Submit 1 Copy To Appropriate District

1625 N. French Dr., Hobbs, NM 88240

1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM

1. Type of Well: Oil Well x Gas Well Other

1111 Bagby Street Ste 1600 Houston, TX 77002

12

Unit Letter L :1650 feet from the South

NOTICE OF INTENTION TO:

811 S. First St., Artesia, NM 88210

District I - (575) 393-6161

District II - (575) 748-1283

District III - (505) 334-6178

District IV - (505) 476-3460

2. Name of Operator

Breitburn Operating LP

3. Address of Operator

Section

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

4. Well Location

87505

PROPOSALS.)

DOWNHOLE COMMING						PNR
CLOSED-LOOP SYSTE	EM			OTHER: Devon Co	empany Rep Notified 10/7/21	
of starting any proposed completed 12/28/22: Couldn't get of 12/29/22: Pumped 30sks 1/5/23: Spotted 30sks C1/6/23: Perfed @ 2700'	oposed tion or rate. (cs Class Class C . No ra Have	I work). SEE RUI recompletion. Called Kerry with is C cmt 14.8# @ 14.8# @ 3525'. ate. Held 500psi 2bpm rate @ 50	LE 19.15.7.14 NMAC. OCD. Spot 30sks Cla 3525' as approved I Dropped to 2750'. S Opsi. No circulation.	For Multiple Completes C cmt 14.8# @ 3 by OCD. Spotted 25 sks Class Squeezed 50 sks Class	ve pertinent dates, including estimated etions: Attach wellbore diagram of 525'. C cmt 14.8#, WOC, tagged @ 253! ass C cmt, displaced to 150' per OC	5'.
Spud [ion above is two		Date:		
I hereby certify that the inf	ormat	ion above is true a	nd complete to the bes	t of my knowledge an	d belief.	>
SIGNATURE fine!	me	lulligh	TITLE Operation	ons Manager	DATE <u>10/07/2023</u>	
Type or print name Jaso	n McC	<u>Cullough</u> E-mail a	ddress: Jason.McCullo	ugh@axisofs.com	PHONE: 832-995-7713	8.43
For State Use Only APPROVED BY: Conditions of Approval (if		Fortner	ттть <u>Compliance</u>	Officer A I	DATE 10/11/23	Released to Imaging: 10/12/2023 8:43:11
						701
						Imagin
						ed to
						leas
			Devon - Intern	nal		Re

State of New Mexico

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

line and feet

Range 32E

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A

Township 22S

3973.7

PLUG AND ABANDON

CHANGE PLANS

MULTIPLE COMPL

DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH

Form C-103

Revised July 18, 2013

ALTERING CASING □

 \boxtimes

PNR

P AND A

WELL API NO.

30-025-08601

8. Well Number

9. OGRID Number

10. Pool name or Wildcat

SUBSEQUENT REPORT OF:

33820 Jalmat; tan-yates-7 RVRS

E-8322

116

370080

from the West line

County: Lea, NM

NMPM

REMEDIAL WORK

CASING/CEMENT JOB

COMMENCE DRILLING OPNS.□

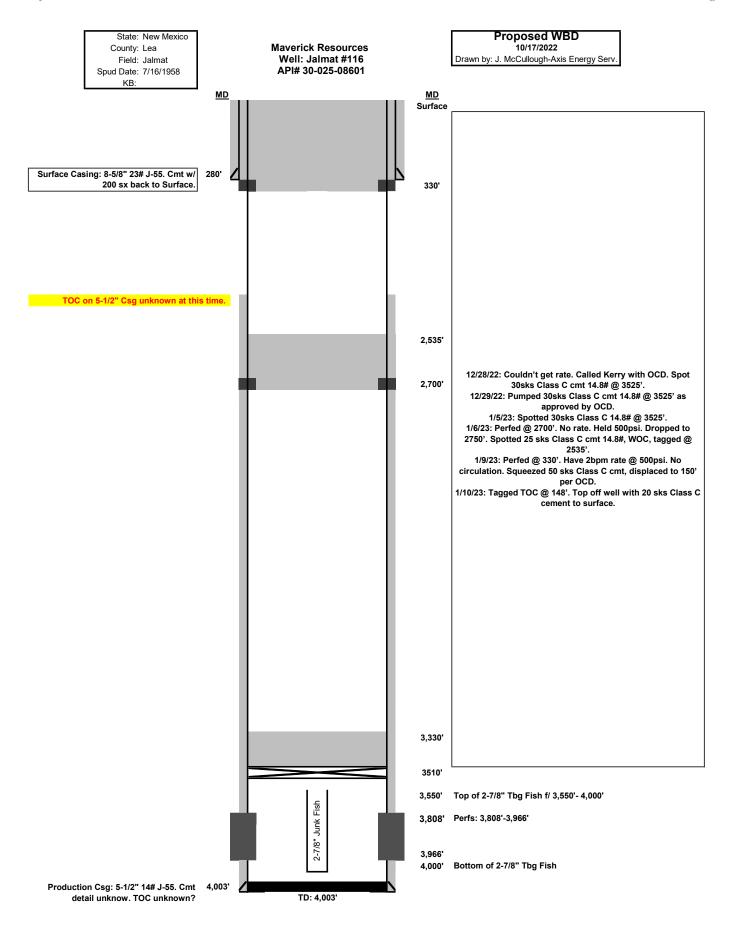
5. Indicate Type of Lease

STATE x

6. State Oil & Gas Lease No.

Jalmat Field Yates Sand Unit

7. Lease Name or Unit Agreement





JALMAT FIELD YS UNIT 116 Regulatory

Well Header				
API# 3002508601	State Drilling Permit #	Project JALMAT	3	Area A_JALMAT
Well Sub-Status INACTIVE				Well Configuration Type VERTICAL
Spud Date	KB Elevation (ft)	Ground Elevation (ft)		Total Depth (ftKB) 4,003.0

Rpt#	Ons Start Date	End Date	Summary
1	12/14/2022	12/15/2022	AXIS IS SUPPOSE TO BE READY TO MOBILIZE
2	12/15/2022	12/16/2022	AXIS IS SUPPOSE TO BE READY TO MOBILIZE
3	12/16/2022	12/17/2022	AXIS IS SUPPOSE TO BE READY TO MOBILIZE.
	1-7 107-0	,,	
4	12/19/2022	12/20/2022	MIRU AXIS RIG AND SUPPORT EQUIPMENT
5	12/20/2022	12/21/2022	TRUCK IN REMAINING WATER FOR CEMENT JOB AND WELL CONTROL. ND PROD FLOWLINE. TOOH W/RODS
6	12/21/2022	12/22/2022	PU RODS, AND LATCH FISH TO TOOH W/REMAINING RODS AND PUMP. LD ALL RODS AND PUMP.
7	12/22/2022	12/23/2022	ATTEMPT TO NU, RIG TRANSMISSION ACTUATOR WAS MALFUNCTIONING. RIG WOULD NOT GO INTO GEAR
8	12/23/2022	12/24/2022	SHUTDOWN FOR WEATHER
9	12/26/2022	12/27/2022	DOWN FOR THE HOLIDAYS.
10	12/27/2022	12/28/2022	NU BOP'S, UNSET TAC, TOOH AND LD PROD TBG. PU PACKER AND TIH W/WORKSTRING
11	12/28/2022	12/29/2022	PU 20 JOINTS AND TIH W/PACKER. SET PACKER AND PERFORM INJ TEST. CALLED STATE OCD REP, DID NOT WANT TO PERFORM SQUEEZE. TOOH TO LD PACKER AND PREP FOR BALANCED PLUG. LD PACKER SHUT DOWN EARLY FOR HIGH WIND.
12	12/29/2022	12/30/2022	TIH W/PERFSUB AND 108 JNTS OF WORKSTRING, PUMP BALANCED CEMENT PLUG. PUMP CEMENT PLUG TOOH DRY W/25 STANDS TO ALLOW CEMENT TO SET.
13	12/30/2022	12/31/2022	TIH W/WORKSTRING TO TAG BALANCED PLUG @ 3500', NO TAG. ATTMEPT TO BREAK CIRCULATION ON TUBING W/NO RESULT. MADE ATTEMPTS TO UNPLUG TUBING W/NO RESULT. TOOH AND FOUND BOTTOM 520' OF TUBING PLUGGED W/CEMENT. SHUTDOWN TO REGROUP AND GET NEW STATE APPROVAL.
14	1/2/2023	1/3/2023	TIH W/TENSION PACKER. CIRCULATE FW TO CLEAR HYDROCARBONS FROM WELLBORE. SET PACKER. REMOVE BAD CASING VALVE NIPPLE AND REPAIR. SHUTDOWN FOR EXCESSIVE WINDS.
15	1/3/2023	1/4/2023	PREPARED TO TOOH WITH WORKSTRING, CLUTCHES SMOKING, DOWN HALF A DAY WITH BROKEN RIG. THE CLUTCH FAILED. PARTS WERE ORDERED.
16	1/4/2023	1/5/2023	REPAIR CLUTCH ON RIG. TOOH W/WORKSTRING. RU WL AND RIN W/JB/GR. TAG HIGH. POOH WAIT ON STATE ORDERS. ATTEMPT TO TIH W/WORKSTRING, AND TUBING TONGS BROKE RING. SHUTDOWN WAIT ON PARTS.
17	1/5/2023	1/6/2023	REPAIR TONGS. TIH TO SET CEMENT PLUG # 3510' PER STATE REQUIEMENTS. TOO TO CLEAR CEMENT. TIH TO TAG. TOOH TO PU PACKER
18	1/6/2023	1/7/2023	TIH W/PACKER TO 2275', RU WL AND PU GUNS. RIH, PERF AT 2700', POOH RD. ATTEMPT SQUEEZE W/NO RESLUT. INJ PRESSURE WAS TOO HIGH. TOOH W/PACKER, LD, TIH W/PERFSUB AND WORK STRING. PUMP BALANCED PLUG. TOOH TIH TAG CEMENT. TOOH, PU PACKER, TIH TO SET DEPTH FOR NEXT PLUG.
19	1/7/2023	1/8/2023	SET PACKER @ 1698', PU WL, TIH W/GUNS, TO SQUEEZE. SQUEEZE ATTEMPT FAILED. RETURNS UP THE CASING ABOVE THE PACKER. CALLED STATE REP, TOOH W/WORKSTRING. PU PERFSUB AND TIH FOR BALANCED PLUG. TIH W/66 JNTS EOT @ 2145. PUMPED 50 SKS CEMENT, DISPLACE, TOOH W/TBG.
20	1/9/2023	1/10/2023	TIH W/WORKSTRING, TAG TOC @ 1917'. TOOH LAING DOWN WORKSTRING. PU PACKER, RU WL, RIH TO PERF @ 330' TO CIRC CEMENT TO SURFACE. NEVER GAINED CIRCULATION. NEW ORDERS FROM NM STATE. SQUEEZE 50 SKS AND DISPLACE CEMENT TO 150'.
21	1/10/2023	1/11/2023	RIH W/WL, TAG TOC @ 120', PU TO 115'. SHOOT CIRCULATION HOLES. POOH, RD WL. BREAK CIRCULATION AND PUMP CEMENT CIRCULATE TO SURFACE. RDMO AXOS WO RIG AND SUPPORT EQUIPMENT.

Page 1/1 Report Printed: 10/9/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 273688

COMMENTS

Operator:	OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	273688
	Action Type:
	[C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/12/2023

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 273688

CONDITIONS

Operator:	OGRID:
BREITBURN OPERATING LP	370080
1000 Main Street, Suite 2900	Action Number:
Houston, TX 77002	273688
Γ.	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

C B		Condition	Condition Date
	fortner	Ned C103Q and marker photo to release	10/11/2023