

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

<b>Well Name:</b> FEDERAL GI COM	<b>Well Location:</b> T17S / R23E / SEC 23 / NWNE /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 1	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0554756	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 300152186200X1	<b>Well Status:</b> Plugged and Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Final Abandonment**

**Sundry ID:** 2724693  
**Type of Submission:** Final Abandonment Notice  
**Date Sundry Submitted:** 04/06/2023  
**Date Site Reclaimed:** 03/28/2023  
**Number of Acres Reclaimed:** 0  
**Type of Action:** Final Abandonment  
**Time Sundry Submitted:** 09:13

**Comments:** EOG has met all surface requirements per landowner and is requesting a Final Abandonment Notice approval and the release of liability under bond. . See attached signed letter

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** TINA HUERTA  
**Name:** EOG RESOURCES INCORPORATED  
**Title:** Regulatory Specialist  
**Street Address:** 104 SOUTH FOURTH STREET  
**City:** Artesia **State:** NM  
**Phone:** (575) 748-4168  
**Email address:** tina\_huerta@eogresources.com  
**Signed on:** APR 06, 2023 09:13 AM

**Field**

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

**FAN Attachments**

**Comments**  
 FEDERAL\_GI\_COM\_1\_CRR\_2023\_4\_5\_20230406091313.pdf

Well Name: FEDERAL GT COM

Well Location: T17S / R23E / SEC 23 / NWNE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: CONVENTIONAL GAS WELL

Allottee or Tribe Name:

Lease Number: NMNM0554756

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152186200X1

Well Status: Plugged and Abandoned

Operator: EOG RESOURCES INCORPORATED

**BLM Point of Contact**

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Approved

**Disposition Date:** 07/20/2023

**Signature:** James A Amos

CONFIDENTIAL



## Surface Reclamation Complete Report

**Well Name:** FEDERAL GI #001

**API:** 30-015-21862

**Well Location:** B-23-17S-23E

**Surface Owner:** CARL MORGAN

**Reclamation Complete Date:** Landowner will reclaim

**Total Acres reclaimed:**

**Seed Mix:**

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.





Surface Owner Approval of Reclamation completed with Well P&A

**Well Name:** Federal GI #001

**API:** 30-015-21862

**Location:** NW/4NE/4 being approximately 2.00 acres in total area.

Section: 23  
 Township: 17 South  
 Range: 23 East  
 County: Eddy

**Surface owner:** Carl Morgan  
 PO Box 1122  
 Artesia, NM 88211

I hereby agree that EOG Resources, Inc. has agreed for the surface landowner to complete the surface reclamation themselves on the land identified. Surface landowner is aware EOG properly plugged and abandoned the well on January 25, 2022. There is 3<sup>rd</sup> party equipment (riser) which is operated by Durango Midstream LLC and will be left on location and some concrete that was left on the east side of the well pad near the riser in which Durango has been notified therefore EOG Resources, Inc. will not be responsible for any further reclamation work on this pad.

Surface Owner Name: Carl Morgan

Surface Owner Signature: 

Dated: 3/28/2023

EOG Representative Name: Keith Kistner

EOG Representative Signature: 

Dated: 3/28/2023

On-Site Regulatory Reclamation Inspection		Date: 02 / 24 / 2023
Site Name: Federal GI Com #001		
API Number: 30-0 15 21862	Plug Date: 01 / 25 / 2022	Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input checked="" type="checkbox"/> Corrective <input type="checkbox"/> Final
<input type="checkbox"/> Facility Site-No associated well on location		
Was this the last remaining or only well on the location?		YES NO
Are there any abandoned pipelines that are going to remain on the location?		✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify.	riser	
<b>Site Evaluation</b>		
<b>Recontoured back to original State/Topsoil Replaced</b>		
Have the rat hole and cellar been filled and leveled?		YES NO
Have the cathodic protection holes been properly abandoned & reclaimed?		✓
Rock or Caliche Surfacing materials have been removed?		✓
<b>Section Comments:</b>		
<b>All Facilities Removed for Final Reclamation</b>		
Have all of the pipelines & production equipment been cleared? (other than the listed above)		✓
Has all of the required junk and trash been cleared from the location?		✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		✓
Have all of the required metal bolts and other materials have been removed?		✓
Have all the required portable bases been removed?		✓
<b>Section Comments:</b>		
<b>Dry Hole Marker</b>		
Has a steel marker been installed per COA requirements?	Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground	YES NO
Required DHM Information:	<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> UL or Qtr/Qtr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (if Fed Only) <input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Ten-Ing <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> PBA Date	
<b>Free of Oil or Salt Contaminated Soil</b>		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		YES NO
Have all other environmental concerns been addressed as per OCD rules?		✓
If any environmental concerns remain on the location, please specify.		
<b>Abandoned Pipelines</b>		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).		
Have all fluids have been removed from any abandoned pipelines?		YES NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?		✗
Have all accessible points of abandoned pipelines been permanently capped?		✗
<b>Section Comments:</b>		
<b>Last Remaining or Only Well on the Location</b>		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location?		YES NO
Is there any electrical utility distribution infrastructure that is remaining on the location?		✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		✓
Have all the retrievable pipelines, production equipment been removed from the location?		✓
Has all the junk and trash been removed from the location?		✓
<b>Section Comments:</b>		
<b>Environmental Only- Do not have to be met to pass inspection</b>		
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.		
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		Met Not Met
Site Stability? Erosion controls in place (if necessary) & working.		✓
Signs of seeding completion? (Broadcast/Drilled)		✓
Revegetation Success as compared to background? Met >75%.	Circle One: 0% 25% 50% 75% 100%	✓
Adequate Reclamation Fence installed?		✓
<b>Section Comments:</b>		
Additional Findings or Comments: land owner will reclaim location, see signed letter.		
Inspector: Tina Huerta & Miriam Morales		
<input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW <b>Inspection Result</b> <input checked="" type="radio"/> PASS <input type="radio"/> FAIL		
Picture Checklist: <input type="checkbox"/> DHM <input type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____		

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 245907

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 245907
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclore	ACCEPTED FOR RECORD	9/29/2023