

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Region

Well Name: COPELAN FEDERAL Well Location: T19S / R25E / SEC 5 / County or Parish/State: EDDY /

SESW /

Well Number: 1 Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM31198 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300152372000S1 Well Status: Abandoned **Operator: EOG RESOURCES**

INCORPORATED

Subsequent Report

Sundry ID: 2740329

Type of Action: Reclamation Type of Submission: Subsequent Report

Date Sundry Submitted: 07/11/2023 Time Sundry Submitted: 10:33

Date Operation Actually Began: 05/04/2023

Actual Procedure: RESUBMIT P&A Reclamation and re-seeding was completed on 5/4/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

COPELAN_FEDERAL_001_CRR_2023_7_11_20230711103212.pdf

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eceived by OCD: 7/12/2023 10:53:54 AM Well Name: COPELAN FEDERAL

Well Location: T19S / R25E / SEC 5 /

SESW /

County or Parish/State: EDD 200

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM31198

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152372000S1

Well Status: Abandoned

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Signed on: JUL 11, 2023 10:32 AM **Operator Electronic Signature: TINA HUERTA**

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Phone: 5752345931

Signature: Deborah McKinney

Disposition: Accepted

BLM POC Title: Legal Instruments Examiner

BLM POC Email Address: dmckinne@blm.gov

Disposition Date: 07/12/2023

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Surface Reclamation Complete Report

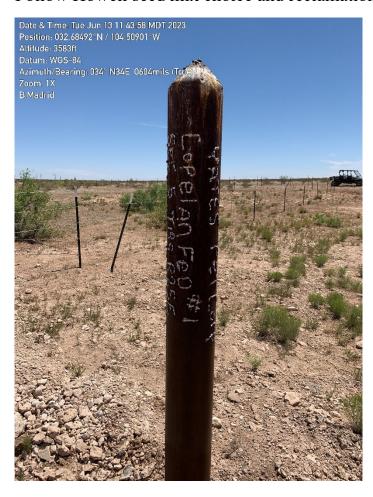
Well Name: COPELAN FEDERAL #001

API: 30-015-23720

Well Location: Unit N, Section 5, T19S-R25E

Surface Owner: HOWELL

Follow Howell seed mix choice and reclamation





On-Site Regula	tory Reclama	tion Inspection			Date:	6 / 13 / 2	2023			
Site Name:	COPELAN	FEDERAL #001								
						□ Ini	es.	☐ Monitoring		
API Number:	30-0 15 . 2		g Date:	11 / 7 /2014	_	nspection: A	tive	☐ Corrective		
☐ Facility Site	e-No associated well on	n location				M Fi	nal		YES	NO
Was this the last remain	ning or only well on	the location?								
		e going to remian on the								V
is there any production	equipment or struc	cture (not including steel	marker, poured onsite	concrete bases, or	pipelines) that a	re going to remain	n on lo	cation?		V
If any production equip	oment or structure (including 3rd party) is to	remain on location, ple	ease specify.						
Site Evaluation										
Recontoured back to	original State/To	onsoil Replaced							YES	NO
Have the rat hole and o									1	
Have the cathodic protection holes been properly abandoned & reclaimed?										
nave the curricular protection may been properly abundance at recurring the Arock or Caliche Surfacing materials have been removed? Arock or Caliche Surfacing materials have been removed?						7	_			
Section Comments:										
All Facilities Remove	ed for Final Reclan	nation							-	
		ipment been cleared? (ot	her than the listed abo	ve)					V	
Has all of the required junk and trash been cleared from the location?										
Have all of the required	d anchors, dead men	n, tie downs and risers ha	we been cut off at least	two feet below gro	und level?					
Have all of the required	d metal bolts and oth	her materials have been	removed?							
Have all the required po	ortable bases been r	removed?								
Section Comments:										
Dry Hole Marker									YES	NO
Has a steel marker beer	n installed per COA	requirements?			Check One:	Buried	Ω.	Above Ground		
mas a steel marker been	i installed per COX	requirementar			Crieda Orie.				_	
Required DHM Inform	mation:	Operator Name	☑ UL or Qtr/Qtr	API Number	County	☑ Fede	eral Leas	e#(Fed Only)		
		Lease Name & Numb	er SV Sec-Twn-Rng	☑ Footage	P8A Date					
Free of Oil or Salt Co	ntaminated Soil								YES	NO
		I in compliance with OCD	rules and the terms of	the Operator's pit p	ermit and closu	re plan?				
		en addressed as per OCD								
		he location, please speci								
in any commonwer co	ancernarion en	ine rocation, presse speci	.,.						-	
Abandoned Pipeline	3									
Only need to provide an	nswers in this group,	if any pipelines have bee	en abandoned (in accord	dance with 19. 15. 3	5. 10 NMAC).				YES	NO
		y abandoned pipelines?								/
		ned to <u>NOT</u> contain addit		, other than that wi	ich accumulated	d under normal op	peratio	n?		K
Have all accessible poin	its of abandoned pip	pelines been permanenti	y capped?							1
Section Comments:										
Last Remaining or O										
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.						YES	NO			
Have all electrical service poles and lines been removed from the location? Is there any electrical utility distribution infrastructure that is remaining on the location?										
		e been remediated in cor			he Operator's pi	t permit and clos	ure pla	n?	V	
		on equipment been rem	oved from the location	?					V	_
Has all the junk and tra	sh been removed tro	om the location?								
Section Comments:										
iEnvironmental Only										أكحب
		the Reclamation Inspect		ntal but not related	to NMOCD form	s.			Met	Not Met
		species or treatment in r	emarks)							
Site Stability? Erosion of									V	
Signs of seeding comple Revegetation Success a				rde One: 0	25%	50%	75%	100%		.,
Adequate Reclamation		grounds met 275%.	u	de one.	25%	30,6	73%	200%	/	·
		d around multiple	sites & access o	nad					V	
Section Comments:	enong installe								_	
Additional Findings	or Comments:	All trash & deb	ris found during	inspection rem	oved.					
0.44	deid								FAN SUBMITTAL	
Inspector: B. Mac	and							☐ NEEDS FURT		
Picture Checklist:	Ø DHM	- Continued	☐ 3rd Party Equipme	ent 🗆 Contami	nation			_	ction Result	
ricture checklist:	Site Comers	☑ Background ☑ Access Road	☐ Srd Party Equipment	ent Contami				PASS		AIL
		+	- constanting				١		-	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 238964

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	238964
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By		Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023