ceived by Och;	8/4/2023 8:37:03 A	~	State of New Me					C-103 ¹ o	
<u>District I</u> – (575) 39 1625 N. French Dr.,		Energy, N	Ainerals and Natu	ıral Resources	WELL A	PI NO.	evised July	18, 2013	
<u>District II</u> – (575) 74 811 S. First St., Arte		OIL CO	NSERVATION	DIVISION)-025-50525	`		
District III – (505) 3	334-6178		0 South St. Fran		5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM					6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A						7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Perla Verde 31 State Com 8. Well Number			
Type of Well: Oil Well						9. OGRID Number			
		inc.				380			
	Hill Rd BLDG #5,	, Midland TX 79	707		1	name or Wildca G-08 S203506D		ing (Oil)	
4. Well Location Unit Le		242 feet t	from the South	line and	1229	feet from the	West	line	
Section				me and ange 35E	NMPM	Count			
Section	. 31		(Show whether DR				y Lea		
		<u> </u>	3702 G	L					
	12 Check A	Annronriate R	ox to Indicate N	ature of Notice	Report or	· Other Data			
				ī					
	NOTICE OF IN					NT REPORT			
TEMPORARILY	MEDIAL WORK ☐	PLUG AND AE CHANGE PLA		REMEDIAL WO			RING CASII A		
PULL OR ALTE	<u> </u>	MULTIPLE CO		CASING/CEME		\text{\tin}}\text{\tin}\text{\te}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\text{\text{\text{\text{\text{\text{\ti}\text{\text{\text{\texi}\text{\texi}\text{\text{\texi}\text{\ti}\text{\text{\text{\text{\text{\texi}\text{\texi}\text{\texit{\texi}\text{\texi}\text{\text{\texi}\text{\text{\texi}\text{	, ,		
DOWNHOLE C	OMMINGLE								
CLOSED-LOOP	SYSTEM			OTHER:					
OTHER:	e proposed or comp	leted operations.	(Clearly state all 1		nd give perti	nent dates, inclu	ding estima	ated date	
of startin	ng any proposed wo d completion or rec	ork). SEE RULE							
	vell 6/24/23 15:45 3 Drill 12.25 inch ho	ole, TD at 2,115 f	t. on						
6/26/23 6/26/23	3 Run 9.625 inch, 4 3 Cement Casing wi ed with 310 sx, 153	ith 590 sx, 219 bl	bls, 2.08 yield, Cla		t.				
Bump F	⊇lug								
5 bbls	cement returned to	surface							
(Total	900 sx cmt)								
Spud Date:	6/24/2023		Rig Release Da	nte: 6	/26/2023				
hereby certify the	nat the information	above is true and	l complete to the b	est of my knowled	lge and belief	2			
SIGNATURE (Amanda Thame	A	TITLE Re	gulatory Analyst		DATE	8/4/2023	<u> </u>	
Гуре or print nan	ne Amanda Thames	;	E-mail address	$_{ m S:}$ _ amanda.thame	s@exxonmobil.	com PHONE:	432,221.7	340	
For State Use O									
APPROVED BY			TITLE			DATE			
Conditions of Ap	proval (if any):								

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 248219

CONDITIONS

Operator:	OGRID:
XTO ENERGY, INC	5380
6401 Holiday Hill Road	Action Number:
Midland, TX 79707	248219
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
samuel.rom	Please submit pressure test for surface casing on next sundry.	8/8/2023