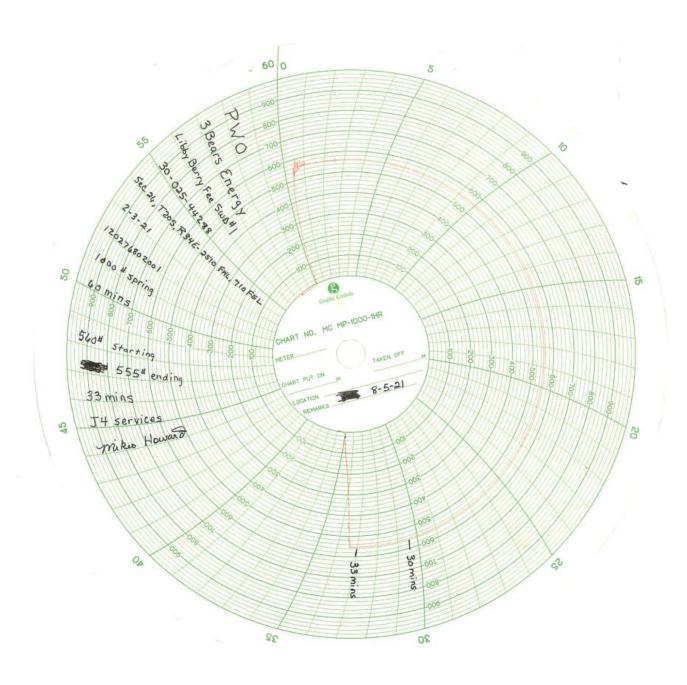
Received by OCD: 10/4/2021 11:03:57 AM Office	State of New Mex			Form C-103 of 7
<u>District I</u> – (575) 393-6161 Energy 1625 N. French Dr., Hobbs, NM 88240	<u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources		WELL API NO.	Revised July 18, 2013
<u>District II</u> – (575) 748-1283	75) 748-1283 ., Artesia, NM 88210 505) 334-6178 cos Rd., Aztec, NM 87410 OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		API 30-25-44288	
511 5. 1 list 5t., Altesia, NW 66210			5. Indicate Type of Le	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE 6. State Oil & Gas Lea	FEE 🗵
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Sunta 1 c , 1 111 0 / 5	703	o. State Off & Gas Lea	ise No.
87505 SUNDRY NOTICES AND RE	EDODTS ON WELLS		7. Lease Name or Uni	t Agraement Nome
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLICATION FOR PEPROPOSALS.)	OR TO DEEPEN OR PLU			
1. Type of Well: Oil Well Gas Well	Other X SWD		8. Well Number SW	D 1728-A
2. Name of Operator			9. OGRID Number	372603
3Bear Field Services LLC 3. Address of Operator			10. Pool name or Wild	lcat
1512 Larimer Street, Suite 5400 Denver, CO 802	202		Devonian (96101)	
4. Well Location				
Unit Letter H : 2510 fe	eet from the <u>North</u>	line and	710 feet from the	e <u>East</u> line
	<u> </u>	Range 34E	NMPM Lea	County
11. Elevation 3707	on (Show whether DR, I	RKB, RT, GR, etc.)		
12. Check Appropriate	Box to Indicate Na	ture of Notice, l	Report or Other Data	a
NOTICE OF INTENTION			SEQUENT REPOR	
PERFORM REMEDIAL WORK ☐ PLUG AND TEMPORARILY ABANDON ☐ CHANGE P		REMEDIAL WORK COMMENCE DRIL		ERING CASING ☐ ND A ☐
PULL OR ALTER CASING MULTIPLE		CASING/CEMENT		ND A
DOWNHOLE COMMINGLE		O/ (OII TO/ OLIVILITY)		
CLOSED-LOOP SYSTEM OTHER:		OTHER: M	1IT	\boxtimes
13. Describe proposed or completed operation				
of starting any proposed work). SEE RU proposed completion or recompletion.	LE 19.15.7.14 NMAC.	For Multiple Con	npletions: Attach wellbo	ore diagram of
This notice is an update and notice of completion of				ar's C-103 submitted
on 7/2/2021. The MIT and calibration chart are at	tached. The MIT was	completed on 8/5/2	021.	
The as-built well bore schematic, as a result of the	remedial actions outlin	ned in the 7/2/2021	submittal, is also attach	ed
	٦			
Spud Date:	Rig Release Date	e:		
	_			
I hereby certify that the information above is true a	and complete to the bes	et of my knowledge	and baliaf	
Thereby certify that the information above is true a	and complete to the bes	at of my knowledge	and benef.	
Q2 2 2 10				
SIGNATURE	TITLE Director,	FHS Regulatory C	ompliance DATE	9/15/2021
SIGNATURE	IIILLDirector,	LIIS Regulatory C	omphance_DATE	<u> </u>
Type or print name Elisabeth Klein	E-mail address:	_lklein@3bearllc	.com PHONE:	303-882-4404
For State Use Only				
APPROVED BY: My Town	TITLE Compli	ance Officer A	DATE 1	0/3/23
Released to Imaging: 10/3/20299:45:55 AM				



Charis Id.



CALIBRAT	ON
CERTIFICA	TE
Cert Date:	2/3

Cert Date; 2/3/2021 Due Date: 2/3/2022

Customer:	J4	_
Model:	CLP 12"	
serial:	120276802001	

This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028 Calibrated (04/25/2019) Due Date (04/25/2021) Reference Standard used in this calibration are traceable to the SI Units through NIST. This calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-1:R2002.

This instrument is cerified to be accurate within +/- 1% of Full Scale

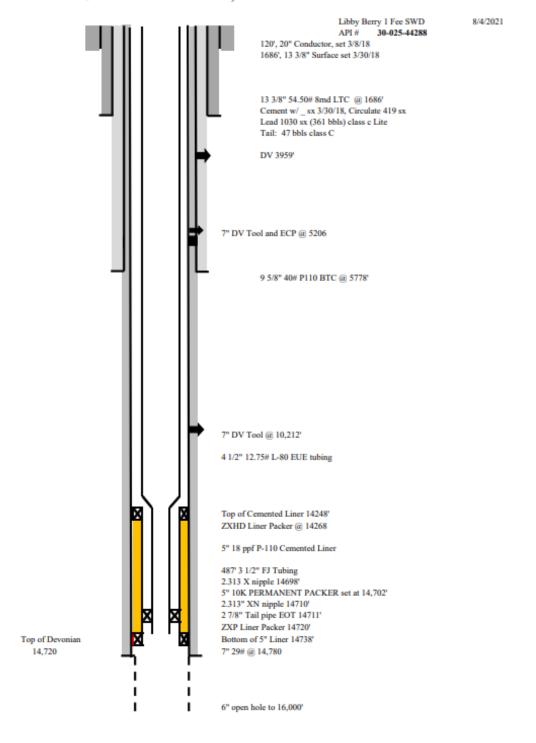
Input Type/ Range: 1000# Co			Color: Red	
	Descending			
Applied:	Reading:	Applied:	Reading	
0	0	998	1000	
199	200	799	800	
497	500	503	500	
799	800	200	200	
998	1000	0	0	

2031 TRADE DR. MIDLAND, TX 79706 (432) 697-7801 (432) 520-3564

Technician:

3Bear Field Services, LLC

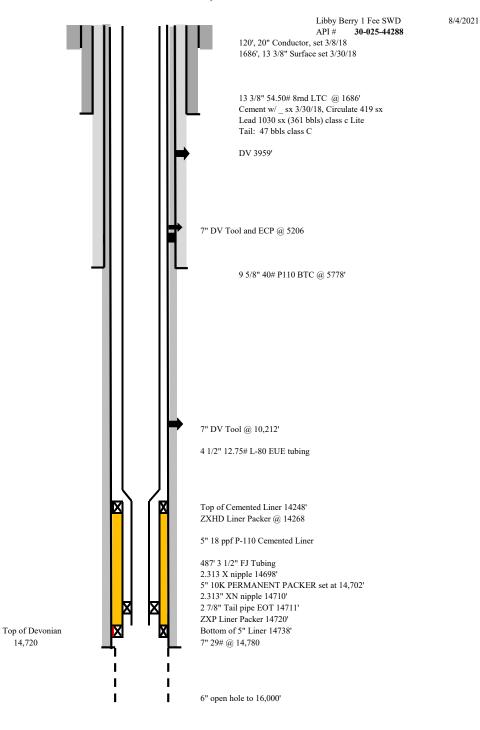
WELL BORE DIAGRAM



Depth	Deviation
250	0.4
500	0.81
1000	0.7
1500	0.4
2057	0.09
2508	0.2
2698	,2
3078	0.85
3458	1.92
3832	1.2
4405	0.92
5089	0.96
5466	0.82
6007	1.15
6571	2.1
6976	1.13
7445	2.92
8070	3.38
8447	2.83
9010	1.74
9486	1.84
10073	2.3
10447	2.22
10821	1.76
11382	0.36
11762	0.22
11950	0.49
12515	1.5
12952	1.77
13521	2.63
	\vdash
	\vdash
	\vdash

3Bear Field Services, LLC

WELL BORE DIAGRAM



Depth	Deviation	
250	0.4	
500	0.81	
1000	0.7	
1500	0.4	
2057	0.09	
2508	0.2	
2698	,2	
3078	0.85	
3458	1.92	
3832	1.2	
4405	0.92	
5089	0.96	
5466	0.82	
6007	1.15	
6571	2.1	
6976	1.13	
7445	2.92	
8070	3.38	
8447	2.83	
9010	1.74	
9486	1.84	
10073	2.3	
10447	2.22	
10821	1.76	
11382	0.36	
11762	0.22	
11950	0.49	
12515	1.5	
12952	1.77	
13521	2.63	

Inj Interva 15400
Wt 8.9964
PSI 7204.3 calc
Surf 200

KWB 9.2496 calc

KWB

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 53720

CONDITIONS

Operator:	OGRID:
DKL Field Services, LLC	372603
310 Seven Springs Way	Action Number:
Brentwood, TN 37027	53720
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By		Condition Date
kfortner	None	10/3/2023