

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Region

Well Name: POLO AOP FED Well Location: T19S / R25E / SEC 10 / County or Parish/State: EDDY /

SESW /

Well Number: 4 Type of Well: OIL WELL **Allottee or Tribe Name:**

Lease Number: NMNM82845 **Unit or CA Name: Unit or CA Number:**

US Well Number: 300152874300S2 Well Status: Abandoned **Operator: EOG RESOURCES**

INCORPORATED

Subsequent Report

Sundry ID: 2741223

Type of Action: Reclamation Type of Submission: Subsequent Report

Date Sundry Submitted: 07/17/2023 Time Sundry Submitted: 11:57

Date Operation Actually Began: 07/11/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 7/11/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

POLO_AOP_FEDERAL_4_CRR_2023_7_14_20230717115717.pdf

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eceived by OCD: 8/8/2023 3:57:49 PM
Well Name: POLO AOP FED

Well Location: T19S / R25E / SEC 10 /

SESW /

County or Parish/State: EDD 200

Well Number: 4

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM82845

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152874300S2

Well Status: Abandoned

Operator: EOG RESOURCES

INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA Signed on: JUL 17, 2023 11:57 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Phone: 5752345927

Disposition: Accepted

Signature: James A Amos

BLM POC Title: Acting Assistant Field Manager

BLM POC Email Address: jamos@blm.gov

Disposition Date: 08/08/2023

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Surface Reclamation Complete Report

Well Name: POLO AOP FEDERAL #004

API: 30-015-28743

Well Location: N-10-19S-25E

Surface Owner: WILBANKS

Reclamation Acres: 4.25

Seed:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
Wilbanks L&C	Little Bluestem	1.5	3.0
п	Sideoats Grama	6.0	12.0
п	Plains Bristlegrass	1.5	3.0
п	Blue Grama	2.25	4.5
Weights should be as pounds of	f pure live seed.		





On-Site Regulatory Reclamation Inspection Date:	7 / 11 / 2023
Site Name: POLO AOP FEDERAL #004	
API Number: 30-0 15 . 28743 Plug Date: 10 / 23 / 2019	Inspection: Active Corrective
Facility Site-No associated well on location	√ final YES NO
Was this the last remaining or only well on the location?	V
Are there any abandoned pipelines that are going to remian on the location? Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines)	A that are soing to remain on location?
	y that are going to remain on locations
If any production equipment or structure (including 3rd party) is to remain on location, please specify.	
Site Evaluation	
Recontoured back to original State/Topsoil Replaced	YES NO
Have the rat hole and cellar been filled and leveled?	✓
Have the cathodic protection holes been properly abandoned & reclaimed?	<u> </u>
Rock or Caliche Surfacing materials have been removed?	▼
Section Comments: All Facilities Removed for Final Reclamation	
Have all of the pipelines & production equipment been cleared? (other than the listed above)	✓
Has all of the required junk and trash been cleared from the location?	✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level	-
Have all of the required metal bolts and other materials have been removed? Have all the required portable bases been removed?	
Section Comments:	V
Dry Hole Marker	YES NO
Has a steel marker been installed per COA requirements? Check	CONE.
Required DHM Information: ☑ Operator Name ☑ UL or Qtr/Qtr ☑ API Number ☑ G	County
☑ Lease Name & Number ☑ Sec-Twm-Ring ☑ Footage ☑ F	PBA Date
Free of Oil or Salt Contaminated Soil	YES NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit an	nd closure plan?
Have all other environmental concerns been addressed as per OCD rules?	¥
If any environmental concerns remain on the location, please specify.	
Abandoned Pipelines	
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NM	(AC). YES NO
Have all fluids have been removed from any abandoned pipelines? Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accur	mulated under normal operation?
Have all accessible points of abandoned pipelines been permanently capped?	
Section Comments:	
Last Remaining or Only Well on the Location	
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility rema	
Have all electrical service poles and lines been removed from the location? Is there any electrical utility distribution infrastructure that is remaining on the location?	V .
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Opera	ator's pit permit and closure plan?
Have all the retrievable pipelines, production equipment been removed from the location?	V
Has all the junk and trash been removed from the location?	✓
Section Comments:	
iEnvironmental Only- Do not have to be met to pass inspection	
This section corresponds with questions on the Reclamation inspection Form in iEnvironmental but not related to NMOC Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)	CD forms. Met Not Me
Site Stability? Erosion controls in place (if necessary) & working.	v l
Signs of seeding completion? (Broadcast/Drilled)	✓
Revegetation Success as compared to background? Met >75%. Gride One: 0%	25% 50% 75% 100%
Adequate Reclamation Fence installed?	
Section Comments:	
Additional Findings or Comments: All trash & debris found during inspection removed.	
Inspector: B. Madrid	☐ READY FOR FAN SUBMITTAL ☐ NEEDS FURTHER REVIEW
	Inspection Result
Picture Checklist: ☑ DHM ☑ Background ☐ 3rd Party Equipment ☐ Contamination ☑ Site Comers ☑ Access Road ☐ EOG Equipment ☐ Trash/Junk	PASS FAIL
El sue comerc. As corress uses Front edistributer	

On-Site_Inspection_Form v1.xlsx 2/13/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 249820

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
P.O. Box 2267	Action Number:
Midland, TX 79702	249820
	Action Type:
	[C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	9/29/2023