

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: PICOU FEDERAL

Well Location: T26S / R29E / SEC 12 / SESE /

County or Parish/State: EDDY / NM

Well Number: 1

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM57261

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152554200X1

Well Status: Abandoned

Operator: STEPHENS & JOHNSON OPERATING COMPANY

Accepted for record -NMOCD gc9/28/2023

Notice of Intent

Sundry ID: 2697559

Type of Submission: Notice of Intent

Type of Action: Plug and Abandonment

Date Sundry Submitted: 10/11/2022

Time Sundry Submitted: 02:44

Date proposed operation will begin: 10/17/2022

Procedure Description: see attached

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2210_Picou_NOI_to_P_A_20221011144131.pdf

Well Name: PICO FEDERAL

Well Location: T26S / R29E / SEC 12 / SESE /

County or Parish/State: EDDY / NM

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Allottee or Tribe Name:

Lease Number: NMNM57261

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152554200X1

Well Status: Abandoned

Operator: STEPHENS & JOHNSON OPERATING COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DEVIRE CRABB

Signed on: OCT 11, 2022 02:41 PM

Name: STEPHENS & JOHNSON OPERATING COMPANY

Title: Production Analyst

Street Address: 811 6th Street

City: Wichita Falls

State: TX

Phone: (940) 716-5376

Email address: dcrabb@sjoc.net

Field

Representative Name: Mike Kincaid

Street Address: 811 6th Street, Ste 300

City: Wichita Falls

State: TX

Zip: 76301

Phone: (940)716-5333

Email address: mkincaid@sjoc.net

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Approved

Disposition Date: 10/23/2022

Signature: James A. Amos

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM57261**
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **PICOU FEDERAL/1**

2. Name of Operator **STEPHENS & JOHNSON OPERATING COMPANY**

9. API Well No. **3001525542**

3a. Address **811 6th Street, Wichita Falls, TX 76301**

3b. Phone No. (include area code)
(940) 716-5376

10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP/BRUSHY DRAW-WOLF

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
SEC 12/T26S/R29E/NMP

11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

see attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
DEVIRE CRABB / Ph: (940) 716-5376

Title **Production Analyst**

Signature

Date

10/11/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

JAMES A AMOS / Ph: (575) 234-5927 / Approved

Title **Acting Assistant Field Manager**

Date **10/23/2022**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **CARLSBAD**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: SESE / 0 / 0 / TWSP: 26S / RANGE: 29E / SECTION: 12 / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BHL: SESE / 0 / 0 / TWSP: 26S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. **NMNM 57261**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. **Picou Federal No. 1**

2. Name of Operator **Stephens & Johnson Operating Co.**

9. API Well No. **30-015-25542**

3a. Address **P.O. Box 2249, Wichita Falls, TX 76307**

3b. Phone No. (include area code)
(940) 723-2166

10. Field and Pool or Exploratory Area
Brushy Draw, Delaware

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)
Unit P, 505' FSL, 930' FEL, Sec. 12, T26S, R29E

11. Country or Parish, State
Eddy County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

See Attached

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

William M. Kincaid

Petroleum Engineer
Title

Signature

Date

10/05/2022

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Page 2 (3160-5)
 Stephens & Johnson Operating Co.
 Picou Federal Well No. 1
 API No. 30-015-25542
 Eddy County, New Mexico

Well Data:

Location: 505' FSL, 930' FEL Sec 12, T26S, R29E
 Elevation: 3041' KB; 3033' GL
 TD: 6770'
 PBTD: 6730'
 Surf. Csg: 13 3/8", 54.5#, set at 660', cmt circ, 680 sx cmt
 Interm Csg: 9 5/8", 36#, set @ 3108', 300 sx cmt, calculated
 TOC = 1800'
 Prod. Csg: 7"liner N80, 23#, set @ 2773-6770', 675 sx cmt,
 TOC @ 3660' (CBL), perf squeeze holes @ 3650' and
 cmt squeeze w/250 sx
 Perfs: Hydrojet cuts @ 5761', 5781' & 5792'; Perfs 6084-
 6104', 6278-6298'

Tbg String:	167 jts 2 7/8"	5261'
	Tbg Anchor	3'
	38 jts 2 7/8"	1197'
	Seating Nipple	1'
	Perforated Nipple	3'
	Bull Plugged MA	30'
	End of Tbg	6495'

Rod String: 1 - 2' x 7/8" rod sub
 87 - 7/8" rods
 163 - 3/4" rod
 4 - 1 1/2" Kbars
 Pump - 2 1/2" x 1 1/4" x 20' RHBC w/6' GA

****NOTE:** This well has been hit with a water flow probably from a nearby salt water disposal well. This well is currently shut-in with 280 psig on the 9 5/8" csg and 280 psig on the tbg.

Proposed Plug and Abandonment Procedure

1. TOOH with rods and pump while flowing back well out casing and tubing into frac tanks.

2. Bring well to static condition by pumping 14 lb/gal mud down tubing and back to surface between tubing and casing.
3. TOOH w/tubing and tally tubing. TBIH w/tubing open ended and land end of tbg at 6640'. Pump 600 sx cmt plug inside 7" liner from 6640' back up to 3660'. TOOH with tubing.
4. Run in hole with cement bond log and run cement bond log from 3660' back to surface and determine TOC behind 9 5/8" casing.
5. TIH with 7" packer and tubing and tag cement plug at 3660' after a total of at least 4 hours after having pumped the cement plug from 6640' back up to 3660'. Set packer at 3655' and pressure test cement plug to 500 psi for 30 minutes. TOOH with tubing and packer.
6. Perforate squeeze holes at 3650'. TIH with packer and tubing and set packer at 2875'. Test tbg-csg annulus to 800 psi. Leave 800 psi on tbg-csg annulus and squeeze perforations at 3650' with 220 sx of cement (put 90 sx outside 7" casing and 130 sx left inside 7" casing). Leave TOC at 3026'. WOC, tag cement plug at 3026'. TOOH w/tubing and packer.
7. TIH with open ended tubing to 3026'. Pump a 130 sx cement plug from 3026' back up to 2570', inside casing only. Move tubing up hole and WOC. Tag cement plug at 2570'. TOOH with tubing.
8. Perforate squeeze holes in 9 5/8" casing at 1790' (top of cement assumed to be at 1300').
9. Circulate 1,500 sx cement down 9 5/8" casing out squeeze perforations at 1790' and back to surface between 9 5/8" casing and 13 3/8" surface casing.
10. Cut off wellhead and install standard 4' P&A marker.

SJ-0190

Picou Federal No. 1
WELL
API No. 30-015-25542

Brushy Draw, Delaware
FIELD

10-5-2022
DATE

— Current Wellbore Status —

KB ELEVATION 3041'

DF ELEVATION _____

GL ELEVATION 3033'

PERMANENT WELL BORE DATA

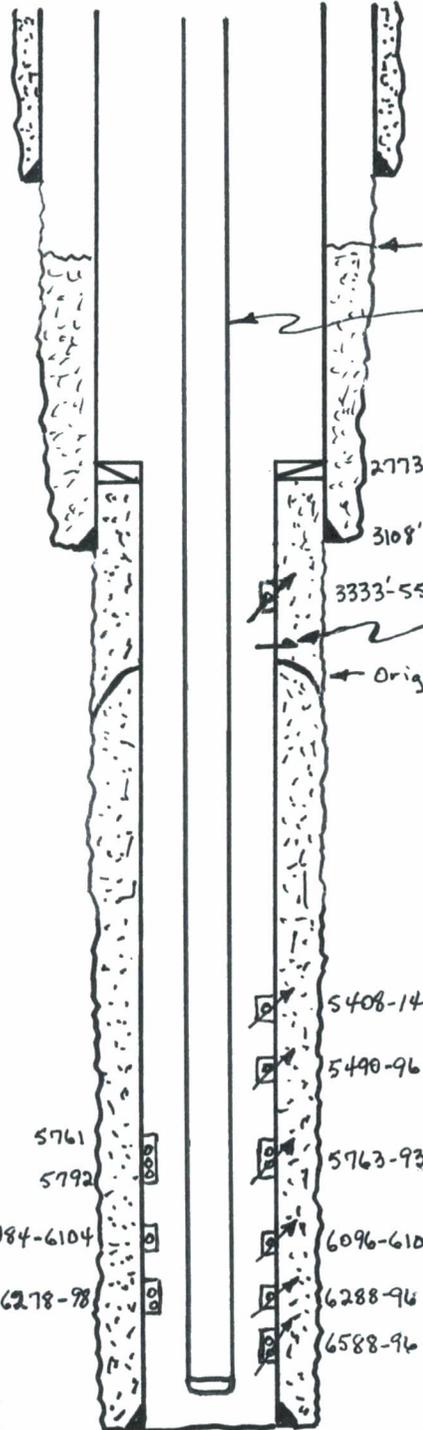
DATA ON THIS COMPLETION

Surface Casing:
13 3/8" 54.5# set @ 660'
680 SX cmt - Circ to surf

Intermediate Casing:
9 5/8" 36# set @ 3108'
300 SX cmt
Calculated TOC = 1800'

Open Perfs:
5761 - 5792
6084 - 6104
6278 - 6298

Liner: 7" 23# set
from 2773 - 6770'
675 SX cmt -
Original TOC @ 3660'
Squeeze holes @ 3650'
cmt squeeze w/250 SX



Calculated TOC = 1800'

Tubing String: 167jts 2 7/8"
Tub Anchor
38jts 2 7/8"
SN
PN
BPMA

Squeeze holes @ 3650'
Cmt squeezed w/250 SX
Original TOC at 3660'

Cmt Squeezed Perfs:
3333 - 3355
5408 - 5414
5490 - 5496
5763 - 5793
6096 - 6106
6288 - 6296
6588 - 6596

PBTD - 6730'
TD - 6770'

SJ-0190

Picou Federal No. 1
WELL
API No. 30-015-25542

Brushy Draw, Delaware
FIELD

10-5-2022
DATE

Proposed Plug and Abandonment

KB ELEVATION 3041'

DF ELEVATION

GL ELEVATION 3033'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

Surface Casing:
13 3/8" 54.5# set @ 660'
680 SX cmt - Circ to surf

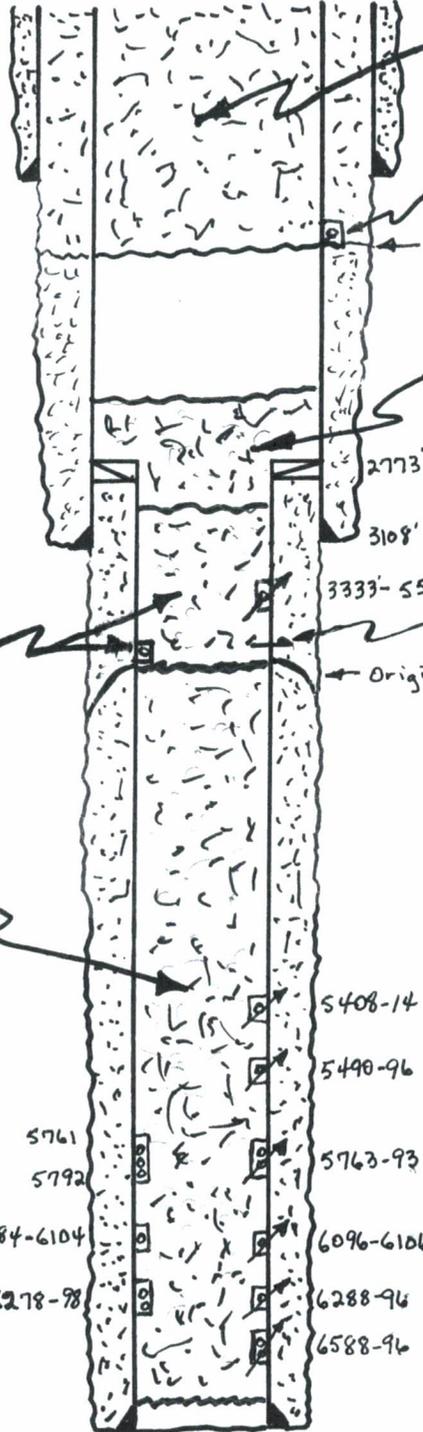
Intermediate Casing:
9 5/8" 36# set @ 3108'
300 SX cmt
Calculated TOC = 1800'

Perf squeeze holes at
3650' and squeeze w/220sx
(90 sx outside 7" csg and
130 sx left inside 7" csg
with TOC @ 3026')

600 SX cmt plug
3660' to 6640'

Open Perfs:
5761-5792
6084-6104
6278-6298

Liner: 7" 23# set
from 2773 - 6770'
675 SX cmt -
Original TOC @ 3660'
Squeeze holes @ 3650'
cmt squeeze w/250 SX



1500 sx cmt circulated
down 9 5/8" csg out sqz
perfs @ 1790' and back
to surface

Squeeze perfs @ 1790'
Calculated TOC = 1800'

130 sx cmt plug from
3026' to 2570'

Squeeze holes @ 3650'
Cmt squeezed w/250 sx
Original TOC at 3660'

Cmt Squeezed Perfs:
3333-3355
5408-5414 } cmt
5490-5496 } sqz'd
5763-5793 } w/1009 sx
6096-6106
6288-6296
6588-6596

PBTD - 6730'
TD - 6770'



Radial Cement Bond
Gamma Ray / CCL
Log

Company Stephens & Johnson Operating
Well Picou Federal Well No.1
Field
County Eddy State New Mexico

Company Stephens & Johnson Operating
Well Picou Federal Well No.1
Field
County Eddy State New Mexico
Location: SEC 12 TWP 23S RGE 29E
API #:
Other Services
Permanent Datum GL Elevation
Log Measured From KB
Drilling Measured From Kelly Bushing
Elevation
K.B. 3041'
D.F. 3040'
G.L. 3033'

Date	11-1-2022	Run Number	One
Depth Driller	6770'	Depth Logger	3275"
Bottom Logged Interval	3274'	Top Log Interval	Surface
Open Hole Size	9 5/8"	Type Fluid	Water
Density / Viscosity	-	Max. Recorded Temp.	-
Estimated Cement Top	See Log	Time Well Ready	On Arrival
Time Logger on Bottom	See Log	Equipment Number	WL-4
Location	Hobbs, NM	Recorded By	M. Acosta
Witnessed By	Mr. Ellis Miller		

Borehole Record		Tubing Record	
Run Number	Bit	From	To
		Size	Weight
		From	From
		To	To

Casing Record		WqV/Ft		Top		Bottom	
Surface String	Size	36#	WqV/Ft	Surface	2773'	2773'	Bottom
Production String	7"	23#		2773			3275

<<< Fold Here >>>

All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

Comments

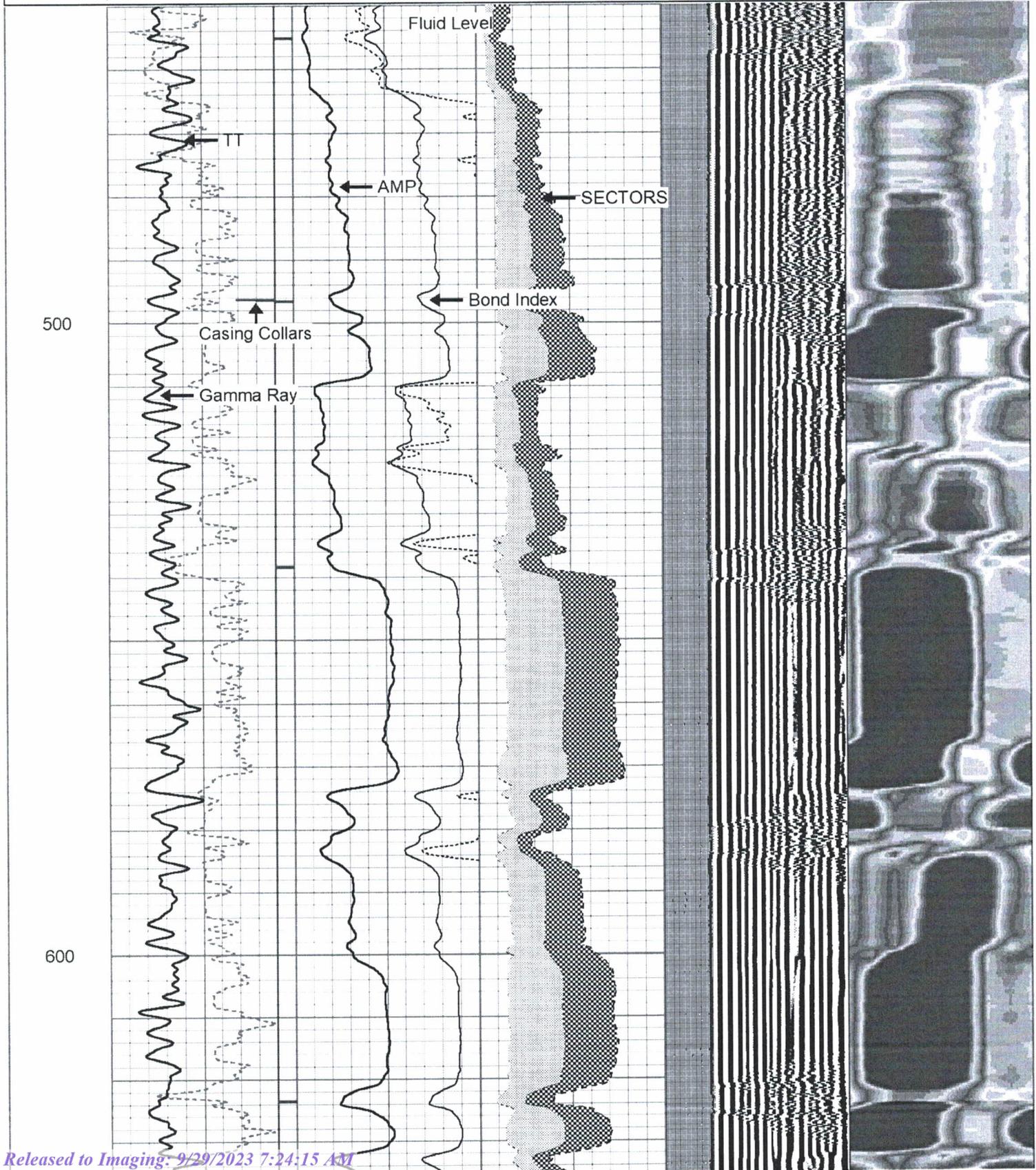
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Main Pass
Zero PSI

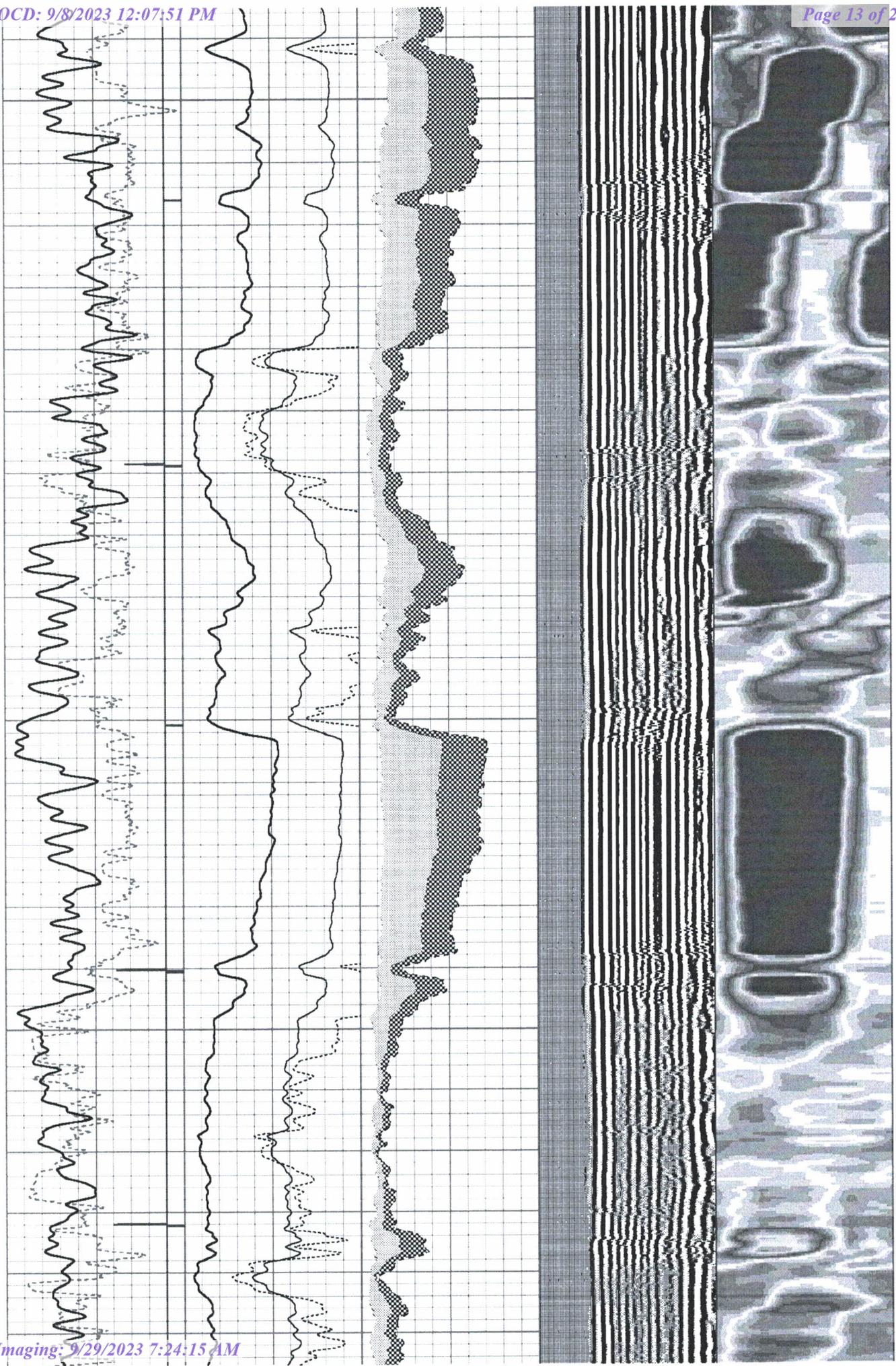
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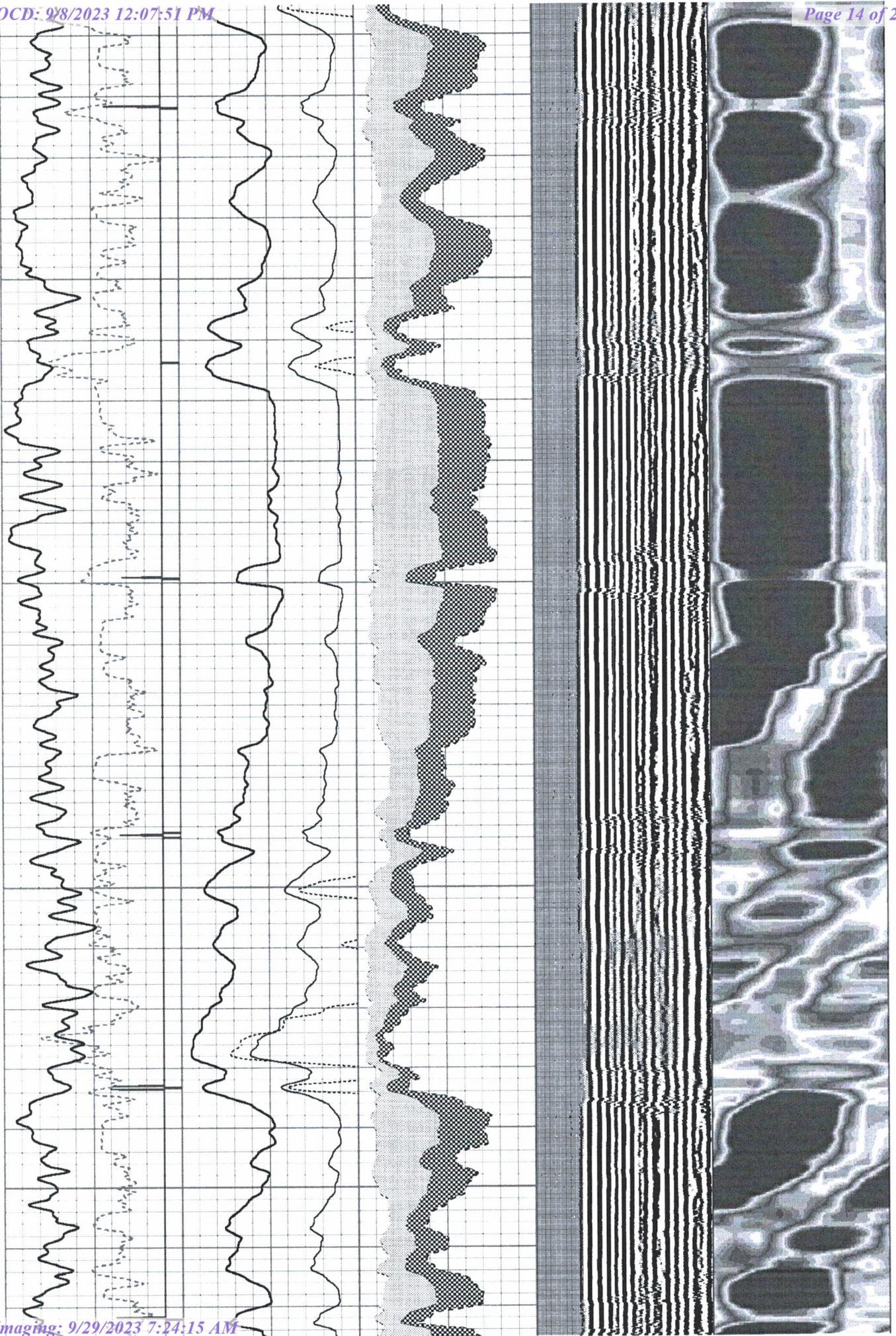
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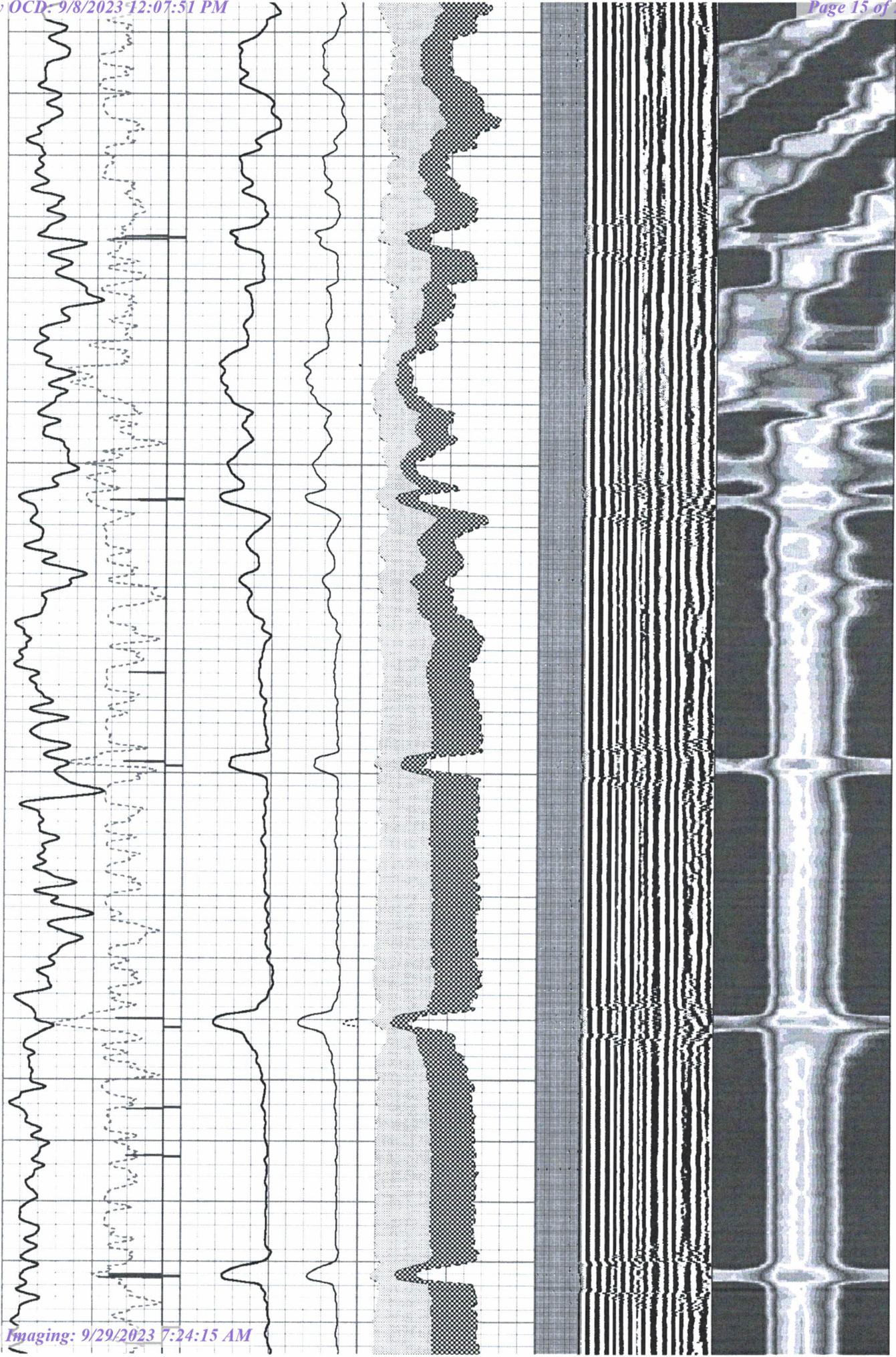
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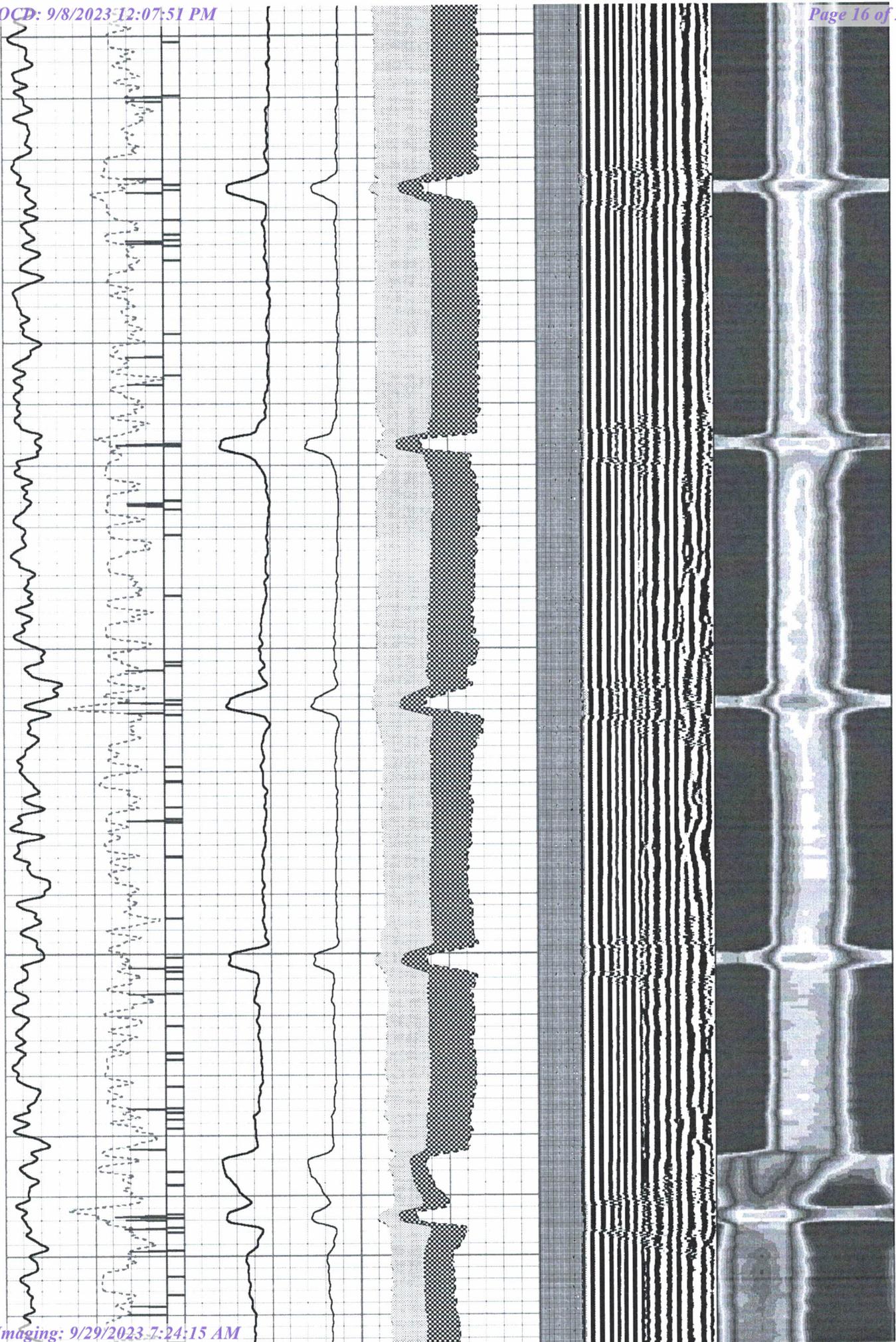
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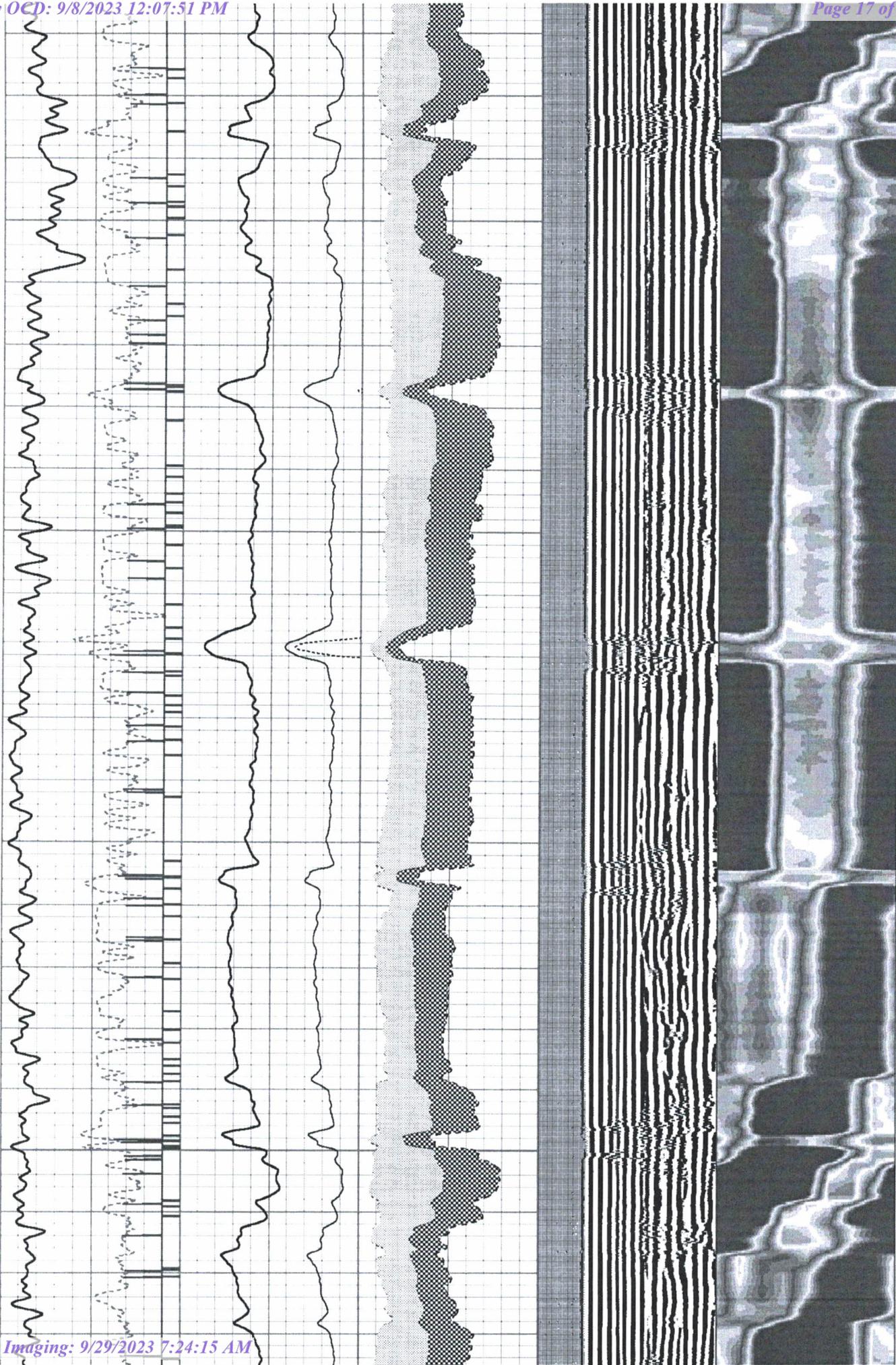
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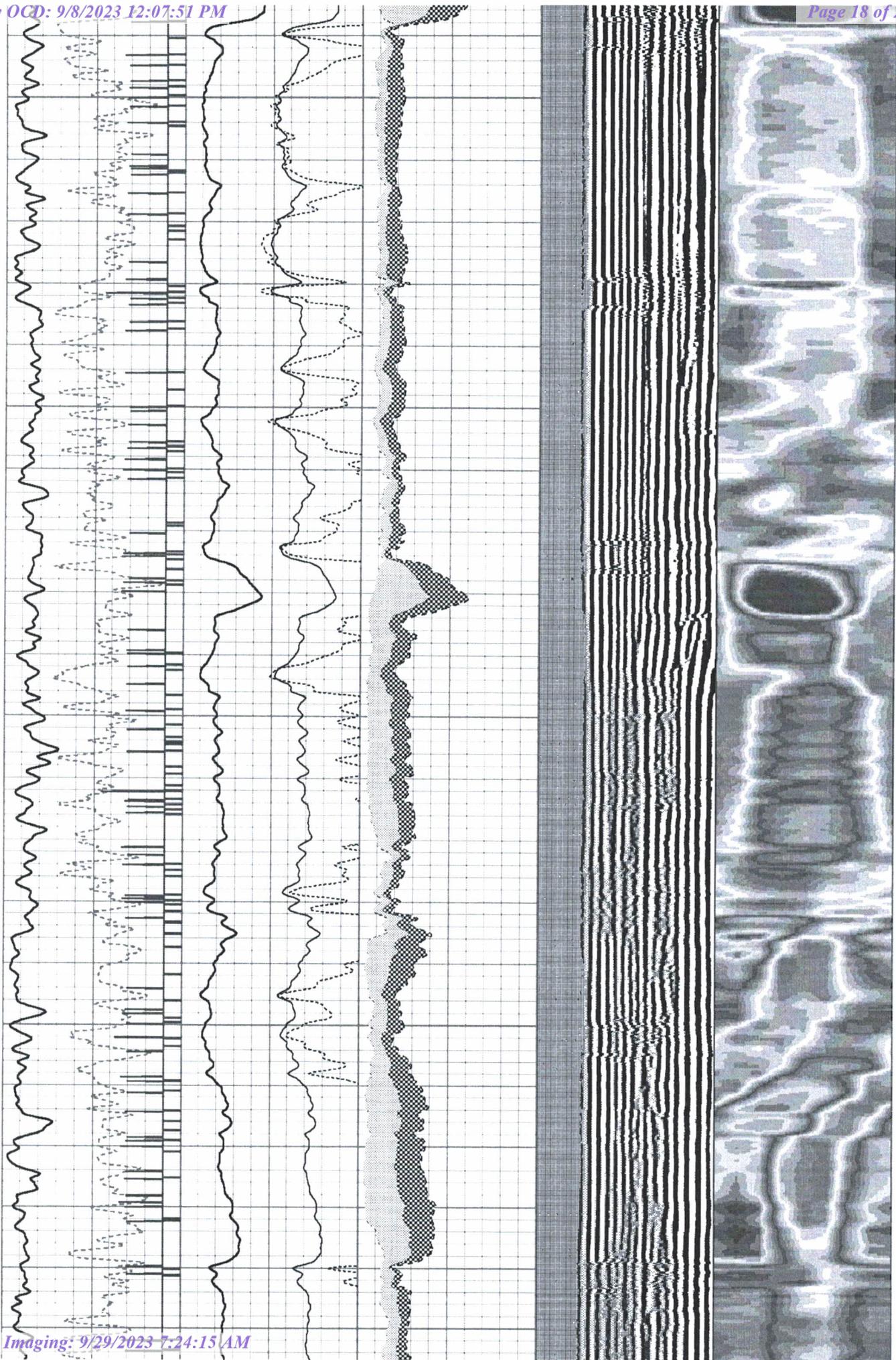
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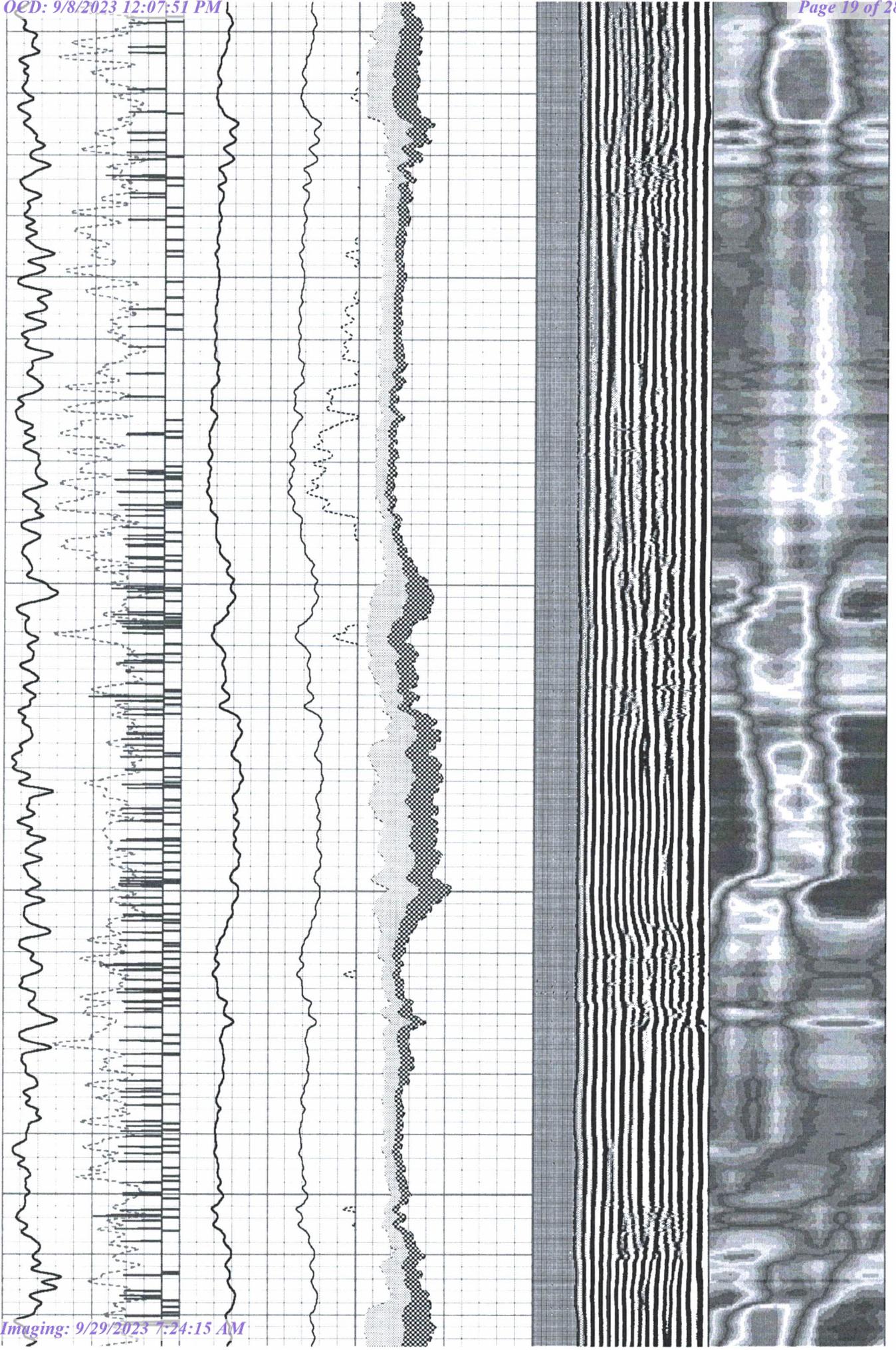
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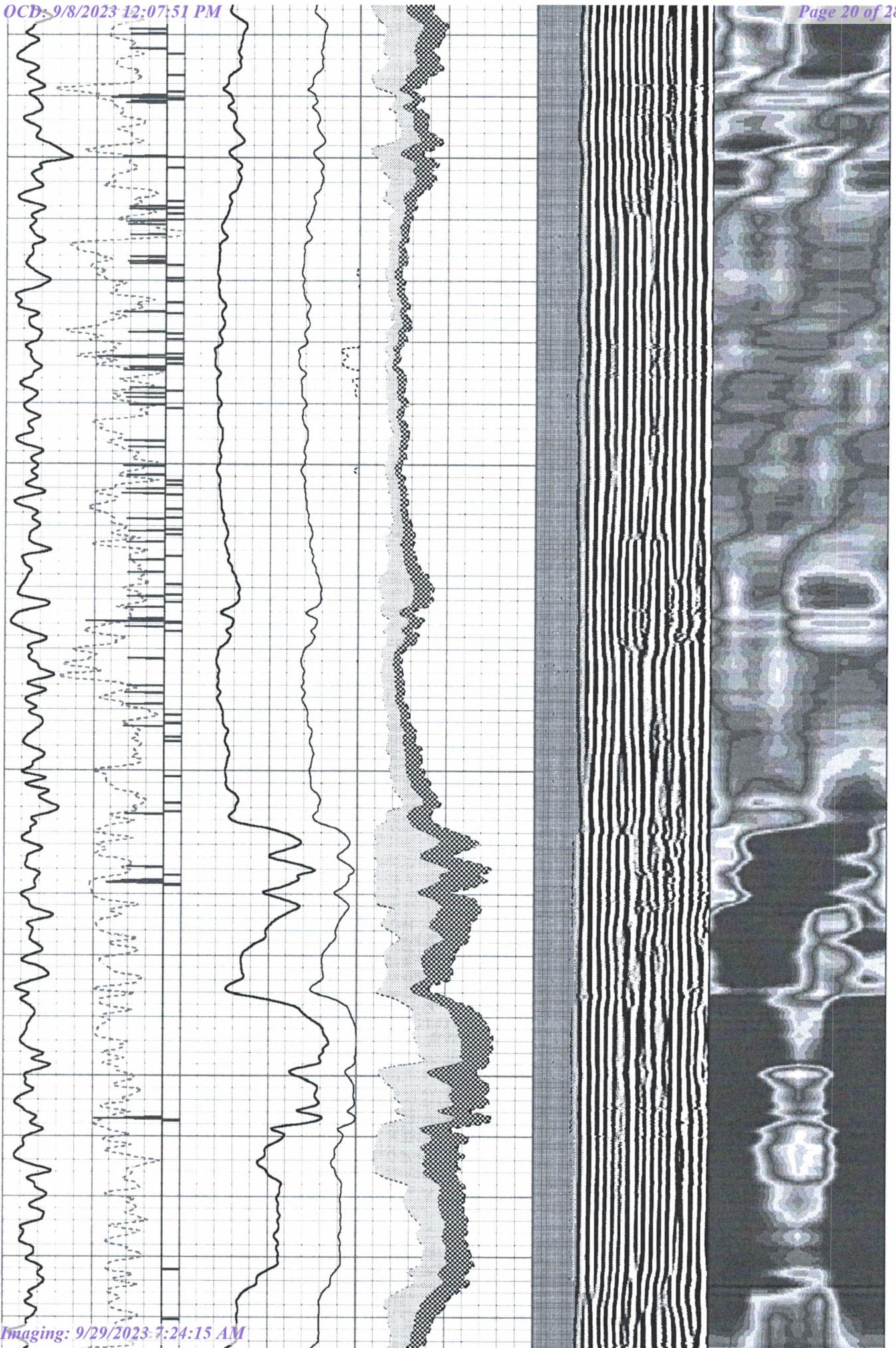
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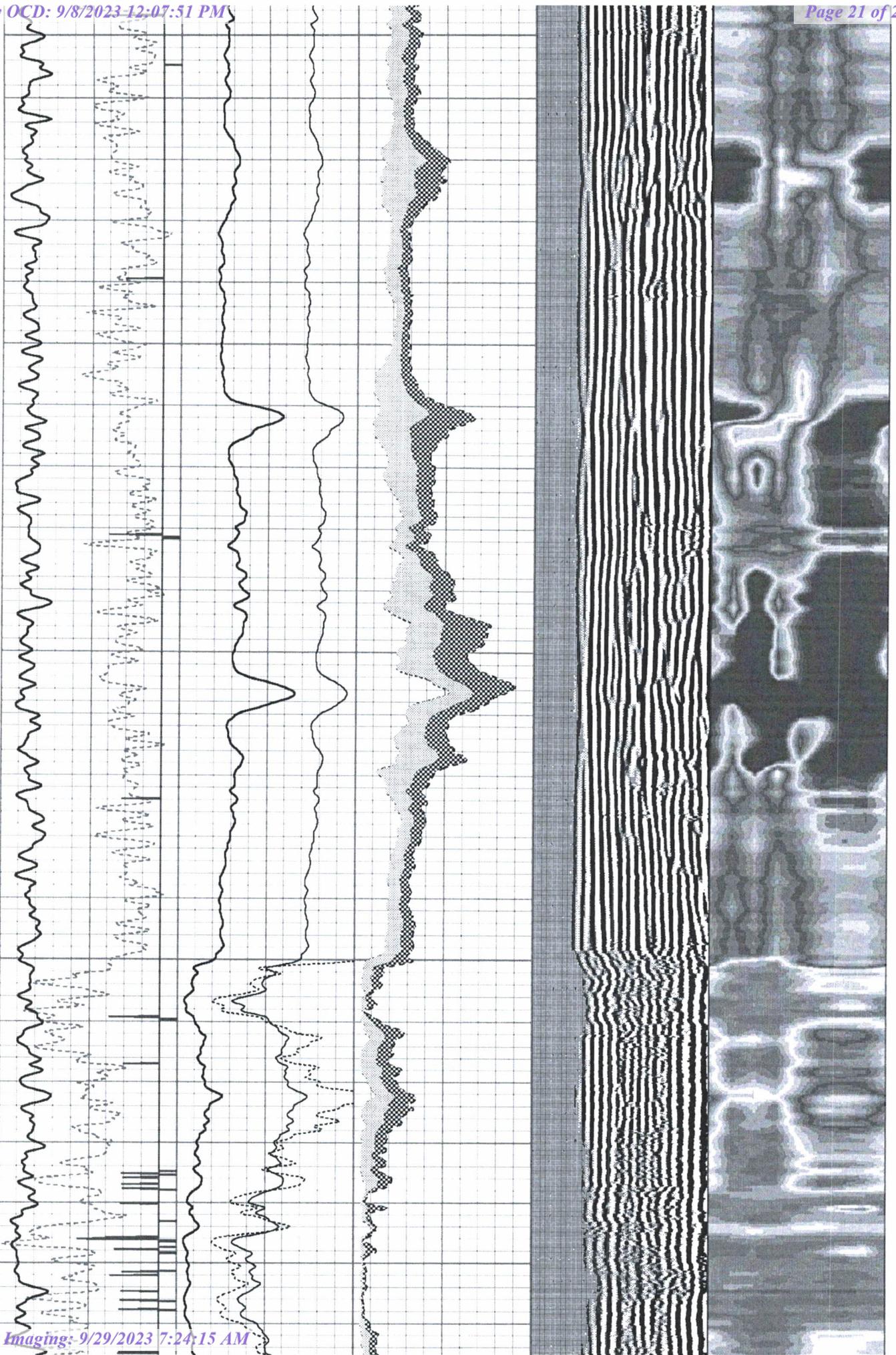
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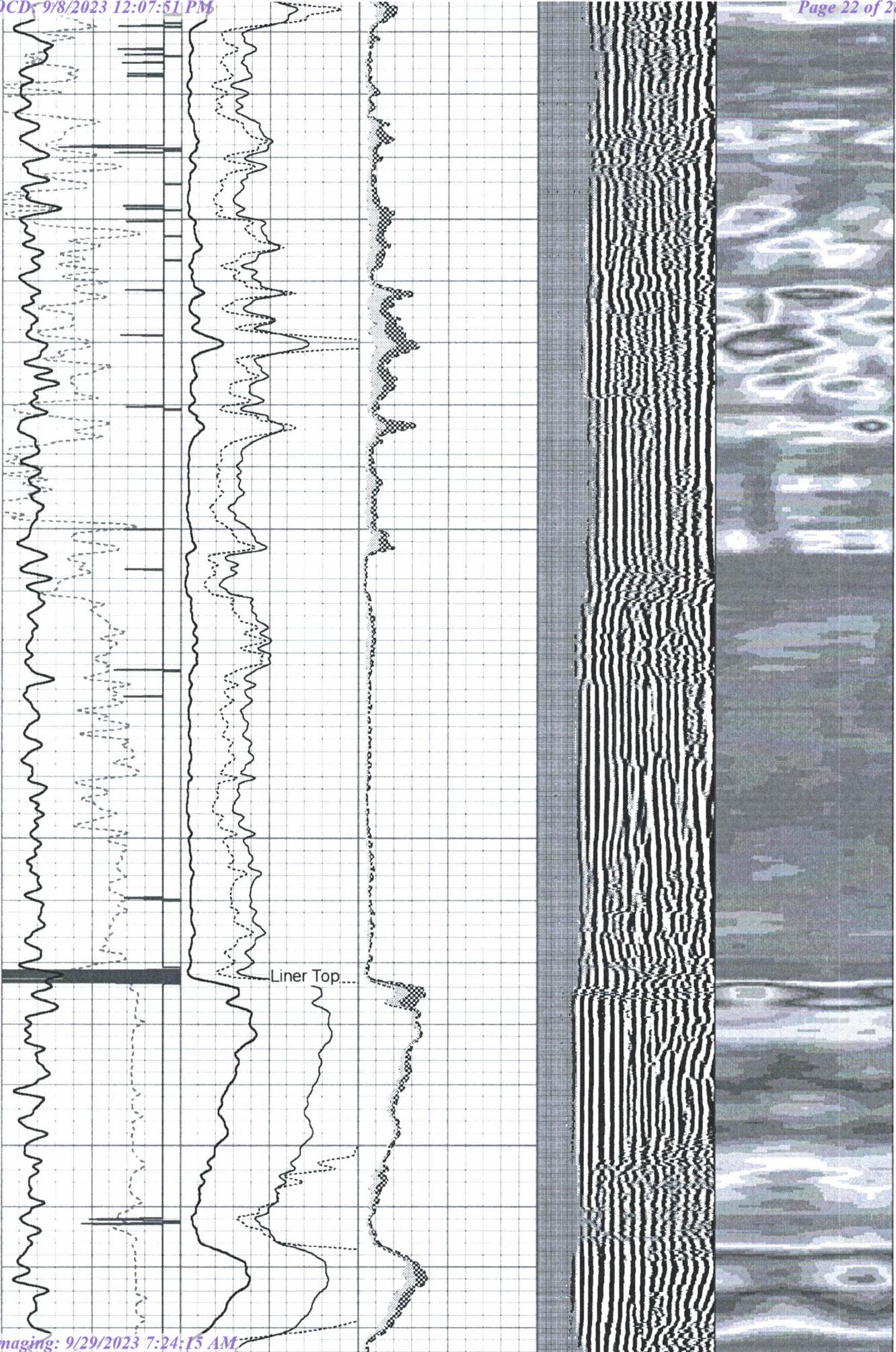
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2700

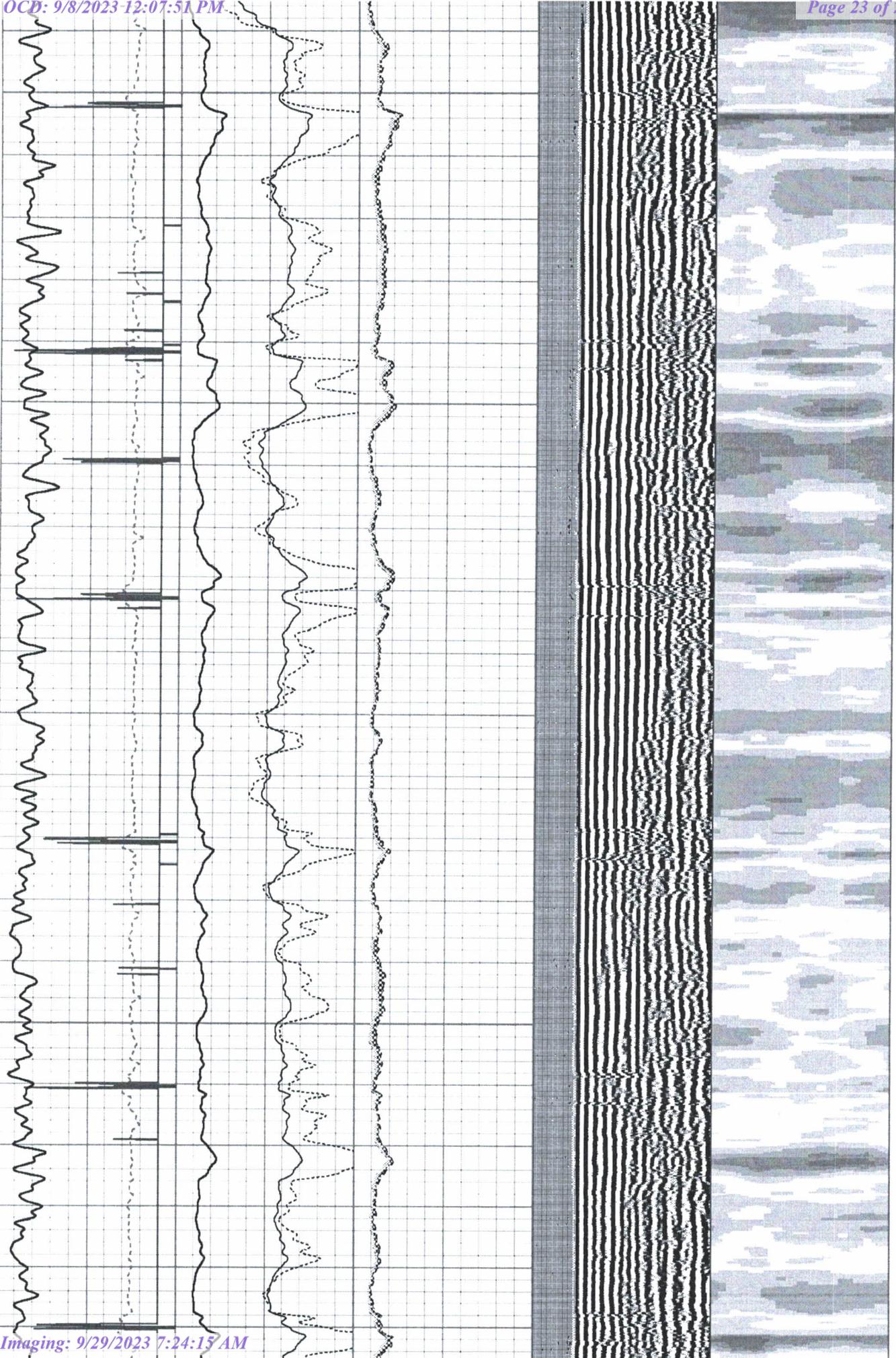
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Liner Top...



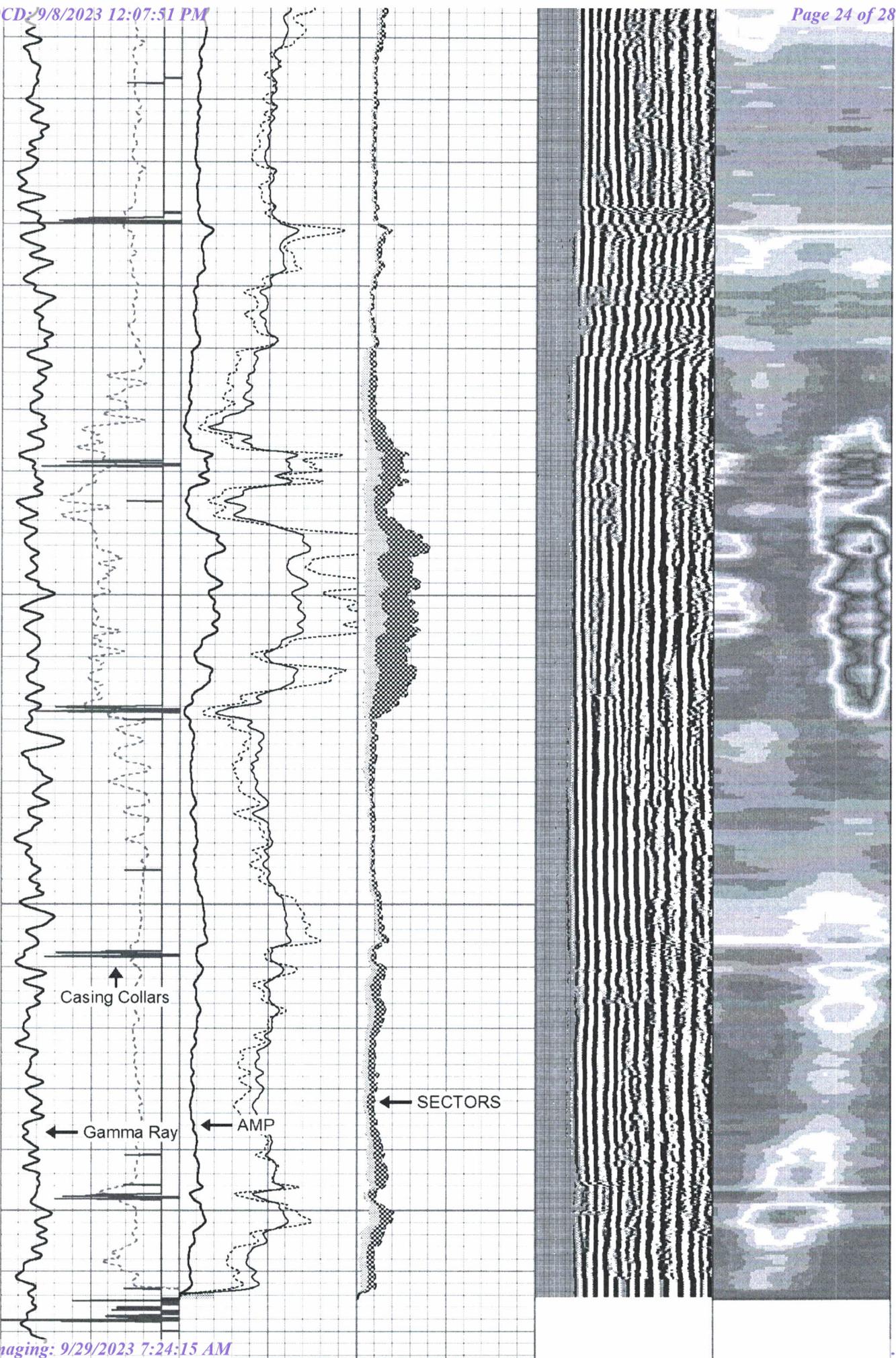
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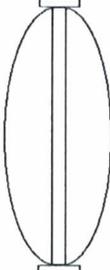
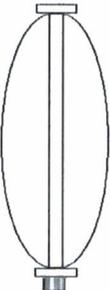


3100

3200



360	TT (dsec)	260	0	AMP (mV)	100	-2	AMPAVG	200	200	VDL (usec)	1200	1	Cement Map	0
-9	CCL	1	0	AMPx5 (mV)	20	-2	AMPMAX	200						
0	GR (GAPI)	120	1	Bond Index	0	-2	AMPMIN	200						

Sensor	Offset (ft)	Schematic	Description	Length (ft)	O.D. (in)	Weight (lb)
			CENT-SDSCENT Centralizer	3.00	3.25	20.00
WVFS8	11.92		RBT-Probe (Base) Probe Radii Bond Tool with Digital Telemetry	8.92	2.75	90.00
WVFS7	11.92					
WVFS6	11.92					
WVFS5	11.92					
WVFS4	11.92					
WVFS3	11.92					
WVFS2	11.92					
WVFS1	11.92					
WFCAL	11.92					
WF3FT	11.92					
WF5FT	10.83					
HEADVOLT	7.58					
			CENT-SDSCENT Centralizer	3.00	3.25	20.00
CCL	3.64		GR-Probe (275) Probe 2.75" 4 Channel Pulse	4.58	2.75	30.00
GR	0.90					

Dataset:	stephens_johnson-picou_fed_1.db: field/well/run1/pass5
Total length:	19.50 ft
Total weight:	160.00 lb
O.D.:	3.25 in



Company	Stephens & Johnson Operating
Well	Picou Federal Well No.1
Field	
County	Eddy
State	New Mexico

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS
 Action 263379

COMMENTS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 263379
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	9/29/2023

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 1625 N. French Dr., Hobbs, NM 88240
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CONDITIONS

Action 263379

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Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 263379
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	9/28/2023