

Well Name: JACKSON B	Well Location: T17S / R30E / SEC 1 / NENW /	County or Parish/State: EDDY / NM
Well Number: 5	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM2747	Unit or CA Name:	Unit or CA Number:
US Well Number: 300150403700X1	Well Status: Plugged and Abandoned	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2710525

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 01/11/2023

Time Sundry Submitted: 02:40

Date Operation Actually Began: 10/25/2022

Actual Procedure: P&A Reclamation and re-seeding was completed on 10/25/2022. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2023 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

JACKSON_B_5_CRR_2023_1_11_20230111144017.pdf

Well Name: JACKSON B

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County or Parish/State: EDDY / NM

Well Number: 5

Type of Well: OIL WELL

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Unit or CA Name:

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US Well Number: 300150403700X1

Well Status: Plugged and Abandoned

Operator: EOG RESOURCES INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: JAN 11, 2023 02:40 PM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Phone: 5752345931

Disposition: Accepted

Signature: Deborah McKinney

BLM POC Title: Legal Instruments Examiner

BLM POC Email Address: dmckinne@blm.gov

Disposition Date: 06/16/2023



Surface Reclamation Complete Report

Well Name: JACKSON B #005

API: 30-015-04037

Well Location: C-01-17S-30E

Surface Owner: BLM

Reclamation Complete Date: 10/25/22

Total Acres reclaimed: 0.60 acres

Seed Mix:

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
LPC (For Sand/Shinnery Sites)	Plains bristlegrass	2.0	4.0
"	Sand Bluestem	2.0	4.0
"	Little Bluestem	4.0	8.0
"	Big Bluestem	2.0	4.0
"	Plains Coreopsis	2.0	4.0
"	Sand dropseed	4.0	8.0
"	Four-winged Saltbrush	10.0	20.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2023 to determine if successful vegetation regrowth is established.



On-Site Regulatory Reclamation Inspection							Date: <u>01,03,2023</u>	
Site Name: <u>Jackson B #005</u>								
API Number: <u>30-015-04037</u>		Plug Date: <u>08/24/2021</u>		Program: Initial Final		Monitoring Corrective		
Was this the last remaining or only well on the location?							✓	NO
Are there any abandoned pipelines that are going to remain on the location?							✓	NO
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?							✓	NO
If any production equipment or structure (including 3rd party) is to remain on location, please specify.								
Site Evaluation								
Recontoured back to original State/Topsoil Replaced							YES	NO
Have the rat hole and cellar been filled and leveled?							✓	NO
Have the cathodic protection holes been properly abandoned & reclaimed?							✓	NO
Rock or Caliche Surfacing materials have been removed?							✓	NO
Section Comments:								
All Facilities Removed for Final Reclamation								
Have all of the pipelines & production equipment been cleared? (other than the listed above)							✓	NO
Has all of the required junk and trash been cleared from the location?							✓	NO
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?							✓	NO
Have all of the required metal bolts and other materials have been removed?							✓	NO
Have all the required portable bases been removed?							✓	NO
Section Comments:								
Dry Hole Marker							YES	NO
Has a steel marker been installed per COA requirements?							✓	NO
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground								
DHM Info		Operator Name	Lease Name & Number	UL-S-T-R	Qtr Section (Footage)	API #	Federal Lease # (Federal Only)	
Met Not Met		✓	✓	✓	✓	✓		
Free of Oil or Salt Contaminated Soil							YES	NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	NO
Have all other environmental concerns been addressed as per OCD rules?							✓	NO
If any environmental concerns remain on the location, please specify.								
Abandoned Pipelines							YES	NO
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).								
Have all fluids have been removed from any abandoned pipelines?							X	NO
Have all abandoned pipelines been confirmed to NOT contain additional regulated NORM, other than that which accumulated under normal operation?							X	NO
Have all accessible points of abandoned pipelines been permanently capped?							X	NO
Section Comments:								
Last Remaining or Only Well on the Location							YES	NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.								
Have all electrical service poles and lines been removed from the location?							✓	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?							✓	NO
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?							✓	NO
Have all the retrievable pipelines, production equipment been removed from the location?							✓	NO
Has all the junk and trash been removed from the location?							✓	NO
Section Comments: <u>power pole & anchor on north side of pad</u>								
Environmental Only - Do not have to be met to pass inspection							Met	Not Met
This section corresponds with questions on the Reclamation Inspection Form in iEnvironmental but not related to NMOCD forms.								
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)							✓	NO
Site Stability? Erosion controls in place (if necessary) & working.							✓	NO
Signs of seeding completion? (Broadcast/Drilled)							✓	NO
Revegetation Success as compared to background? Met >75%. Circle One: 0% 25% 50% 75% 100%							✓	NO
Adequate Reclamation Fence Installed?							✓	NO
Section Comments:								
Additional Findings or Comments:								
Inspector: <u>Igor Rios</u>								
<input type="checkbox"/> READY FOR FAN SUBMITAL <input type="checkbox"/> NEEDS FURTHER REVIEW								
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input type="checkbox"/> Access Road <input type="checkbox"/> EDG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____							Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL	

Power poles left on location

Good Morning,

CVE has confirmed that the poles at the following locations belong to them:

Crow ASM State Com #2H: API #30-015-37061, GPS coordinates 32.8824806,-104.1911621

Blackbird BKR State Com #3H: API #30-015-38317, GPS coordinates 32.8740082,-104.2060776

Jackson B #5, API # 30-015-04037, GPS coordinates 32.8689156,-103.9234238

Other than the orphan pole that CVE says is not theirs these were the last 3 wells currently on their list.

Thanks,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer.Palma@eogresources.com

From: Scott Foy <SFoy@cvecoop.org>

Sent: Friday, December 9, 2022 9:48 AM

To: Jennifer Palma <Jennifer.Palma@eogresources.com>

Subject: RE: Last 3 Plugged Locations with Possible CVE Poles

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Jen,

All 3 of those locations are CVE's poles. We will retire them when we deem necessary and have crews readily available to do so.

Thanks,

Scott Foy

Central Valley Electric Cooperative, Inc.

Engineer Aide

1403 N. 13th St.

PO Box 230

Artesia, NM 88211-0230

Email: sfoy@cvecoop.org

Work: (575) 746-3571

Cell: (575) 746-7096

Fax: (575) 746-4219



From: Jennifer Palma <Jennifer_Palma@eogresources.com>

Sent: Friday, December 09, 2022 9:03 AM

To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>; Ricardo Munoz

<RMunoz@cvecoop.org>

Subject: Last 3 Plugged Locations with Possible CVE Poles

Sorry to pester but could I get you guys to take a look at these 3 locations? That will get us caught up with email verifications. I do truly appreciate the help!

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer.Palma@eogresources.com

From: Jennifer Palma

Sent: Monday, December 5, 2022 10:16 AM

To: Wade Nelson <WNelson@cvecoop.org>; Dwayne Pounds <DPounds@cvecoop.org>; Scott Foy <SFoy@cvecoop.org>; Shane Hellekson <SHellekson@cvecoop.org>; Ricardo Munoz <RMunoz@cvecoop.org>

Subject: Requesting Update for CVE Poles on EOG Plugged Locaitons

Good Morning All,

I wanted to follow up on my request for confirmation of CVE poles on a few locations. I just need verification the poles belong to CVE and they will be removed at your convenience. Our regulatory paperwork has been denied but these emails are being accepted by the State & Federal agencies so we are allowed to move forward with reclamation without any further action from you. I have attached the original email request for your convenience. The locations are as follows:

Crow ASM State Com #2H: API #30-015-37061, GPS coordinates 32.8824806,-104.1911621

Blackbird BKR State Com #3H: API #30-015-38317, GPS coordinates 32.8740082,-104.2060776

Jackson B #5, API # 30-015-04037, GPS coordinates 32.8689156,-103.9234238

Hopefully I won't need to bother you all again. It will only be necessary as regulatory notifies me of rejected paperwork.

Thank you,

Jennifer

Jennifer Palma

Lead Operations Assistant

EOG Resources, Inc

Artesia Division

104 South 4th Street

Artesia, NM 88210

Office Phone: (575) 748-4149

Cell Phone: (575) 513-8394

Email: Jennifer.Palma@eogresources.com

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 230284

CONDITIONS

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230284
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD	10/20/2023