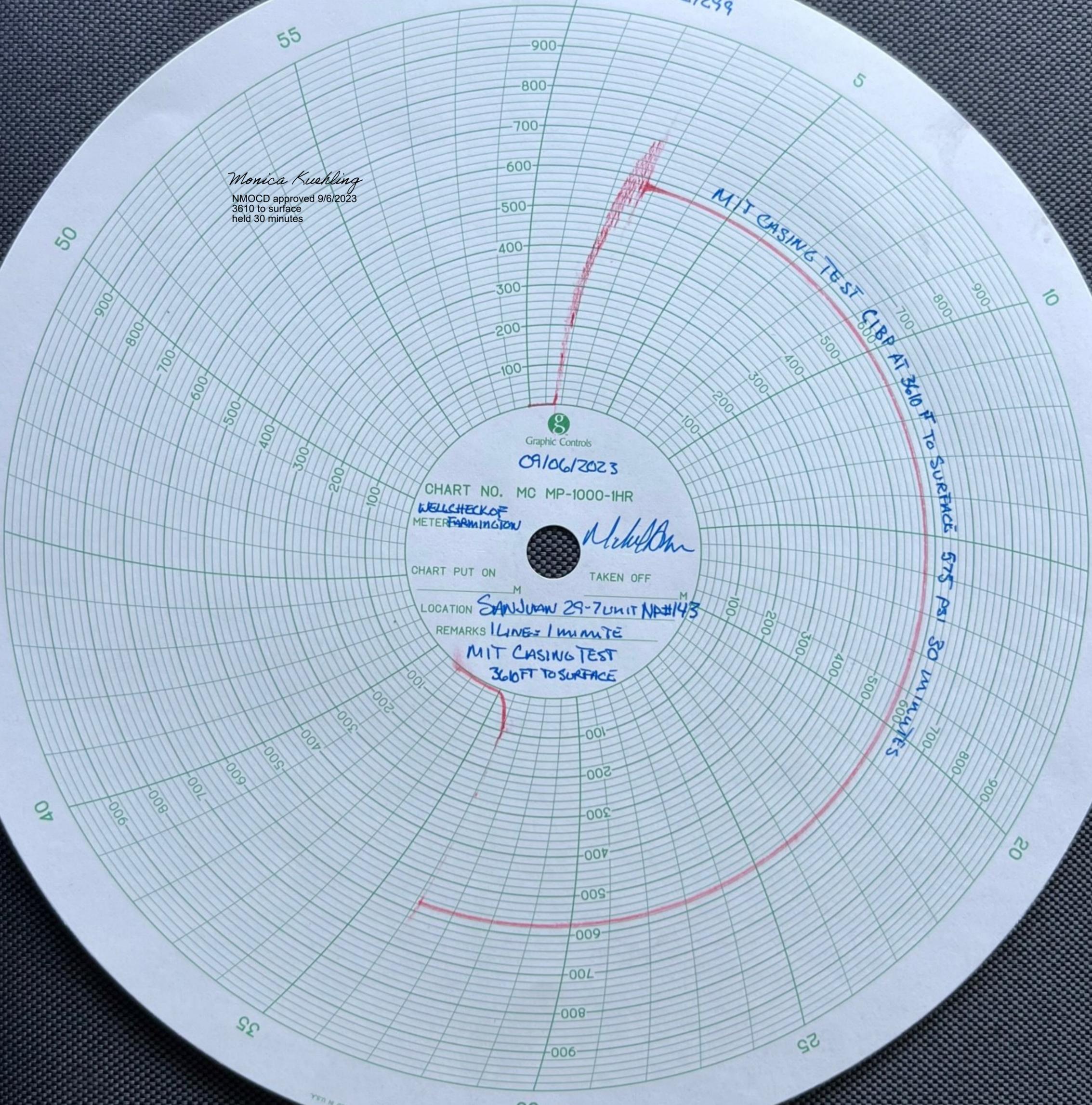
API / UWI 3003924299	Surface Legal Location 025-029N-007W-D	Field Name BLANCO PICTURED CLIFFS (GAS)	Route 1008	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,794.00	Original KB/RT Elevation (ft) 6,808.50	RKB to GL (ft) 14.50	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

Original Hole [VERTICAL]



HILCORP
30-039-24299

Monica Kushling
NMOCD approved 9/6/2023
3610 to surface
held 30 minutes



09/06/2023

CHART NO. MC MP-1000-1HR

WELCHECK OF
METER FARMINGTON

Michael

CHART PUT ON _____ M TAKEN OFF _____ M

LOCATION SAN JUAN 29-7 UNIT NA#143

REMARKS 1 LINE = 1 MINUTE
MIT CASING TEST
3610 FT TO SURFACE

MIT CASING TEST CIBP AT 3610 FT TO SURFACE 575 PSI 30 MINUTES

Cheryl Weston

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Tuesday, September 5, 2023 5:08 PM
To: Rennick, Kenneth G; Jose Morales
Cc: Farmington Regulatory Techs; Jackson Lancaster; Daniel Hurd; Kade, Matthew H
Subject: RE: [EXTERNAL] San Juan 29-7 Unit NP #143

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

NMOCD approves composite plug

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Office Phone: 505-334-6178 ext. 123
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Rennick, Kenneth G <krennick@blm.gov>
Sent: Tuesday, September 5, 2023 9:52 AM
To: Jose Morales <jomorales@hilcorp.com>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>; Kade, Matthew H <mkade@blm.gov>
Subject: Re: [EXTERNAL] San Juan 29-7 Unit NP #143

The BLM finds the proposal appropriate.

Kenny Rennick

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From: Jose Morales <jomorales@hilcorp.com>
Sent: Tuesday, September 5, 2023 9:47 AM
To: 'monica.kuehling@state.nm.us' <monica.kuehling@state.nm.us>; Rennick, Kenneth G <krennick@blm.gov>
Cc: Farmington Regulatory Techs <FarmingtonRegulatoryTechs@hilcorp.com>; Jackson Lancaster <Jackson.Lancaster@hilcorp.com>; Daniel Hurd <dhurd@hilcorp.com>
Subject: [EXTERNAL] San Juan 29-7 Unit NP #143

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Monica/Kenny,

The NOI submitted states we will set a CIBP at 3600' to isolate the existing PC perfs. We would like to set a composite bridge plug to facilitate the drill out. For P&A purposes we usually combine the PC and FRC in one plug. Please let me know if we have approval to change the plug to composite. Thanks!

Jose Morales

Wellsite Supervisor

Hilcorp - San Juan

(505)609-0215

jomorales@hilcorp.com

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Cheryl Weston

From: blm-afmss-notifications@blm.gov
Sent: Tuesday, September 26, 2023 8:20 AM
To: Cheryl Weston
Subject: [EXTERNAL] Well Name: SAN JUAN 29-7 UNIT NP, Well Number: 143, Notification of Well Completion Acceptance

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **SAN JUAN 29-7 UNIT NP**
- Well Number: **143**
- US Well Number: **3003924299**
- Well Completion Report Id: **WCR2023092689493**

This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
 Other: RECOMPLETE

5. Lease Serial No.
NMSF078425

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.
San Juan 29-7 Unit

2. Name of Operator
Hilcorp Energy Company

8. Lease Name and Well No.
San Juan 29-7 Unit NP 143

3. Address
382 Rd 3100, Aztec NM 87410

3a. Phone No. (include area code)
(505) 333-1700

9. API Well No.
30-039-24299

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Unit D (NWNW), 860' FNL & 1190' FWL

10. Field and Pool or Exploratory
Basin Fruitland Coal

11. Sec., T., R., M., on Block and Survey or Area
Sec. 25, T29N, R7W

At top prod. Interval reported below **Same as above**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

At total depth **Same as above**

14. Date Spudded
10/15/1988

15. Date T.D. Reached
10/19/1988

16. Date Completed **9/21/2023**
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
6,794'

18. Total Depth: **3,686'**

19. Plug Back T.D.: **3,677'**

20. Depth Bridge Plug Set: MD **MD** TVD **TVD**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit report)
 Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
12 1/4"	8 5/8" K-55	24#	0	138'	n/a	150 sx			
7 7/8"	4 1/2" J-55	10.5#	0	3,686'	n/a	810 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	3,662'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,427'	3,511'	2 SPF	.34"	28	open
B) Fruitland Coal	3,520'	3,598'	3 SPF	.34"	39	open
C)						
D)						
TOTAL					67	

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Fruitland Coal	3,427'	3,511'	2 SPF	.34"	28	open
B) Fruitland Coal	3,520'	3,598'	3 SPF	.34"	39	open
C)						
D)						
TOTAL					67	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3427-3511	BDW w/H2O, 500gal 15% HCL. Foam Frac w/51,030 gal 60 Q slickwater, 7,568# 100 mesh, 79,533# 40/70 sand, 1.3M SCF N2
3520-3598	BDW w/H2O, 500gal 15% HCL. Foam Frac w/54,558 gal 60 Q slickwater, 7,546# 100 mesh, 72,775# 40/70 sand, 1.4M SCF N2
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/21/2023	9/21/2023	4	➔	0	5 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
28/64"	0 psi	175 psi	➔	0	5 mcf	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			➔						

*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	2,739'	2868	White, cr-gr ss	Ojo Alamo	2,739'
Kirtland	2,868'	3370	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2,868'
Fruitland	3,370'	3600	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3,370'
Pictured Cliffs	3,600'	0	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3,600'
Lewis			Shale w/ siltstone stringers	Lewis	
Huerfanito Bentonite			White, waxy chalky bentonite	Huerfanito Bentonite	
Chacra			Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	
Cliff House			Light gry, med-fine gr ss, carb sh & coal	Cliff House	
Menefee			Med-dark gry, fine gr ss, carb sh & coal	Menefee	
Point Lookout			Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	
Mancos			Dark gry carb sh.	Mancos	
Gallup			Lt. gry to brn calc micac glauc silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	
Greenhorn			Highly calc gry sh w/ thin lmst.	Greenhorn	
Graneros			Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	
Dakota			Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	

32. Additional remarks (include plugging procedure):

This well is currently producing as a FRC/PC commingle per DHC-5307.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician
 Signature Cherylene Weston Date 9/25/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 268986

ACKNOWLEDGMENTS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 268986
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

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 Phone:(575) 393-6161 Fax:(575) 393-0720

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 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 268986

CONDITIONS

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 268986
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
plmartinez	None	9/28/2023