

Well Name: ARCO 8 FEDERAL	Well Location: T18S / R31E / SEC 8 / NWSW / 32.7601449 / -103.8981778	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029393A	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001527213	Well Status: Abandoned	Operator: MATADOR PRODUCTION COMPANY

Accepted for Record Only

SUBJECT TO LIKE APPROVAL BY BLM

NMOCD 9/26/23

X7

Subsequent Report

Sundry ID: 2752107

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/19/2023

Date Operation Actually Began: 08/31/2023

Type of Action: Plug and Abandonment

Time Sundry Submitted: 01:09

Actual Procedure: 8/31/23: MIRU WOR. 9/1/23: POOH w/ rods; NU & function test BOPs. 9/6/23: POOH w/ tubing. 9/7/23: RIH & set CIBP @ 7,600' WLM. 9/8/23: TIH & tag CIBP @ 7,593' TM; Circulate wellbore full of MLF; Pressure test casing to 500 psi for 30 minutes, good test; Spot 110 sks of Class H cement on CIBP. 9/11/23: TIH & tag TOC @ 6,680' TM; PU & spot an 80 sks Class C cement balanced plug @ 5,114' TM; RIH & perf @ 2,165' WLM; Attempt to establish injection, no success; RIH & perf @ 2,115' WLM; Attempt to establish injection, no success; TIH & spot an 80 sk Class C cement balanced plug @ 2,215' TM. 9/12/23: TIH & tag TOC @ 1,433' TM; RIH & perf @ 821' WLM; Establish injection & squeeze 30 sks of Class C cement; WOC for 4 hrs; RIH & tag TOC @ 637' WLM; PU & perf @ 425'; Establish circulation & squeeze Class C cmt to surface. (99 sks Class C cmt total) 9/13/23: RDMO WOR. 9/18/23: Cut & removed wellhead; Verified cement to surface in production & intermediate casing; TOC @ 6' inside surface casing; Install dryhole marker; Fill cellar and back drag location. Spud Date: 12/03/1992 Rig Release Date: RDMO; 9/13/2023 Inspector: Abiy Sisay

SR Attachments

Actual Procedure

Arco_8_Federal__005_As_Plugged_WBD_20230919130929.pdf

Received by OCD: 9/25/2023 3:52:50 PM

Well Name: ARCO 8 FEDERAL

Well Location: T18S / R31E / SEC 8 / NWSW / 32.7601449 / -103.8981778

County or Parish/State: EDDY / NM

Well Number: 5

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029393A

Unit or CA Name:

Unit or CA Number:

US Well Number: 3001527213

Well Status: Abandoned

Operator: MATADOR PRODUCTION COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: BRETT JENNINGS

Signed on: SEP 19, 2023 01:09 PM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 629-2160

Email address: BRETT.JENNINGS@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 09/25/2023

Signature: James A Amos

8/31/23: MIRU WOR.

9/1/23: POOH w/ rods; NU & function test BOPs.

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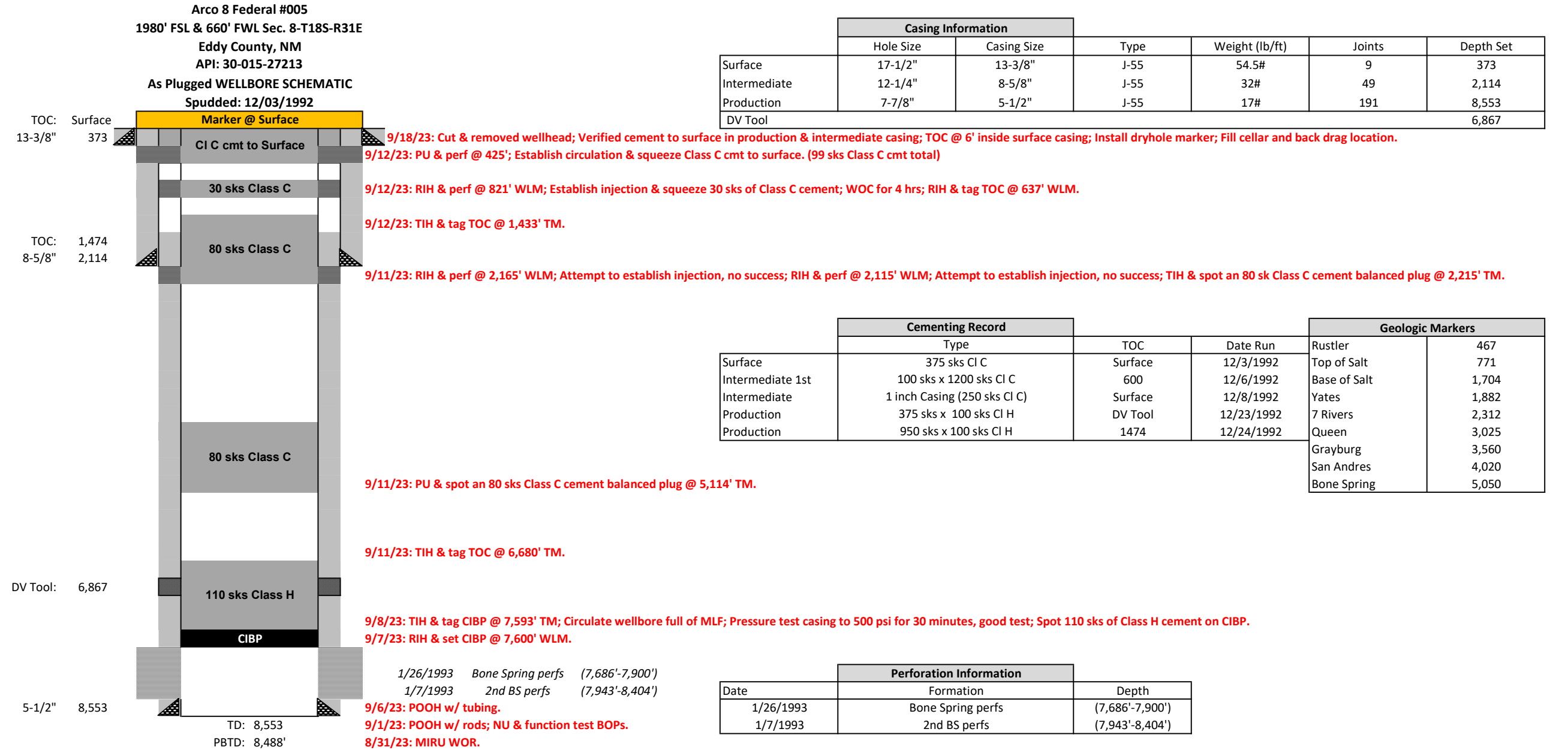
9/13/23: RDMO WOR.

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Spud Date: 12/03/1992

Rig Release Date: RDMO; 9/13/2023

Inspector: Abiy Sisay



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 268873

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 268873
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Like approval from BLM	9/26/2023