

U.S. Department of the Interior  
BUREAU OF LAND MANAGEMENT

09/06/2023

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
W SQUARE LAKE	9	300152541800S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	3	300150399000S1	-	NMNM71065X	SEGURO OIL
W SQUARE LAKE	8	300150402400S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	7	300150399400S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	4	300150396900S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	4	300150398300S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	1	300150398400S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	4	300150398700S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	10	300150400700S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	5	300150400100S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	14	300150408200S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	8	300152541700S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	6	300150399300S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	11	300151034400S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	12	300152533500S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	3	300150407500S1	NMNM02425	NMNM71065X	SEGURO OIL
W SQUARE LAKE	7	300152536800S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	10	300150402600S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	2	300150398100S1	NMNM02427	NMNM71065X	SEGURO OIL
W SQUARE LAKE	16	300150408400S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	15	300150408700S1	NMNM02425	NMNM71065X	SEGURO OIL
W SQUARE LAKE	2	300150396300S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	7	300150397200S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	15	300150401200S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	11	300150397700S1	NMNM02425	NMNM71065X	SEGURO OIL
WEST SQUARE	1	300154552700S1	NMLC060325	NMLC060325	SEGURO OIL
W SQUARE LAKE	7	300150393700S1		NMNM71065X	SEGURO OIL
W SQUARE LAKE	2	300150396700S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	5	300152419700S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	6	300152419900S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	9	300150397400S1	NMNM02425	NMNM71065X	SEGURO OIL
W SQUARE LAKE	12	300150397800S1	NMNM02425	NMNM71065X	SEGURO OIL
W SQUARE LAKE	17	300150399600S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	15	300150408300S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	13	300150408100S1	NMLC060325	NMNM71065X	SEGURO OIL
W SQUARE LAKE	5	300152419800S1	STATE	NMNM71065X	SEGURO OIL
W SQUARE LAKE	13	300150408500S1	NMNM02425	NMNM71065X	SEGURO OIL
W SQUARE LAKE	6	300150400200S1	NMLC063926	NMNM71065X	SEGURO OIL
W SQUARE LAKE	9	300150403200S1	NMNM02427	NMNM71065X	SEGURO OIL
WEST SQUARE	5	300154552800S1	NMNM02427	NMNM71065X	SEGURO OIL

**Subsequent Report**

**Sundry ID:** 2745462

**Type of Submission:** Subsequent Report

**Type of Action:** Other

**Date Sundry Submitted:** 08/10/2023

**Time Sundry Submitted:** 01:19

**Date Operation Actually Began:** 01/03/2023

**Actual Procedure:** A low pressure 2" SDR 11 poly gas line was laid on the surface according to the COA's from the Sundry NOI #2726315 , running about 6' off the lease roads from Section 33 to a DCP meter in Section 4. This line work across Mallett road was approved by Eddy County, NM. The DCP gas metering device connects all the wells in the West Square Lake Unit, NMNM 071065X. Work is completed.

**SR Attachments**

**Actual Procedure**

WinZip\_Shared\_File\_2023\_08\_10\_14\_10\_20230810131309.zip

**SR Conditions of Approval**

**Additional**

COA\_North\_Square\_Lake\_Unit\_Surfaec\_Pipeline\_20230828082122.pdf

**Operator**

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** DONNA STURDIVANT

**Signed on:** AUG 10, 2023 01:14 PM

**Name:** SEGURO OIL AND GAS LLC

**Title:** Regulatory Clerk

**Street Address:** 407 N, BIG SPRING ST. SUITE 215

**City:** Midland

**State:** TX

**Phone:** (432) 219-0740

**Email address:** dmsreg2014@yahoo.com

**Field**

**Representative Name:** Paul Anderson

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:** (432)559-6260

**Email address:**

**BLM Point of Contact**

**BLM POC Name:** CODY LAYTON

**BLM POC Title:** Assistant Field Manager Lands & Minerals

**BLM POC Phone:** 5752345959

**BLM POC Email Address:** clayton@blm.gov

**Disposition:** Approved

**Disposition Date:** 09/05/2023

**Signature:** Cody R. Layton



Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. **MULTIPLE**  
6. If Indian, Allottee or Tribe Name  
**MULTIPLE**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No. <b>MULTIPLE</b>
2. Name of Operator <b>SEGURO OIL AND GAS LLC</b>		8. Well Name and No. <b>MULTIPLE</b>
3a. Address <b>407 N, Big Spring St. Suite 215, Midland , TX 797</b>	3b. Phone No. (include area code) <b>(432) 219-0740</b>	9. API Well No. <b>MULTIPLE</b>
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) <b>MULTIPLE</b>		10. Field and Pool or Exploratory Area <b>MULTIPLE</b>
		11. Country or Parish, State <b>MULTIPLE</b>

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

A low pressure 2" SDR 11 poly gas line was laid on the surface according to the COA's from the Sundry NOI #2726315 , running about 6' off the lease roads from Section 33 to a DCP meter in Section 4. This line work across Mallett road was approved by Eddy County, NM. The DCP gas metering device connects all the wells in the West Square Lake Unit, NMNM 071065X. Work is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>DONNA STURDIVANT / Ph: (432) 219-0740</b>	Title <b>Regulatory Clerk</b>
Signature	Date <b>08/10/2023</b>

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>CODY LAYTON / Ph: (575) 234-5959 / Approved</b>	Title <b>Assistant Field Manager Lands &amp; I</b>	Date <b>09/05/2023</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <b>CARLSBAD</b>

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

W SQUARE LAKE 7, US Well Number: 300150393700S1, Case Number: NMNM71065X, Lease Number: null,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 2, US Well Number: 300150396300S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 2, US Well Number: 300150396700S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 4, US Well Number: 300150396900S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 7, US Well Number: 300150397200S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 9, US Well Number: 300150397400S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 11, US Well Number: 300150397700S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 12, US Well Number: 300150397800S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 2, US Well Number: 300150398100S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 4, US Well Number: 300150398300S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 1, US Well Number: 300150398400S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 4, US Well Number: 300150398700S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 3, US Well Number: 300150399000S1, Case Number: NMNM71065X, Lease Number: null,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 6, US Well Number: 300150399300S1, Case Number: NMNM71065X, Lease Number: NMNM02427,

Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 7, US Well Number: 300150399400S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 17, US Well Number: 300150399600S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 5, US Well Number: 300150400100S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 6, US Well Number: 300150400200S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 10, US Well Number: 300150400700S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 15, US Well Number: 300150401200S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 8, US Well Number: 300150402400S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 10, US Well Number: 300150402600S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 9, US Well Number: 300150403200S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 3, US Well Number: 300150407500S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 13, US Well Number: 300150408100S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 14, US Well Number: 300150408200S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 15, US Well Number: 300150408300S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 16, US Well Number: 300150408400S1, Case Number: NMNM71065X, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 13, US Well Number: 300150408500S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 15, US Well Number: 300150408700S1, Case Number: NMNM71065X, Lease Number: NMNM02425,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 11, US Well Number: 300151034400S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 5, US Well Number: 300152419700S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 5, US Well Number: 300152419800S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 6, US Well Number: 300152419900S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 12, US Well Number: 300152533500S1, Case Number: NMNM71065X, Lease Number: STATE,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 7, US Well Number: 300152536800S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 8, US Well Number: 300152541700S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

W SQUARE LAKE 9, US Well Number: 300152541800S1, Case Number: NMNM71065X, Lease Number: NMLC063926,  
Operator:SEGURO OIL AND GAS LLC

WEST SQUARE LAKE UNIT TRACT 14 5, US Well Number: 300154552800S1, Case Number: NMNM71065X, Lease Number: NMNM02427,  
Operator:SEGURO OIL AND GAS LLC

WEST SQUARE LAKE 33 FED P 1, US Well Number: 300154552700SI, Case Number: NMLC060325, Lease Number: NMLC060325,  
Operator:SEGURO OIL AND GAS LLC



**BLM LEASE NUMBER:** NMNM71065X

**COMPANY NAME:** Seguro Oil and Gas LLC

**ASSOCIATED WELL NAME:** North Square Lake Unit Wells

#### STANDARD STIPULATIONS FOR SURFACE INSTALLED PIPELINES

**A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.**

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 *et seq.* (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, *et seq.* or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, *et seq.*) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance,

- and termination of the facility.
- b. Activities of other parties including, but not limited to:
    - (1) Land clearing.
    - (2) Earth-disturbing and earth-moving work.
    - (3) Blasting.
    - (4) Vandalism and sabotage.
  - c. Acts of God.

The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.

This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.

5. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil, salt water, or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.

6. All construction and maintenance activity will be confined to the authorized right-of-way width of   6   feet. If the pipeline route follows an existing road or buried pipeline right-of-way, the surface pipeline must be installed no farther than 10 feet from the edge of the road or buried pipeline right-of-way. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing roads or right-of-ways.

7. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.

8. The holder shall install the pipeline on the surface in such a manner that will minimize suspension of the pipeline across low areas in the terrain. In hummocky or dune areas, the pipeline will be "snaked" around hummocks and dunes rather than suspended across these features.

9. The pipeline shall be buried with a minimum of   24   inches under all roads, "two-tracks," and trails. Burial of the pipe will continue for 20 feet on each side of each crossing. The condition of the road, upon completion of construction, shall be returned to at least its former state with no bumps or dips remaining in the road surface.

10. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. Excluding the pipe, all above-ground structures not subject to safety requirement shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be a color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2; designated by the Rocky Mountain Five State Interagency Committee.

13. The pipeline will be identified by signs at the point of origin and completion of the right-of-way and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.

14. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway.

15. Any cultural resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

OR

If the entire project is covered under the Permian Basin Programmatic Agreement (cultural resources only):

The proponent has contributed funds commensurate to the undertaking into an account for offsite mitigation. Participation in the PA serves as mitigation for the effects of this project on cultural resources. If any human skeletal remains, funerary objects, sacred objects, or objects of cultural patrimony are discovered at any time during construction, all construction activities shall halt

and the BLM will be notified as soon as possible within 24 hours. Work shall not resume until a Notice to Proceed is issued by the BLM. See Stipulation 16 for more information.

If the proposed project is split between a Class III inventory and a Permian Basin Programmatic Agreement contribution, the portion of the project covered under Class III inventory should default to the first paragraph stipulations.

16. The holder is hereby obligated to comply with procedures established in the Native American Graves Protection and Repatriation Act (NAGPRA) to protect such cultural items as human remains, associated funerary objects, sacred objects, and objects of cultural patrimony discovered inadvertently during the course of project implementation. In the event that any of the cultural items listed above are discovered during the course of project work, the proponent shall immediately halt the disturbance and contact the BLM within 24 hours for instructions. The proponent or initiator of any project shall be held responsible for protecting, evaluating, reporting, excavating, treating, and disposing of these cultural items according to the procedures established by the BLM in consultation with Indian Tribes."

17. Any paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on the holder's behalf, on public or Federal land shall be immediately reported to the Authorized Officer. The holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to the proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

18. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

19. Surface pipelines must be less than or equal to 4 inches and a working pressure below 125 psi.

20. Special Stipulations:

- a. **Lesser Prairie-Chicken:** Oil and gas activities will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Normal vehicle use on existing roads will not be restricted.

- b. This authorization is subject to your Certificate of Participation and/or Certificate of Inclusion under the New Mexico Candidate Conservation Agreement. Because it involves surface disturbing activities covered under your Certificate, your Habitat Conservation Fund Account with the Center of Excellence for Hazardous Materials Management (CEHMM) will be debited according to Exhibit B Part 2 of the Certificate of Participation.

**District I**  
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**District III**  
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 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 276553

**CONDITIONS**

Operator: SEGURO OIL AND GAS, LLC 407 N Big Spring St, Ste 200 Midland, TX 79702	OGRID: 372066
	Action Number: 276553
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	10/18/2023