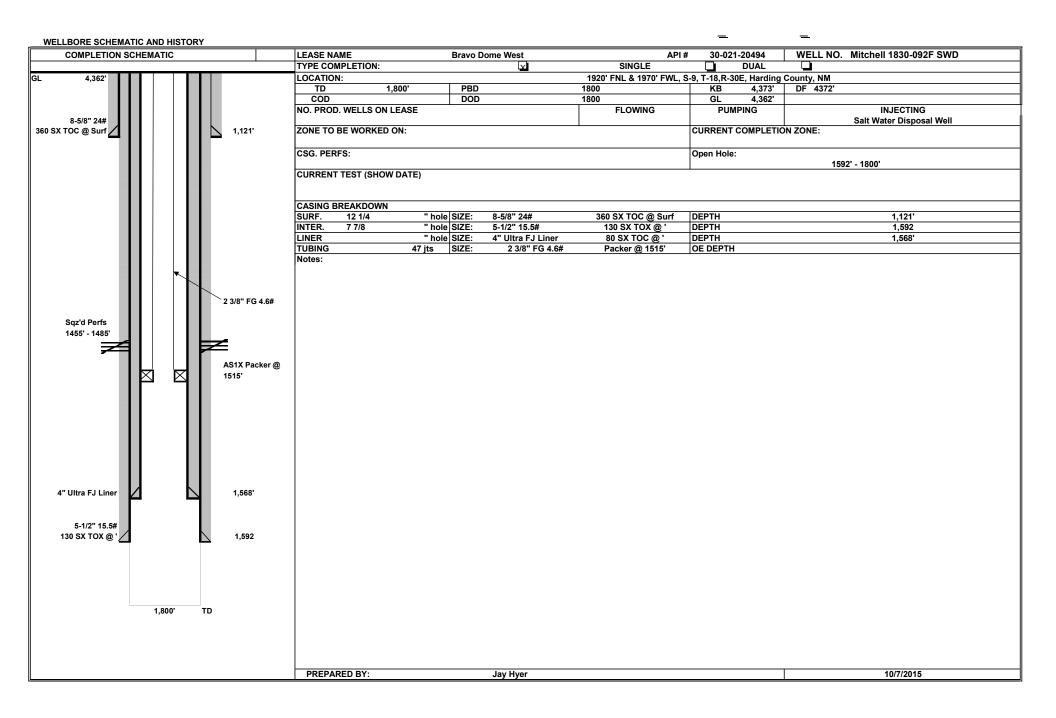
Received by Och Appropriate District: 12	State of New Mexico	Form C-1831 of 3
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	ces Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-021-20494
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE 🗹
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
`	OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO CATION FOR PERMIT" (FORM C-101) FOR SUCH	^A MITCHELL SWD
PROPOSALS.)		8. Well Number #092F
	7F	
Name of OperatorOXY USA INC.		9. OGRID Number 16696
3. Address of Operator		10. Pool name or Wildcat
-	JITE 110, HOUSTON, TX 77210	SWD; YESO
4. Well Location	,	,
Unit Letter F ::	1920 feet from the NORTH line a	and 1970 feet from the WEST line
Section 9	Township 18N Range 30E	NMPM HARDING County
	11. Elevation (Show whether DR, RKB, RT, C	GR, etc.)
	4345'GL	
12 6		
12. Check	Appropriate Box to Indicate Nature of N	lotice, Report or Other Data
NOTICE OF IN	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON ☐ REMEDIA	
TEMPORARILY ABANDON	<u> </u>	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/O	CEMENT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM OTHER: TUBING REPAIR W	ORK - SWD	
<u> </u>		ails, and give pertinent dates, including estimated date
	ork). SEE RULE 19.15.7.14 NMAC. For Mult	
proposed completion or red		
OXY USA Inc. respectfully requests approv	ral to perform the remedial work on the subject well SW	D.
	,	
Plan Forward: 1. MIRU PU.		
2. Check tbg and csg pressure –1.81"plug	eft in profile nipple. ND WH/NU BOP.	
3. Release from packer (On/Off tool).4. POOH and LD 2-3/8"Fiberglass Tubing.	Visually inspect for any issues.	
5. PU and RIH w/ internally coated 2-7/8"TI	<15-XT tubing or equivalent.	
Latch on to packer. Pressure test tubing to 2000 psi.		
8. Pull 1.81"plug from profile nipple.		
9. Pressure test csg x tbg annulus to 500 p	si for 30 minutes (get a chart for MIT).	
10. ND BOP's, NU Wellhead. 11. RDMO Workover Rig.		
Spud Date:	Rig Release Date:	
I to a first of the day of the Commercial	1	. 1.1 11.1' C
I nereby certify that the information	above is true and complete to the best of my kn	owledge and belief.
Olastia D	TOR and	
SIGNATURE Sesule S	T. Reeves TITLE REGULATORY N	MANAGER DATE 9/27/2023
		REEVES@OXY.COM PHONE: 713-497-2492
Type or print name LESLIE REE\		NLLVE3WUAT.UUIVI PH()NH; / 13-49/-2492
For State Use Only	E-mail address: LESLIE_	THOUGH.
For State Use Only	K 10:	
	E-mail address: LESLIE_ Less Less	



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 269767

CONDITIONS

Operator:	OGRID:
OXY USA INC	16696
P.O. Box 4294	Action Number:
Houston, TX 772104294	269767
	Action Type:
	[C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Witnessed MIT is required after tubing replacement - bradenhead test required prior to mit day of mit.	10/2/2023