

<b>Well Name:</b> FEDERAL FC COM	<b>Well Location:</b> T20S / R24E / SEC 24 / SWSW /	<b>County or Parish/State:</b> EDDY / NM
<b>Well Number:</b> 2H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM81708	<b>Unit or CA Name:</b> FEDERAL FC FED COM 2H	<b>Unit or CA Number:</b> NMNM127934
<b>US Well Number:</b> 300152690700X3	<b>Well Status:</b> Abandoned	<b>Operator:</b> EOG RESOURCES INCORPORATED

**Subsequent Report**

**Sundry ID:** 2720170

**Type of Submission:** Subsequent Report

**Type of Action:** Reclamation

**Date Sundry Submitted:** 03/10/2023

**Time Sundry Submitted:** 09:41

**Date Operation Actually Began:** 03/01/2023

**Actual Procedure:** P&A Reclamation and re-seeding was completed on 3/1/2023. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

**SR Attachments**

**Actual Procedure**

FEDERAL\_FC\_COM\_2H\_and\_PRICKLY\_PEAR\_AIA\_FEDERAL\_1\_FRAC\_POND\_CRR\_2023\_3\_10\_20230310094103.pdf

Well Name: FEDERAL FC COM

Well Location: T20S / R24E / SEC 24 / SWSW /

County or Parish/State: EDDY / NM

Well Number: 2H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM81708

Unit or CA Name: FEDERAL FC FED COM 2H

Unit or CA Number: NMNM127934

US Well Number: 300152690700X3

Well Status: Abandoned

Operator: EOG RESOURCES INCORPORATED

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: MAR 10, 2023 09:41 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina\_huerta@eogresources.com

**Field**

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

**BLM Point of Contact**

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



## Surface Reclamation Complete Report

**Well Name:** FEDERAL FC COM #002H & PRICKLY PEAR AIE FEDERAL #001 FRAC POND

**API:** 30-015-26907

**Well Location:** M-24-20S-24E

**Surface Owner:** BLM

**Reclamation Complete Date:** 3/1/23

**Total Acres reclaimed:** 3.30

### **Seed Mix:**

Mix	Species	lb/acre (Drilled)	lb/acre (Broadcast)
BLM #1 (For Loamy Soils)	Plains lovegrass	1.0	2.0
"	Sand dropseed	2.0	4.0
"	Sideoats grama	10.0	20.0
"	Plains Bristlegrass	4.0	8.0

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.



<b>On-Site Regulatory Reclamation Inspection</b>		Date: <u>3/1/2023</u>
Site Name: <u>FEDERAL FC COM 002H</u>		
API Number: <u>30-0-15-28907</u>	Plug Date: <u>2/23/2022</u>	Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final
<input type="checkbox"/> Facility Site- No associated well on location		YES NO
Was this the last remaining or only well on the location?		✓
Are there any abandoned pipelines that are going to remain on the location?		✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?		✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify. <u>3rd party risers; SW corner of pad</u>		
<b>Site Evaluation</b>		
<b>Recontoured back to original State/Topsoil Replaced</b>		YES NO
Have the rat hole and cellar been filled and leveled?		✓
Have the cathodic protection holes been properly abandoned & reclaimed?		✓
Rock or Caliche Surfacing materials have been removed?		✓
Section Comments:		
<b>All Facilities Removed for Final Reclamation</b>		
Have all of the pipelines & production equipment been cleared? (other than the listed above)		✓
Has all of the required junk and trash been cleared from the location?		✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?		✓
Have all of the required metal bolts and other materials have been removed?		✓
Have all the required portable bases been removed?		✓
Section Comments:		
<b>Dry Hole Marker</b>		YES NO
Has a steel marker been installed per COA requirements?		✓
Check One: <input type="checkbox"/> Buried <input checked="" type="checkbox"/> Above Ground		
Required DHM Information:		
<input checked="" type="checkbox"/> Operator Name <input checked="" type="checkbox"/> UL or Qty/Ctr <input checked="" type="checkbox"/> API Number <input checked="" type="checkbox"/> County <input checked="" type="checkbox"/> Federal Lease # (Fed Only)		
<input checked="" type="checkbox"/> Lease Name & Number <input checked="" type="checkbox"/> Sec-Twn-Rng <input checked="" type="checkbox"/> Footage <input checked="" type="checkbox"/> P&A Date		
<b>Free of Oil or Salt Contaminated Soil</b>		YES NO
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		✓
Have all other environmental concerns been addressed as per OCD rules?		✓
If any environmental concerns remain on the location, please specify.		
<b>Abandoned Pipelines</b>		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).		YES NO
Have all fluids been removed from any abandoned pipelines?		<b>X</b>
Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation?		
Have all accessible points of abandoned pipelines been permanently capped?		
Section Comments:		
<b>Last Remaining or Only Well on the Location</b>		YES NO
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location?		✓
Is there any electrical utility distribution infrastructure that is remaining on the location?		✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?		✓
Have all the retrievable pipelines, production equipment been removed from the location?		✓
Has all the junk and trash been removed from the location?		✓
Section Comments:		
<b>Environmental Only: Do not have to be met to pass inspection</b>		
This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms.		Met Not Met
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)		✓
Site Stability? Erosion controls in place (if necessary) & working.		✓
Signs of seeding completion? (Broadcast/Drilled)		✓
Revegetation Success as compared to background? Met >75%. Circle One: <u>0%</u> 25% 50% 75% 100%		✓
Adequate Reclamation Fence installed?		✓
Section Comments:		
Additional Findings or Comments: <u>Inspection sweep completed; all oil &amp; gas trash/junk removed.</u>		
Inspector: <u>B. Madrid</u>		
Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input checked="" type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input checked="" type="checkbox"/> Trash/Junk <input type="checkbox"/> _____		<input type="checkbox"/> READY FOR TAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b>

On-Site Regulatory Reclamation Inspection		Date: <u>3/1/2023</u>
Site Name: <u>PRICKLY PEAR FWR</u>		
API Number: <u>30-0</u>	Plug Date: <u>    </u> / <u>    </u> / <u>    </u>	Inspector: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final
<input checked="" type="checkbox"/> Facility Site- No associated well on location		
Was this the last remaining or only well on the location?	YES	NO
Are there any abandoned pipelines that are going to remain on the location?	✓	✓
Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location?	✓	✓
If any production equipment or structure (including 3rd party) is to remain on location, please specify. _____		
<b>Site Evaluation</b>		
Recontoured back to original State/Topsoil Replaced	YES	NO
Have the rat hole and cellar been filled and leveled?	✓	✓
Have the cathodic protection holes been properly abandoned & reclaimed?	✓	✓
Rock or Caliche Surfacing materials have been removed?	✓	✓
Section Comments: _____		
<b>All Facilities Removed for Final Redamation</b>		
Have all of the pipelines & production equipment been cleared? (other than the listed above)	✓	✓
Has all of the required junk and trash been cleared from the location?	✓	✓
Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level?	✓	✓
Have all of the required metal bolts and other materials have been removed?	✓	✓
Have all the required portable bases been removed?	✓	✓
Section Comments: _____		
<b>Dry Hole Marker</b>		
Has a steel marker been installed per COA requirements?	YES	NO
Check One: <input type="checkbox"/> Buried <input type="checkbox"/> Above Ground	←	
Required DHM Information: <input type="checkbox"/> Operator Name <input type="checkbox"/> U/I or Qty/Qty <input type="checkbox"/> API Number <input type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input type="checkbox"/> Sec-Ten-Ring <input type="checkbox"/> Footage <input type="checkbox"/> P&A Date		
<b>Free of Oil or Salt Contaminated Soil</b>		
Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	YES	NO
Have all other environmental concerns been addressed as per OCD rules?	✓	✓
If any environmental concerns remain on the location, please specify. _____		
<b>Abandoned Pipelines</b>		
Only need to provide answers in this group, if any pipelines have been abandoned (in accordance with 19. 15. 35. 10 NMAC).		
Have all fluids have been removed from any abandoned pipelines?	YES	NO
Have all abandoned pipelines been confirmed to <b>NOT</b> contain additional regulated NORM, other than that which accumulated under normal operation?	✗	
Have all accessible points of abandoned pipelines been permanently capped?	✗	
Section Comments: _____		
<b>Last Remaining or Only Well on the Location</b>		
Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location.		
Have all electrical service poles and lines been removed from the location?	YES	NO
Is there any electrical utility distribution infrastructure that is remaining on the location?	✓	✓
Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan?	✓	✓
Have all the retrievable pipelines, production equipment been removed from the location?	✓	✓
Has all the junk and trash been removed from the location?	✓	✓
Section Comments: _____		
<b>Environmental Only: Do not have to be met to pass inspection</b>		
This section corresponds with questions on the Redamation Inspection Form in iEnvironmental but not related to NMOCD forms.		
Free of Noxious or Invasive Weeds? (Note species or treatment in remarks)	Met	Not Met
Site Stability? Erosion controls in place (if necessary) & working.	✓	✓
Signs of seeding completion? (Broadcast/Drilled)	✓	✓
Revegetation Success as compared to background? Met >75%. Circle One: <input checked="" type="radio"/> 0% <input type="radio"/> 25% <input type="radio"/> 50% <input type="radio"/> 75% <input type="radio"/> 100%	✓	✓
Adequate Reclamation Fence installed?	✓	✓
Section Comments: _____		
Additional Findings or Comments: <u>Inspection sweep completed; all oil &amp; gas trash/junk removed.</u>		
Inspector: <u>B. Madrid</u>		
Picture Checklist: <input type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corners <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> EOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____		<input type="checkbox"/> READY FOR IAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW
		<b>Inspection Result</b>
		<input checked="" type="radio"/> <b>PASS</b> <input type="radio"/> <b>FAIL</b>

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS  
 Action 230118

**CONDITIONS**

Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702	OGRID: 7377
	Action Number: 230118
	Action Type: [C-103] Sub. General Sundry (C-103Z)

**CONDITIONS**

Created By	Condition	Condition Date
dmcclosure	ACCEPTED FOR RECORD	10/20/2023