

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Hilcorp Energy Company 382 Road 3100 Aztec, NM 87410		<sup>2</sup> OGRID Number 372171
		<sup>3</sup> Reason for Filing Code/ Effective Date RC
<sup>4</sup> API Number 30-039-20639	<sup>5</sup> Pool Name Blanco Mesaverde	<sup>6</sup> Pool Code 72319
<sup>7</sup> Property Code 318470	<sup>8</sup> Property Name Canyon Largo Unit	<sup>9</sup> Well Number 239

**II. <sup>10</sup> Surface Location**

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
K	1	25N	06W		1550	South	1600	West	Rio Arriba

**<sup>11</sup> Bottom Hole Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
									Choose an item.
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
248440	Western Refinery	O
151618	Enterprise	G

**IV. Well Completion Data**

<sup>21</sup> Spud Date 8/31/1973	<sup>22</sup> Ready Date 9/24/2023	<sup>23</sup> TD 7484'	<sup>24</sup> PBTB 7453'	<sup>25</sup> Perforations 5131'-5344'	<sup>26</sup> DHC, MC DHC-3784
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
13 3/4"	9 5/8", 32.3#, HS	234'	229 cf		
8 3/4"	4 1/2", 11.6# & 10.5# KS	7484'	1813 cf		
	2 3/8", 4.7#, J-55	7336'			

**V. Well Test Data**

<sup>31</sup> Date New Oil N/A	<sup>32</sup> Gas Delivery Date 9/24/2023	<sup>33</sup> Test Date 9/24/2023	<sup>34</sup> Test Length 4 hrs	<sup>35</sup> Tbg. Pressure 475 psi	<sup>36</sup> Csg. Pressure 210 psi
<sup>37</sup> Choke Size 16/64"	<sup>38</sup> Oil 0 bbl	<sup>39</sup> Water 0 bbl	<sup>40</sup> Gas 25 mcf	<sup>41</sup> Test Method	

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Cherylene Weston</i> Printed name: <b>Cherylene Weston</b> Title: <b>Operations Regulatory Tech Sr.</b> E-mail Address: <b>cweston@hilcorp.com</b> Date: <b>10/4/2023</b> Phone: <b>713-289-2615</b>	OIL CONSERVATION DIVISION	
	Approved by: Sarah McGrath	
	Title:	Petroleum Specialist - A
	Approval Date:	10/06/2023

<b>Well Name:</b> CANYON LARGO UNIT	<b>Well Location:</b> T25N / R6W / SEC 1 / NESW / 36.425598 / -107.421783	<b>County or Parish/State:</b> RIO ARRIBA / NM
<b>Well Number:</b> 239	<b>Type of Well:</b> CONVENTIONAL GAS WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMSF078885	<b>Unit or CA Name:</b> CANYON LARGO UNIT--DK	<b>Unit or CA Number:</b> NMNM78383D
<b>US Well Number:</b> 3003920639	<b>Well Status:</b> Producing Gas Well	<b>Operator:</b> HILCORP ENERGY COMPANY

**Subsequent Report**

**Sundry ID:** 2753720

**Type of Submission:** Subsequent Report

**Type of Action:** Recompletion

**Date Sundry Submitted:** 09/27/2023

**Time Sundry Submitted:** 01:24

**Date Operation Actually Began:** 09/05/2023

**Actual Procedure:** Hilcorp Energy recompleted the subject well in the Mesaverde. Please see attached reports.

**SR Attachments**

**Actual Procedure**

Canyon\_Largo\_Unit\_239\_RC\_Sbsq\_Sundry\_20230927132017.pdf

**Well Name:** CANYON LARGO UNIT

**Well Location:** T25N / R6W / SEC 1 /  
NESW / 36.425598 / -107.421783

**County or Parish/State:** RIO  
ARRIBA / NM

**Well Number:** 239

**Type of Well:** CONVENTIONAL GAS  
WELL

**Allottee or Tribe Name:**

**Lease Number:** NMSF078885

**Unit or CA Name:** CANYON LARGO  
UNIT--DK

**Unit or CA Number:**  
NMNM78383D

**US Well Number:** 3003920639

**Well Status:** Producing Gas Well

**Operator:** HILCORP ENERGY  
COMPANY

## Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** CHERYLENE WESTON

**Signed on:** SEP 27, 2023 01:20 PM

**Name:** HILCORP ENERGY COMPANY

**Title:** Operations/Regulatory Tech - Sr

**Street Address:** 1111 TRAVIS STREET

**City:** HOUSTON

**State:** TX

**Phone:** (713) 289-2615

**Email address:** CWESTON@HILCORP.COM

## Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

## BLM Point of Contact

**BLM POC Name:** KENNETH G RENNICK

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5055647742

**BLM POC Email Address:** krennick@blm.gov

**Disposition:** Accepted

**Disposition Date:** 09/27/2023

**Signature:** Kenneth Rennick

**Canyon Largo Unit 239**

API: 3003920639

MV RC Subsequent Sundry

- 9/5/2023** PJSM. MIRU. SITP-480, SICP-500, SIBHP-0, BDW. ND WH. NU BOP. FT/PT BOP (GOOD). PULL TBG HANGER. LD TBG TO 7145'. TOO H TBG. RIH, SET **4-1/2" CIBP @ 7170'**. LOAD/PT WELL (GOOD). TOO H W/TBG. SISW. SDFN.
- 9/6/2023** PJSM. BH-0, CSG-0, NO BD. RU BASIN WL. RUN **CBL FROM CIBP @ 7,170' TO SURFACE**. RU WELLCHECK. RUN **BH TEST/MIT TO 560 PSI, APPROVED BY MONICA KUEHLING, NMOCD**. RIH, SET **CBP @ 5,370'**. RD WL. LD 5,500' TBG. SISW. SDFN.
- 9/7/2023** PJSM. BH-0, CSG-0, NO BD. FINISH LD TBG. RU BASIN WL. **PERF PT LOOKOUT W/0.34" DIA, 1 SPF @ 5,131', 5,138', 5,148', 5,161', 5,166', 5,173', 5,179', 5,185', 5,193', 5,198', 5,199', 5,207', 5,216', 5,224', 5,235', 5,236', 5,243', 5,255', 5,287', 5,295', 5,308', 5,325', 5,335', 5,344' (24 SHOTS)**. MU PKR & FRAC STRING. PU & LOAD TBG TO 5,000'. SISW. SDFN.
- 9/8/2023** PJSM. BH-0, CSG-0, NO BD. LAND TBG. PT CSG, GOOD. PT FRAC STRING. FOUND LEAK @ 2-7/8" X RTS8 CROSSOVER. RIH W/NEW CROSSOVER & PUP JT. PT FRAC STRING TO 8,500 PSI X 30 MIN, GOOD. SISW. SDFN.
- 9/9/2023** PJSM. BH-0, CSG-0, NO BD. MU NEW HANGER. SET PKR & LAND TBG IN 13K. RD FLOOR. ND BOP. NU 10K FRAC STACK. PT CSG TO 550 PSI, GOOD. PT HANGER VOID, GOOD. RU WELLHCHECK. PT FRAC STRING/STACK TO 8,500 PSI X 30 MIN, GOOD TEST. RD WELLCHECK. RDRR.
- 9/18/2023** MIRU GORE N2 SERVICES. RU FRAC & N2. TEST FRAC & N2 LINES TO 7800 PSI. GOOD. **FRAC PT. LOOKOUT @ 55 BPM W/ 70 Q N2 FOAM**. FRAC TOTALS, 500 GAL ACID, 51,996 GAL SLICKWATER, 150,104 LBS 20/40 SAND, 1.9M SCF N2. SISW. RDMO FRAC & N2. SITP-0, SICP-0, SIBHP-0.
- 9/19/2023** PJSM. MIRU. SURF CSG-0 PSI, PROD CSG-0 PSI. BD FRAC STRING TO 500 PSI. INSTALL TWC. ND FRAC STACK. NU BOPE. PT BOP & BLIND RAMS. UNSEAT PKR. PULL TBG HANGER TO FLOOR. RU LUBRICATOR. FRAC STRING HAD 1250 PSI. KILL TBG W/20 BBLS WTR. PROD CSG UNLOADED 117 BBLS WATER. PULL P-110 TBG & LD.
- 9/20/2023** PJSM. BH-0, CSG-1000, FRAC STRING 1000 PSI. BDW. KILL TBG 15 BBLS. LD FRAC STRING. KILL CSG. LD 10 JTS & PKR IN HOLE. KILL WELL 30 BBLS WATER. TIH W/ 2-3/8" WORK STRING & 3-3/4" JUNK MILL TO 4923'.
- 9/21/2023** PJSM. BH-0, PROD CSG-1000, TBG-0, BDW. UNLOAD WELL. HEAVY SAND/COND RETURNS. TIH W/SWVL TO TOP OF 1ST PLUG @ 5370'. **DO CBP**. HANG SWVL. TIH TO TOP OF 2ND PLUG @ 7170'. TOH TO 4923'. SDFN.
- 9/22/2023** PJSM. BH-0, CSG-1100, TBG-0, BDW. TIH, TAG FILL @ 7100'. LD 3 JTS. CO TO TOP OF PLUG. **DO PLUG**. SWVL IN TO 7436'. BREAK CIRC W/AIR. COULD NOT CO PAST 7436'. POOH. SISW. SDFN.
- 9/23/2023** PJSM. BH-0 PSI, CSG-850 PSI, TBG-N/A, BDW. TIH, TAG FILL @ 7436'. LAND 234 JTS 2-3/8", 4.7#, J-55 **TBG @ 7336'** (SN @ 7335'). RD FLOOR. ND BOP. NU WH. PT TBG, PUMP OFF EXP CHECK. UNLOAD WELL. **RDRR**.

The well is currently producing as a MV/DK commingle **on Test Allowable, waiting on RC C-104 approval**.

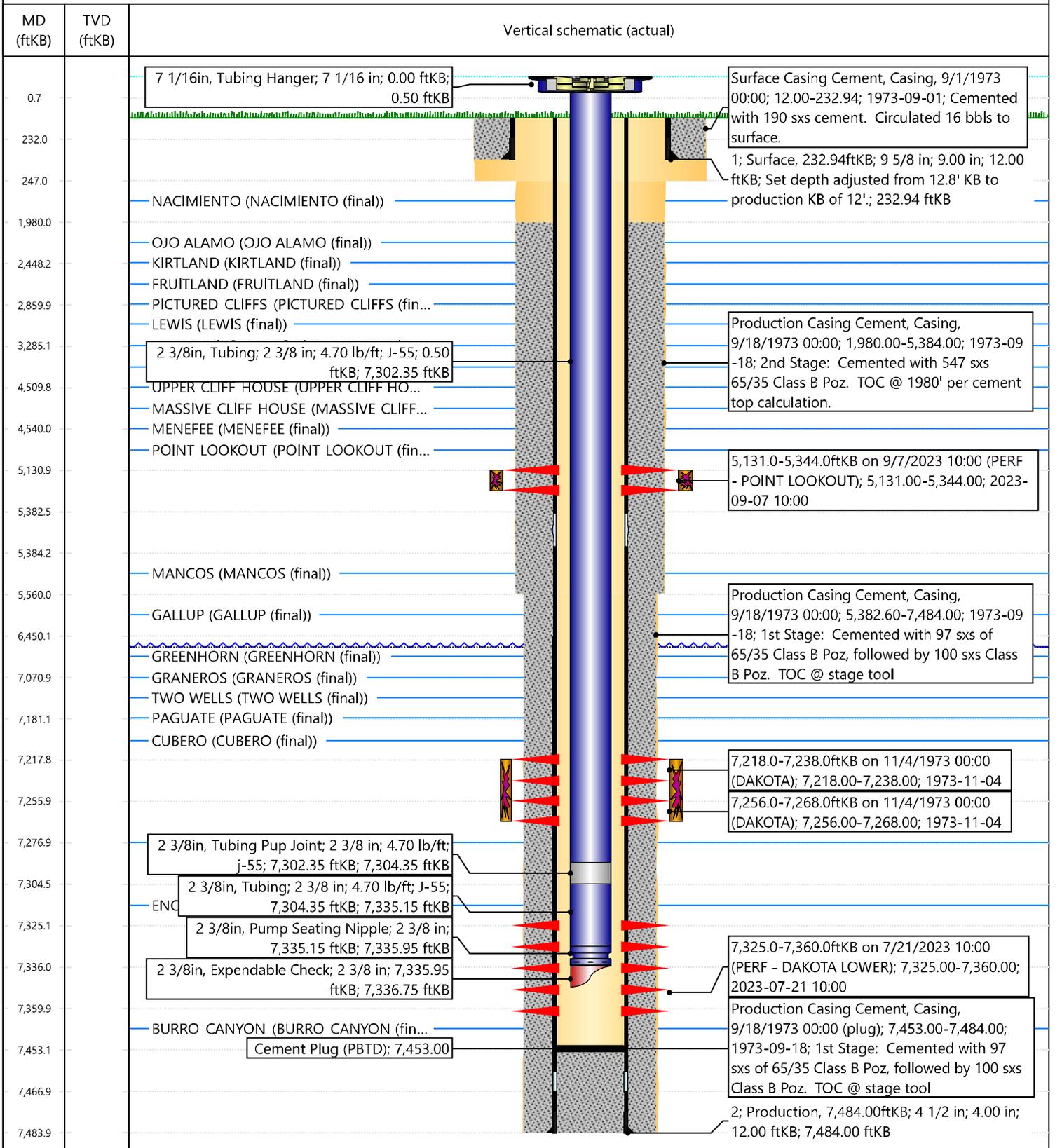


### Current Schematic - Version 3

Well Name: CANYON LARGO UNIT #239

API / UWI 3003920639	Surface Legal Location 001-025N-006W-K	Field Name BASIN DAKOTA (PRORATED GAS)	Route 1405	State/Province NEW MEXICO	Well Configuration Type VERTICAL
Ground Elevation (ft) 6,739.00	Original KB/RT Elevation (ft) 6,751.00	RKB to GL (ft) 12.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)	

### Original Hole [VERTICAL]





Cheryl Weston

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From: Rennick, Kenneth G <krennick@blm.gov>  
Sent: Wednesday, September 6, 2023 6:03 PM  
To: Kuehling, Monica, EMNRD  
Cc: Brett Houston; Cheryl Weston  
Subject: Re: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perms

CAUTION: External sender. DO NOT open links or attachments from UNKNOWN senders.

BLM concurs with NM OCD approval. MV perforations from 5131 to 5344 are appropriate.

Kenneth (Kenny) Rennick

Petroleum Engineer

Bureau of Land Management  
Farmington Field Office  
6251 College Blvd  
Farmington, NM 87402

Email: [krennick@blm.gov](mailto:krennick@blm.gov)  
Mobile & Text: 505.497.0019

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From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Sent: Wednesday, September 6, 2023 4:42 PM  
To: Rennick, Kenneth G <krennick@blm.gov>  
Cc: Brett Houston <Brett.Houston@hilcorp.com>; Cheryl Weston <cweston@hilcorp.com>  
Subject: FW: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perms

I believe I have this figured out going by the spreadsheet attached

NMOCD approval is given for recompletion through MV perforations from 5131 to 5344 with prior approval from the BLM.

Thank you

Monica Kuehling  
Compliance Officer Supervisor  
Deputy Oil and Gas Inspector  
New Mexico Oil Conservation Division  
North District  
Office Phone: 505-334-6178 ext. 123  
Cell Phone: 505-320-0243  
Email - [monica.kuehling@emnrd.nm.gov](mailto:monica.kuehling@emnrd.nm.gov)

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From: Brett Houston <Brett.Houston@hilcorp.com>  
Sent: Wednesday, September 6, 2023 2:44 PM  
To: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>  
Cc: Cheryl Weston <cweston@hilcorp.com>  
Subject: [EXTERNAL] Hilcorp SJE Canyon Largo 239 CBL and updated perfs

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Monica,

Attaches is the CBL and proposed perfs for the Canyon Largo 239. All perfs are within the approved NOI. Thank you!

Brett Houston  
Operations Engineer – SJE  
346.237.2065 (o)  
832.433.6376 (m)

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Cheryl Weston

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From: blm-afmss-notifications@blm.gov  
Sent: Wednesday, September 27, 2023 6:36 PM  
To: Cheryl Weston  
Subject: [EXTERNAL] Well Name: CANYON LARGO UNIT, Well Number: 239, Notification of Well Completion Acceptance

**CAUTION:** External sender. DO NOT open links or attachments from UNKNOWN senders.

The Bureau of Land Management

## Notice of Acceptance for Well Completion Report

- Operator Name: **HILCORP ENERGY COMPANY**
- Well Name: **CANYON LARGO UNIT**
- Well Number: **239**
- US Well Number: **3003920639**
- Well Completion Report Id: **WCR2023092789553**

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This notification is automatically generated. Please do not reply to this message as this account is not monitored.

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

FORM APPROVED  
 OMB No. 1004-0137  
 Expires: July 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion:  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.,  
 Other: RECOMPLETE

5. Lease Serial No. **NMSF078885**

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
**Canyon Largo Unit**

2. Name of Operator  
**Hilcorp Energy Company**

8. Lease Name and Well No.  
**Canyon Largo Unit 239**

3. Address  
**382 Rd 3100, Aztec NM 87410**

3a. Phone No. (include area code)  
**(505) 333-1700**

9. API Well No.  
**30-039-20639**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Unit K (NESW), 1550' FSL & 1600' FWL

10. Field and Pool or Exploratory  
**Blanco Mesaverde**

11. Sec., T., R., M., on Block and Survey or Area  
**Sec. 1, T25N, R6W**

At top prod. Interval reported below **Same as above**

12. County or Parish **Rio Arriba** 13. State **New Mexico**

At total depth **Same as above**

14. Date Spudded  
**8/31/1973**

15. Date T.D. Reached  
**9/17/1973**

16. Date Completed **9/24/2023**  
 D & A  Ready to Prod.

17. Elevations (DF, RKB, RT, GL)\*  
**6,739'**

18. Total Depth: **7,484'**

19. Plug Back T.D.: **7,453'**

20. Depth Bridge Plug Set: MD **MD**  
 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**CBL**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement top*	Amount Pulled
13 3/4"	9 5/8" HS	36#	0	234'	n/a	229 cf			
8 3/4"	4 1/2" KS	11.6#, 10.5#	0	7,484'	n/a	1813 cf			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8"	7,336'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5,131'	5,344'	1 SPF	0.34"	24	open
B)						
C)						
D)						
<b>TOTAL</b>					<b>24</b>	

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Point Lookout	5,131'	5,344'	1 SPF	0.34"	24	open
B)						
C)						
D)						
<b>TOTAL</b>					<b>24</b>	

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5131-5344	Broke well w/ H2O & 500 gal 15% HCL. Foam Frac w/ 51,996 gal 70 Q slickwater, 150,104# 20/40 sand, 1.9M SCF N2.
-	
-	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9/24/2023	9/24/2023	4	➔	0	25 mcf	0 bbls	n/a	n/a	Flowing
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
16/64"	475 psi	210 psi	➔	0	25 mcf	0 bwpd	n/a	Producing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			➔						

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			➔						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			➔						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<b>Ojo Alamo</b>			White, cr-gr ss	<b>Ojo Alamo</b>	
<b>Kirtland</b>			Gry sh interbedded w/tight, gry, fine-gr ss.	<b>Kirtland</b>	
<b>Fruitland</b>		<b>2820</b>	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	<b>Fruitland</b>	
<b>Pictured Cliffs</b>	<b>2,820'</b>		Bn-Gry, fine grn, tight ss.	<b>Pictured Cliffs</b>	
<b>Lewis</b>			Shale w/ siltstone stingers	<b>Lewis</b>	
<b>Huerfanito Bentonite</b>		<b>3,750'</b>	White, waxy chalky bentonite	<b>Huerfanito Bentonite</b>	
<b>Chacra</b>	<b>3,750'</b>	<b>4,530'</b>	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	<b>Chacra</b>	<b>3,750'</b>
<b>Cliff House</b>	<b>4,530'</b>	<b>0,000'</b>	Light gry, med-fine gr ss, carb sh & coal	<b>Cliff House</b>	<b>4,530'</b>
<b>Menefee</b>		<b>5,092'</b>	Med-dark gry, fine gr ss, carb sh & coal	<b>Menefee</b>	<b>0,000'</b>
<b>Point Lookout</b>	<b>5,092'</b>		Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	<b>Point Lookout</b>	<b>5,092'</b>
<b>Mancos</b>		<b>6,246'</b>	Dark gry carb sh.	<b>Mancos</b>	<b>0,000'</b>
<b>Gallup</b>	<b>6,246'</b>	<b>7,025'</b>	Lt. gry to brn calc carb micac gluc silts & very fine gry gry ss w/ irreg. interbed sh.	<b>Gallup</b>	<b>6,246'</b>
<b>Greenhorn</b>	<b>7,025'</b>	<b>7,071'</b>	Highly calc gry sh w/ thin lmst.	<b>Greenhorn</b>	<b>7,025'</b>
<b>Graneros</b>	<b>7,071'</b>	<b>7,218'</b>	Dk gry shale, fossil & carb w/ pyrite incl.	<b>Graneros</b>	<b>7,071'</b>
<b>Dakota</b>	<b>7,218'</b>		Lt to dark gry foss carb sl calc sl sitty ss w/ pyrite incl thin sh bands cly Y shale breaks	<b>Dakota</b>	<b>7,218'</b>
<b>Morrison</b>			Interbed grn, brn & red waxy sh & fine to coard grn ss	<b>Morrison</b>	<b>0,000'</b>

32. Additional remarks (include plugging procedure):

**This well is currently producing as a MV/DK commingle per DHC-3784. MV PA - NMNM078383F**

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
  Geologic Report
  DST Report
  Directional Survey  
 Sundry Notice for plugging and cement verification
  Core Analysis
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Cherylene Weston Title Operations/Regulatory Technician  
 Signature Cherylene Weston Date 9/27/2023

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

ACKNOWLEDGMENTS

Action 272603

**ACKNOWLEDGMENTS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 272603
	Action Type: [C-104] Completion Packet (C-104C)

**ACKNOWLEDGMENTS**

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 272603

**CONDITIONS**

Operator: HILCORP ENERGY COMPANY 1111 Travis Street Houston, TX 77002	OGRID: 372171
	Action Number: 272603
	Action Type: [C-104] Completion Packet (C-104C)

**CONDITIONS**

Created By	Condition	Condition Date
smcgrath	None	10/6/2023