

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38961
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Breitburn Operating LP		6. State Oil & Gas Lease No. 37138
3. Address of Operator		7. Lease Name or Unit Agreement Encore M State
4. Well Location Unit Letter <u>A</u> :742 feet from the <u>North</u> line and <u>1294</u> feet from the <u>East</u> line Section <u>30</u> Township <u>22S</u> Range <u>37E</u> NMPM County: <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 370080
		10. Pool name or Wildcat Drinkard Oil & Gas/Blinbry

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

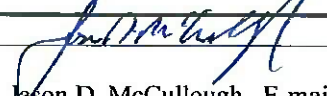
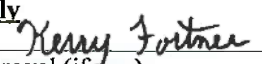
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	PNR <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Feb 20 - Move in
Feb 21 - set CIBP @ 5400'
Feb 23 - spot 25 sacks @ 5390'/tag low
Feb 24 - spot 25 sacks @ 5340'/tag low/spot 25 sacks @ 5315'/tag low
Feb 27 - spot 25 sacks w/ LCM @ 5313' per OCD/tag @ 5050'
Feb 28 - perf @ 4090'/cannot inject/spot 25 sacks @ 4144'/tag @ 3886'/spot 25 sacks @ 1516'/tag @ 1215'
Mar 1 - perf @ 460/cannot inject/perf @ 200' per OCD/cannot inject/spot 60 sacks @ 511'/cement to surface

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Manager DATE 07/31/2023
Type or print name Jason D. McCullough E-mail address: jason.mccullough@axisofs.com PHONE: 832-995-7713
For State Use Only
APPROVED BY:  TITLE Compliance Officer A DATE 10/12/23
Conditions of Approval (if any):

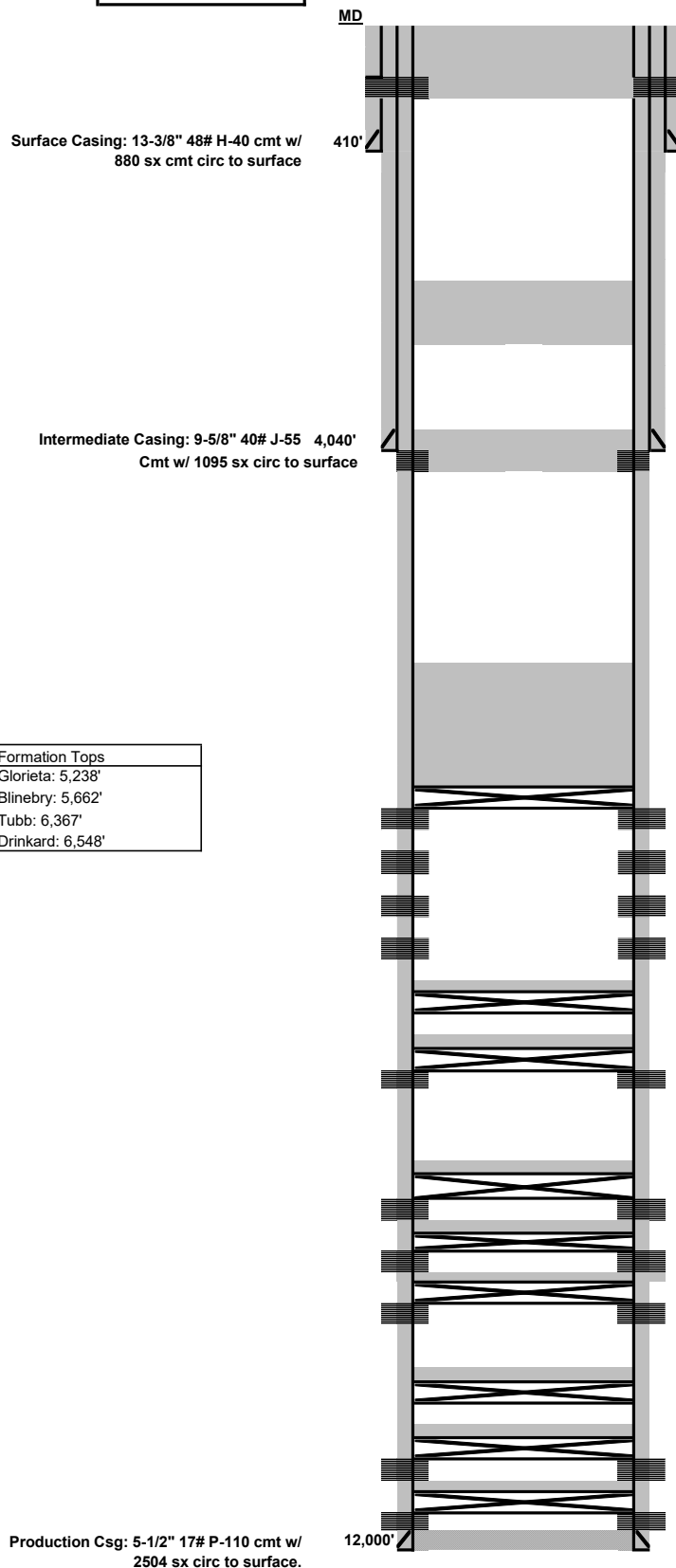
State: New Mexico
County: Lea
Field:
Spud Date: 7/4/2008
KB:

Maverick Resources
Well: Encore M State #1
API# 30-025-38961

Proposed WBD

12.29.2022

Drawn by: J. McCullough-Axis Energy Serv.



Mix, Pump, and SQZ 460' cmt plug f/ 460' - w/ (65 sx) 1.32 yield Class "C" cmt. WOC. Filled csg to surface and notified NMOCD.

Perf 5-1/2" & 9-5/8" csg 50' below the 13-3/8" casing shoe @ 460'. Attempt to circulate to surface w/ no result. Notified NMOCD and instructed to perf @ 200' and re-attempt circulation.

Isolation Plug: Mix & Spot 245' cmt plug f/ 1,500 - 1,255' in 5-1/2" w/ (6.0 bbls / 33 cuft / 25 sx) 1.32 yield Class "C" cmt. WOC. Tag TOC @ 1,215'.

Mix and Spot cmt plug f/ 4,090 - 3,990' w/ (6.0 bbls / 33 cuft / 25 sx) 1.32 yield Class "C" cmt. WOC 4 hrs. Tag TOC @ 3,886'.

Perf 5-1/2" csg 50' below 9-5/8" csg shoe at 4,090'. Attempt SQZ w/ no success.

Mix & Spot 245' cmt plug f/ 5,400 - 5,155' on top CIBP w/ (6.0 bbls / 33 cuft / 25 sx) 1.32 yield Class "C" cmt. WOC. Tag TOC @ 5,344'. Notified NMOCD and recommended spotting another 25 sx cement plug. Mix and spot 25 sx Class "C" cmt plug. WOC. Tag TOC @ 5,313'. Notified NMOCD and recommended spotting another 25 sx cmt plug @ 5,313'. Mix and spot 25 sx Class "C" cmt plug. WOC. Tag TOC @ 5,030'.

Set CIBP @ 5,400' to isolate perfs.

Perfs 5,433 - 5,435' (Open)

Perfs 5,807 - 5,824' (Open)

Perfs 6,020 - 6,024' (Open)

Perfs 6,099 - 6,104' (Open)

CIBP set w/ 2 sx cmt on top (12/10/2013)

CIBP set w/ 2 sx cmt on top (2008)

CIBP set w/ 2 sx cmt on top (2008)

Perfs 9,400 - 9,412'

CIBP set w/ 2 sx cmt on top (2008)

Perfs 9,582-9592'

CIBP set w/ 2 sx cmt on top (2008)

Perfs 9,727 - 9,742'

CIBP set w/ 2 sx cmt on top (2008)

CIBP set w/ 2 sx cmt on top (2008)

Perfs 11,547 - 11,064'

CIBP Set w/ 2 sx cmt set (2008)

Perfs 11,852 - 11,878'



ENCORE M STATE 001

Regulatory

Well Header				
API # 3002538961	State Drilling Permit #	Project M LEASE	Region RG_W_PERMIAN_NM	Area A_BLINEBRY_DRINKARD
Well Sub-Status ACTIVE	Well Type OIL PRODUCER	Well Status PRODUCING	Well Lift Type	Well Configuration Type VERTICAL
Spud Date 7/6/2008	KB Elevation (ft) 3,423.50	Ground Elevation (ft) 3,406.00	KB-Ground Distance (ft) 17.50	Total Depth (ftKB) 12,000.0

Daily Operations			
Rpt #	Start Date	End Date	Summary
1	2/21/2023	2/21/2023	Crew AOL, review JSA. Rig wouldn't start, work on rig, rig running, RUWSU. Spot in support equipment. ND WH, bolts/nuts rusted, hard to break bolts and nuts free. Function test 5K double stack hydraulic BOP, NU BOP. RU Axis wireline truck. RIH w/4.50" gauge ring to 5422', tagged at 5422'. POOH w/gauge ring, RIH CCL, setting tool and 5 1/2" CIBP, set CIBP at 5400', RD Wireline truck. Set pipe racks, set 34 jts 2 7/8" tbg on pipe racks. Secured well and SDFN.
2	2/23/2023	2/23/2023	Crew AOL, review job steps and JSA. PU and RIH w/bullplug and 36 jts 2 7/8" J55 tbg. RU Cement truck, test tbg to 500 psi, held good for 5 mins, bled off pressure. POOH and standback 36 jts 2 7/8" tbg, laid down bullplug. PU and RIH jts 2 7/8" tbg from pipe racks. Tag CIBP at 5400'. Lay down 1 jt, RU Cement truck and circulate wellbore w/90 bbls bw. Mix and pump 25 sks Class C, 1.32 yield, 14.8 ppg cmt on plug at 5400', top calc at 5147'. POOH lay down 42 jts 2 7/8" tbg on pipe racks, reverse circulate to pit 30 bbls bw. Secured well. Held safety stand down with crew. SDFN.
3	2/24/2023	2/24/2023	Crew AOL, held safety meeting. RU Axis wireline truck, RIH w/perf gun and CCL, tagged cmt plug at 5344', POOH w/perf gun and CCL, RD wireline truck. PU and RIH w/30 jts 2 7/8" tbg from pipe racks, RU Cement truck, pmpd 30 bbls bw at 4.5 bpm and 400 psi, full returns to pit at 50 bbls bw, slowed down to 3 bpm and 200 psi, total 70 bbls bw pmpd, mixed and pumped 25 sks cmt, 1.32 yield, 14.8 ppg, 2% cc, displaced cmt w/27 bbls bw, tbg on slight vacuum. RD Cement truck, wash truck and lines to pit. POOH and standback 30 jts 2 7/8" tbg, shut down 3.5 hrs waiting on cement, RIH w/169, tagged 8' in on jt 169, tagged at 5315', notified NMOCD, recommended setting 25 sk plug. RU Cmt truck, established circulation w/30 bbls bw at 3 bpm and 250 psi, mixed and spotted 25 sks Class C cmt, displaced cmt w/29 bbls bw. RD Cmt truck, washed truck and lines to pit. POOH w/30 jts 2 7/8" tbg to derrick. Secured well and SDFWE.
4	2/27/2023	2/27/2023	Crew AOL, review job steps and JSA. RIH w/30 jts 2 7/8" tbg from derrick, tag at 5313', notify NMOCD rep. Spot and set 25 sk plug at 5313', POOH w/30 jts 2 7/8" tbg and standback, shut down 4 hrs waiting on cement. RU Wireline truck, RIH and tag TOC at 5030', POOH w/sinker bar and CCL, RD Wireline truck. Notified NMOCD of plug tag. RIH w/30 jts 2 7/8" tbg from derrick, RU Cmt trk, pumped 30 bbls 10 ppg plug mud. Pressured up on csg, tested to 500 psi, held good for 15 mins, bled off pressure. POOH and laid down 32 jts 2 7/8" tbg on pipe racks. RU WLT, RIH w/1 5/8" perf gun and CCL to 4090', fired gun, POOH w/gun and CCL, gun did not fire. Installed new firing cap, RBIH w/1 5/8" gun and CCL to 4090', fired gun, POOH w/gun and CCL, gun not firing charges. Cap charges faulty, wireline tech to bring new caps and primer cord in am. RD WLT. Secured well and SDFN.
5	2/28/2023	2/28/2023	Crew AOL, review job steps and JSA. RU Axis wireline truck, RIH w/perf gun and CCL, gun misfired, POOH and reload gun, RBIH w/gun, CCL, perf 4 holes at 4090', POOH and RD WLT. RU Cement truck and pressure up on csg, perfs held 500 psi. Bled off pressure. RIH w/5 jts 2 7/8" tbg, pumped 40 bbls 10# gel, mixed and pumped 25 sks Class C cmt (6 bbls), 1.32 yield, 14.8 ppg, dsplace cmt w/15 bbls 10# gel and 7 bbls bw, cmt plug spotted from 4138' to 3990'. Tie cmt truck to steel pit, wash tub and lines to pit. POOH w/30 jts 2 7/8" tbg to derrick. Shut down waiting on cement 4 hrs. RIH and tag TOC at 3886'. POOH and lay down 75 jts 2 7/8" tbg on pipe racks, EOT at 1516', RU Cement trk, pmp 14 bbls 10# gel, 25 sks Class C cmt, 1.32 yield, 14.8 ppg, displace cmt w/5 bbls 10# gel and 2 bbls bw, spotted cmt plug 1500' to 1255'. Wash cmt trk to steel pit. POOH and lay down 48 jts 2 7/8" tbg on pipe racks. Secured well and SDFN.
6	3/1/2023	3/1/2023	Crew AOL, review job steps and JSA. RIH w/38 jts from derrick, tag 15' in on jt 39', tagged at 1215'. POOH, stood back 16 stands, POOH and lay down on pipe racks 24 jts 2 7/8" tbg. RU Axis wireline truck, RIH and perf 4 holes at 460', POOH w/gun, RD WLT. RU Cmt truck, load csg, close bop blind rams, pressure up on csg to 500 psi, no circulation to surface thru surface valves. Notified NMOCD, rep said to perf at 200' and attempt to circulate. RU Axis wireline truck, RIH and perf 4 holes at 200', POOH w/perf gun, RD WLT. RU Cmt truck to csg, load csg, close BOP blind rams, pressure up on csg to 500 psi and held pressure. Bled off csg pressure, notified NMOCD of test results, advised spotting plug from 520' to surface. Open bop, RIH w/16 jts 2 7/8" tbg from derrick, EOT at 505'. RU Cmt truck to tbg, mixed and pumped 65 sks Class C cmt, 1.32 yield, 14.8 ppg down tbg and circulate to surface thru 5 1/2" csg. RD Cmt truck from tbg, POOH and lay down 16 jts 2 7/8" tbg on pipe racks. RD tbg equipment, rig floor and BOP, RU Cmt truck and fill csg to surface w/cement. RD Cmt truck, wash up tub and lines to steel pit. RDPU. Notified NMOCD of surface plug.

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COMMENTS

Action 273671

COMMENTS

Operator: BREITBURN OPERATING LP 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 370080
	Action Number: 273671
	Action Type: [C-103] Sub. Plugging (C-103P)

COMMENTS

Created By	Comment	Comment Date
plmartinez	DATA ENTRY PM.	10/13/2023

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	Action Number: 273671
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CONDITIONS

Created By	Condition	Condition Date
kfortner	Need C103Q and marker photo to release	10/12/2023