| Energy, Minerals and Natural Resources ICRS N-French D., Habba, NM 88200 Denied H. (1975) 748-1233 Denied H. (1975) 748-1230 Denied M. (1976) 748-1401 DENIED M. (1976) 748-1 | ecejweduby Opp Po Applodiale Pistil 3:39 P | M State of New Me | vice | Form C-103 ¹ |
|--|--|------------------------------------|--------------------|---|
| District Color Street District Dis | Office | State of New Ivie | | |
| District II - (35) 748-1283 ST 1815 Fars 18, Arcias, NM 85210 Dissipation Community Communi | ` ' | Energy, witherars and water | irai Resources | |
| 1220 South St. Francis Dr. Sindadet Type of Lease STATE FE | <u>District II</u> – (575) 748-1283 | OH CONGERNATION DIVIGION | | |
| South Serios Rd. Azec. NM 57410 Santa Fc, NM 87505 G. State Oil & Gast Less No. | | | | 5. Indicate Type of Lease |
| Descript IV - 0.95 476-1460 Santa Fe, NM 8/205 S. State Dr. Santa Fe, NM 8/205 S. Stat | | | | STATE FEE |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORB FOR PROPOSALS TO DBILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESPONDE. LST ADDRELL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESPONDE. LST ADDRELL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESPONDE. LST ADDRELL AND TO DBILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESPONDE. LST ADDRELL AND TO DBILL OR TO DEFERN OR PLUG BACK TO A DIFFERENT RESPONDE. LST ADDRELL AND TO DBILL OR TO DEFERENT OR PLUG BACK TO A DBILL OR ALTER CASING DOWNHOLD COMMINGE. 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF BERNDAR WORK DIAL WORK DIAL OR DBILL OR DB | | Santa Fe, NM 87 | 7505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS SORM FOR PROPOSALS TO DA REPORTS ON THE BORN TO REPORD SALE TO REPORD AS 10 TO BRUTH FOROMORE PROPOSALS) 1. Type of Well: Oil Well S Gas Well Other 2. Name of Operator Franklin Mountain Energy 3, LLC 3. Audress of Operator Franklin Mountain Energy 3, LLC 10. Robert of Derivation (Sore Well Line and Line) 4. Well Location Unit Letter 1: 2300 feet from the South line and Line Section 27 Township 188 Range 351: NMPM Lea County 11. Flevation (Shore whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS DOWNHOLE COMMINGLE ULTIPLE COMPL COMPLETION FOR SITTING CASING DOWNHOLE COMMINGLE ULTIPLE COMPL COMPLETION FOR SITTING CASING THE COMPLETION FOR SITTING CASING COMMINGLE DISTRICT OF SITTING CASING TOTHER: 13. Describe proposed or completed operations, (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed downly). SFI: RULE 19.157.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Franklin Mountain Energy3, LLC (FME3), Operator, respectfully submits the P&A report information below for OCD record and approval. 8/28/23 MIRU WSU Contact Kerry Fortner OCD 8/29/23 Tag TOCO On CIBP @ 10693'. 8/30/23 Circulate with 250 bils of Salt Gel Mud. Spot 211 Sacks Class H cmt @ 10693-897 4'. Pulling Unit had mechanical Issues couldn't Pull out with tubing, Contact Kerry Fortner OCD 8/29/23 Tag TOCO 36 O'. Perforate & Squeeze 73 Sacks Class C cmt @ 3499-3299'. WOC & Tag & Sacks Class C cmt @ 3892-3299'. WOC & Tag & Sacks Class C cmt @ 3892-3299'. WOC & Tag & Sacks Class C cmt @ 3892-3299'. WOC & Tag & Sacks Class C cmt @ 3892-3299'. WOC & Tag & Sacks Class C cmt @ 3892-3299'. WOC & Tag & Sacks Class C cmt @ 420-0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt @ 75-0. Verify Cement@ Surfa | | | | |
| DIFFERENT RESIRVORE. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SIXTH PROPOSALS) 1. Type of Well: Oil Well Gas Well Other 8. Well Number 27 #003 2. Name of Operator 9. OGRID Number 331595 3. Address of Operator 10. Pool name or Wildcat Vacuum, Mississippian, South 4. Well Location 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4. Well Location 27 Township 188 Range 35H NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO; PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated drof starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Franklin Mountain Energy 3, LLC (FME3), Operator, respectfully submits the P&A report information below for OCD record and approval. | | S AND REPORTS ON WELLS | | 7. Lease Name or Unit Agreement Name |
| 1. Type of Well: Oil Well | , | South Vacuum | | |
| 2. Name of Operator 9, OGRID Number 331595 | | W-11 | | 8. Well Number 27 #003 |
| Franklim Mountain Energy 3, LLC 10. Pool name or Wildcat Vacuum, Mississippian, South | | ; well Other | | |
| 10. Pool name or Wildcat Vacuum, Mississippian, South Vacuum, Vacuum, Mississippian, South Vacuum, | | | | 9. OGRID Number 331393 |
| 4. Well Location Vacuum, Mississippian, South | | | | 10. Pool name or Wildcat |
| Unit Letter 1 : 2300 feet from the South line and 1100 feet from the East line Section 27 Township 188 Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | O 80206 | | |
| Section 27 Township 18S Range 35E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | 4. Well Location | | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4000' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE PRILLING OPNS PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A TOTHER: OTHER: OTHER | Unit Letter I:2300_ | feet from theSouth line | and1100 | feet from the <u>East</u> line |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | | J |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | | RKB, RT, GR, etc | 2.) |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A DUMNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Franklin Mountain Energy3, LLC (FME3), Operator, respectfully submits the P&A report information below for OCD record and approval. 8/28/23 MIRU WSU Contact Kerry Fortner OCD 8/29/23 Tag TOC On CIBP @ 10693'. 8/30/23 Circulate with 250 bbls of Salt Gel Mud. Spot 211 Sacks Class H cmt @ 10693 - 897 4'. Pulling Unit had mechanical Issues couldn't Pull out with tubing. Contact Kerry Fortney OCD. Cut Tubing@ 8600'. 8/31/23 Spot 240 Sacks Class H cmt @ 8522 - 6714'. WOC & Tag TOC@ 6907. 9/1/23 Perforate & Squeeze 73 Sacks Class C cmt@ 6009 - 5809'. WOC & Tag@ 5750'. Perforate & Squeeze 80 Sacks Class C cmt@ 3892 - 3299'. 9/5/23 Tag TOC@ 36 0'. Perforate & Squeeze 73 Sacks Class C cmt @ 3499 - 3299'. WOC & Tag@ 3206'. Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 420-0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Spud Date: | 4 | 000' GR | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMPORABILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A DEVILLOR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated do of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Franklin Mountain Energy3, LLC (FME3), Operator, respectfully submits the P&A report information below for OCD record and approval. 8/28/23 MIRU WSU Contact Kerry Fortner OCD 8/29/23 Tag TOC On CIBP @ 10693'. 8/30/23 Circulate with 250 bbls of Salt Gel Mud. Spot 211 Sacks Class H cmt @ 10693 - 897 4'. Pulling Unit had mechanical Issues couldn't Pull out with tubing. Contact Kerry Fortney OCD. Cut Tubing@ 8600'. 8/31/23 Spot 240 Sacks Class H cmt @ 8522 - 6714'. WOC & Tag TOC@ 6907. 9/1/23 Perforate & Squeeze 73 Sacks Class C cmt@ 3499 - 3299'. WOC & Tag@ 3206'. Perforate & Squeeze 73 Sacks Class C cmt @ 1009 - 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 420-0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Spud Date: National Communication 1/11/2005 1/ | 42 04 4 | | | D 01 D |
| PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERNG CASING COMMENCE DRILLING OPNS PAND A DILL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB | 12. Check App | ropriate Box to Indicate N | ature of Notice, | , Report or Other Data |
| PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERNG CASING COMMENCE DRILLING OPNS PAND A DATE PLUG AS NO | NOTICE OF INTE | NTION TO: | SUE | SSEQUENT REPORT OF: |
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| PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CONSED-LOOP SYSTEM OTHER: OTH | TEMPORARILY ABANDON | HANGE PLANS | COMMENCE DR | RILLING OPNS. P AND A |
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| OTHER: OTHER: | | | | |
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| 8/28/23 MIRU WSU Contact Kerry Fortner OCD 8/29/23 Tag TOC On CIBP @ 10693'. 8/30/23 Circulate with 250 bbls of Salt Gel Mud. Spot 211 Sacks Class H cmt @ 10693 - 897 4'. Pulling Unit had mechanical Issues couldn't Pull out with tubing. Contact Kerry Fortney OCD. Cut Tubing@ 8600'. 8/31/23 Spot 240 Sacks Class H cmt@ 8522 - 6714'. WOC & Tag TOC@ 6907. 9/1/23 Perforate & Squeeze 71 Sacks Class C cmt@ 6009 - 5809'. WOC & Tag@ 5750'. Perforate & Squeeze 80 Sacks Class C cmt@ 3892 - 3299'. 9/5/23 Tag TOC@ 36 O'. Perforate & Squeeze 73 Sacks Class C cmt@ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 210'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @ 420- 0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt @ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability upond is retained pending Location cleanup & receiptor for the properties of the pr | | 5), Operator, respectfully subm | ns me ræa report | information below for OCD record and |
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| OCD. Cut Tubing@ 8600'. 8/31/23 Spot 240 Sacks Class H cmt@ 8522 - 6714'. WOC & Tag TOC@ 6907. 9/1/23 Perforate & Squeeze 71 Sacks Class C cmt@ 6009 - 5809'. WOC & Tag@ 5750'. Perforate & Squeeze 80 Sacks Class C cmt@ 3892 - 3299'. 9/5/23 Tag TOC@ 36: 0'. Perforate & Squeeze 73 Sacks Class C cmt@ 3499 - 3299'. WOC & Tag@ 3206'. Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt@ 210 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt@ 1400 - 1200'. WOC & Tag TOC@ 121 0'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @ 420- 0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability upond is retained pending Location cleanup & receipt C-1030 (Subsequent Report of Well Plugging) whice may be found at OCD Web Page, OCD Permitting @ www.emnrd.state.nm.us I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Rached Overbey E-mail address: roverbey@fmellc.com PHONE: 303-570-4057 For State Usy Only | | _ | | |
| Sacks Class C cmt@ 6009 - 5809'. WOC & Tag@ 5750'. Perforate & Squeeze 80 Sacks Class C cmt@ 3892 - 3299'. 9/5/23 Tag TOC@ 36: 0'. Perforate & Squeeze 73 Sacks Class C cmt@ 3499 - 3299'. WOC & Tag@ 3206'. Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 210 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 1400 - 1200'. WOC & Tag TOC@ 121 0'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @ 420-0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability upond is retained pending Location cleanup & receiption of the second of | • | 9 | | |
| 0'. Perforate & Squeeze 73 Sacks Class C cmt @ 3499 - 3299'. WOC & Tag @ 3206'. Perforate & Squeeze 73 Sacks Class C cmt @ 2110 - 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt @ 1400 - 1200'. WOC & Tag TOC@ 121 0'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @ 420-0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability unbond is retained pending Location cleanup & receipton Common | | | _ | |
| 1910'. 9/6/23 Tag TOC@ 1780'. Perforate Casing@ 1750'. No rate Contact Kerry Fortner OCD Perforate & Squeeze 73 Sacks Class C cmt@ 1400 - 1200'. WOC & Tag TOC@ 121 0'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @ 420- 0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability upond is retained pending Location cleanup & receipt C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @ www.emrrd.state.nm.us I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Racheel Overbey E-mail address: roverbey@fmellc.com PHONE: 303-570-4057 For State Use Only | | | | |
| cmt@ 1400 - 1200'. WOC & Tag TOC@ 121 0'. Contact Kerry Fortner OCD Perforate & Circulate with 170 Sacks Class C cmt @420- 0. 9/8/23 Cut Well Head top off with 25 Sacks Class C cmt@ 75 - 0. Verify Cement@ Surface Install Dry Hole Marker. Approved for plugging of well bore only. Liability up bond is retained pending Location cleanup & receip C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting @www.emnrd.state.nm.us I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Rached Overbey E-mail address: roverbey@fmellc.com PHONE: 303-570-4057 For State Usy Only | The state of the s | | - | |
| Approved for plugging of well bore only. Liability unbond is retained pending Location cleanup & receipt C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting of www.emrd.state.nm.us I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Rachael Overbey E-mail address: roverbey@finellc.com PHONE: 3/15/2005 Approved for plugging of well bore only. Liability unbond is retained pending Location cleanup & receipt C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting of www.emrd.state.nm.us TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Rachael Overbey E-mail address: roverbey@finellc.com PHONE: 303-570-4057 | | <u> </u> | • | · |
| Approved for plugging of well bore only. Liability unbond is retained pending Location cleanup & receipt condition of the property of the prop | | | | |
| Spud Date: Rig Release Date: 3/15/2005 | 5/5/25 cut Well fledd top off with 25 5t | eks class c ciritie 75 ° 0. Verify | cemente sanace | . Install by Hole Warker. |
| Spud Date: Rig Release Date: 3/15/2005 | | | | |
| Rig Release Date: Spud Date: 3/15/2005 C-103Q (Subsequent Report of Well Plugging) which may be found at OCD Web Page, OCD Permitting www.emnrd.state.nm.us | | | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE_Dir. Ops Planning & Regulatory DATE 9/20/2023 Type or print name Racheel Overbey E-mail address: roverbey@fmellc.com PHONE: 303-570-4057 For State Usy Only | Spud Data: 1/11/2005 | Pig Pologo D | 3/15/2005 | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE | Spud Date. | Rig Release Da | ite. | |
| SIGNATURE | | | | |
| SIGNATURE | | | 1 1 1 | |
| Type or print name Racheel Overbey E-mail address:roverbey@fmellc.com_ PHONE: _303-570-4057 For State Use Only | I hereby certify that the information abo | ve is true and complete to the b | est of my knowled | ge and belief. |
| Type or print name Racheel Overbey E-mail address:roverbey@fmellc.com_ PHONE: _303-570-4057 For State Use Only | | | | |
| For State Use Only | SIGNATURE Jackan Verlag | TITLE_Dir. O | ps Planning & Reg | gulatoryDATE9/20/2023 |
| For State Use Only | | | 1 00 | 11. DIJONE 202.550 4055 |
| | | E-mail address: | roverbey@fr | melic.com PHONE:303-5/0-405/ |
| ADDDOVED BY: ART 1040/00 | For State Usy Uniy | | | |
| ALLINOVED DI. OF THE THE COURT INVESTOR DATE 10/13/73 | APPROVED BY: | TITLE | Staff Man | 10/13/23 |
| Conditions of Approval (if any): | | | W | 10/10/20 |

Color Legend

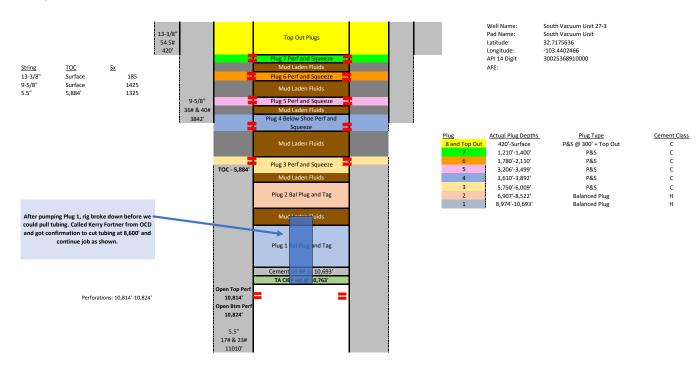
Old Cement

No Current Cement
Contingency Balanced Plug

Residual Drilling Solids

Cast Iron Bridge Plug

ALREADY SET CIBP



D 1 1 1 1 1 10/12/2022 1 22 0/ D16

District III

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

COMMENTS

Action 275489

COMMENTS

| Operator: | OGRID: |
|---------------------------------|--------------------------------|
| Franklin Mountain Energy 3, LLC | 331595 |
| 44 Cook Street | Action Number: |
| Denver, CO 80206 | 275489 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

COMMENTS

| Created By | Comment | Comment Date |
|------------|----------------|--------------|
| plmartinez | DATA ENTRY PM. | 10/13/2023 |

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| 44 Cook Street | Action Number: |
| Denver, CO 80206 | 275489 |
| | Action Type: |
| | [C-103] Sub. Plugging (C-103P) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|-----------|----------------|
| gcordero | None | 10/13/2023 |