

Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

WELL API NO.

30-015-02245

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

648

7. Lease Name or Unit Agreement Name

East Millman Pool Unit

8. Well Number 143

9. OGRID Number 019958

10. Pool name or Wildcat

Millman-Yates-SR-QN-GB-SA East

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Water Injection

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location

Unit Letter K : 1980 feet from the South line and 1980 feet from the West line
 Section 14 Township 19S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3427' DF

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum EngineerDATE 9-11-23Type or print name William M. KincaidE-mail address: mkincaid@sjoc.netPHONE: 940-723-2166**For State Use Only**

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Page 2 (C-103 Attachment)
Stephens & Johnson Operating Co.
East Millman Unit No. 143
API No. 30-015-02245
Eddy County, New Mexico

Well Data:

Elevation: 3427' DF; 3425' GL
Total Depth: 2245' (Original TD @ 1892' June 1958; Deepen well in April 1963 to 2245' to run 2 7/8" liner)
PBTD: 1919' (Drillable Bridge Plug set inside 2 7/8" liner)
Surf. Csg: 8 5/8", 24# set @ 600', cmt w/150 sx
TOC: Surface
Prod. Csg: 7", 23# set @ 1892', cmt w/100 sx
TOC: Surface
Liner: 2 7/8", 5.79#, hung from 1876' down to 2238', cemented w/15 sx
Tubing: 2 3/8", 55 jts, plastic coated tbg w/7" Baker AD-1 packer set @ 1631'
Perfs: 1744-62', 1798-1814', 1860-70', 1890-96' (Bridge Plug @ 1919')
2068-71'

Recommended Workover Procedure

1. TOH w/tbg and pkr.
2. TIH w/bit, scraper and workstring and clean out hole to top of 2 7/8" liner at 1876'. TOH w/bit and scraper.
3. TIH w/7" treating pkr and tbg workstring and set pkr at $\pm 1700'$.
4. Acidize perfs 1744-1896' w/1500 gals 15% NEFE acid. Flow and swab back acid load.
6. TOH w/workstring and pkr.
7. TIH w/injection pkr and coated tbg, circ pkr fluid, set pkr at 1650' and pressure test tbg-csg annulus to 300+ psig for 30 minutes.
8. Resume water injection.

East Millman Unit #143 Millman-Yates-SR-QN-GB-SA

9-8-2023

WELL
30-015-02245

East FIELD

DATE

Current Wellbore Status

KB ELEVATION _____

DF ELEVATION 3427'GL ELEVATION 3425'

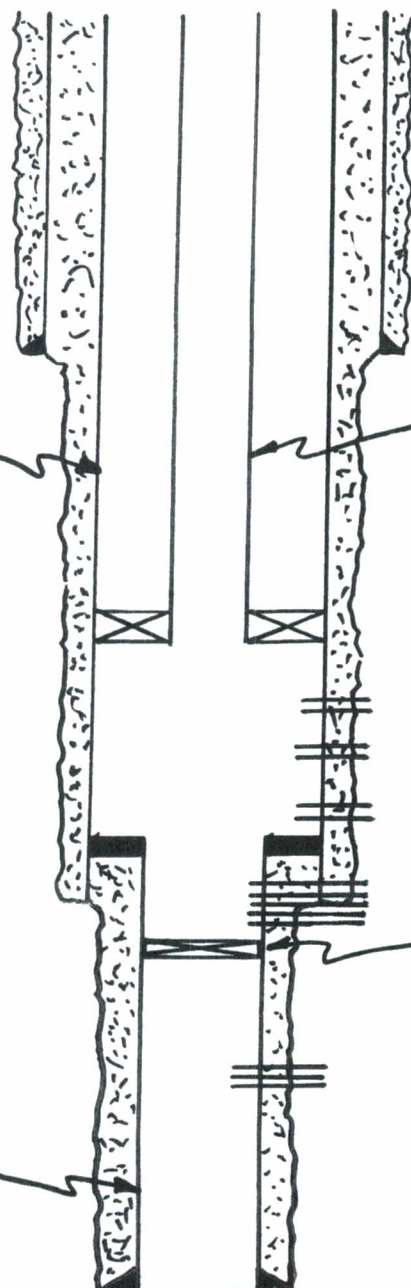
PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# Surf. Csg
set @ 600' cmt w/ 150 SX
Toc @ Surface

7" 23# Production Csg
set @ 1892' cmt w/ 100 SX
Toc @ Surface

2 7/8" 5.79# Liner
Hung from 1876' - 2238'
cmt w/ 15 SX



2 7/8" 55 lbs Plastic
Coated Tubing
Set at 1631' with Baker
AD-1 Packer

Queen Perfs:

1744'-1762'
1798'-1814'
1860'-1870'
1890'-1896'

Bridge Plug @ 1919'

Grayburg Perfs:

2068' - 2071'

PBTD - 1919' (Bridge Plug)
TD - 2245'

East Millman Unit #143 Millman-Yates-SR-QN-GB-SA

9-8-2023

WELL

East FIELD

DATE

30-015-02245

Proposed Wellbore Status

KB ELEVATION _____

DF ELEVATION 3427'

GL ELEVATION 3425'

PERMANENT WELL BORE DATA

DATA ON THIS COMPLETION

8 5/8" 24# Surf. Csg
 set @ 600' cmt w/ 150 SX
 TOC @ Surface

7" 23# Production Csg
 set @ 1892' cmt w/ 100 SX
 TOC @ Surface

2 7/8" 56 lbs Plastic
 Coated Tubing
 set at 1650' with Baker
 AD-1 Packer

Queen Perfs:

1744'-1762'
 1798'-1814'
 1860'-1870'
 1890'-1896'

Bridge Plug @ 1919'

Grayburg Perfs:

2068'-2071'

2 7/8" 5.79# Liner
 Hung from 1876'-2238'
 cmt w/ 15 SX

PBTD - 1919' (Bridge Plug)
 TD - 2245'

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State of New Mexico
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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 263893

CONDITIONS

Operator: STEPHENS & JOHNSON OP CO P.O. Box 2249 Wichita Falls, TX 76307	OGRID: 19958
	Action Number: 263893
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	The tube size and packer setting depth shall be same as it is stipulated in the respective order.	10/3/2023