

# Orphan Well Pre Plugging Methane Quantification Report

Start Date: Wed Jan 25 2023 20:56:32 GMT+0000 (Coordinated Universal Time) End Date: Thu Jan 26 2023 19:23:48 GMT+0000 (Coordinated Universal Time) Device: VB100-0052

Well Licensee: 30-005-28027
Well Name: Cato San Andres Unit 520
UWI: 30-005-28027
Well License Number: 30-005-28027
Surface Location: State of NM
Bottom Hole Location: Unknown

Test Operator: Sean O. Jacobson Authorized By: State of NM Test Reason: IIJA Pre Plugging Scope Of Work: 12 hour AFE Number: 52100-00000073108 GPS: 33.63788,-103.84123 Notes: GTG Prepared By: Curtis Shuck, QMS

### Flow / Pressure Test

Flow Duration
1 hrs 39 minutes

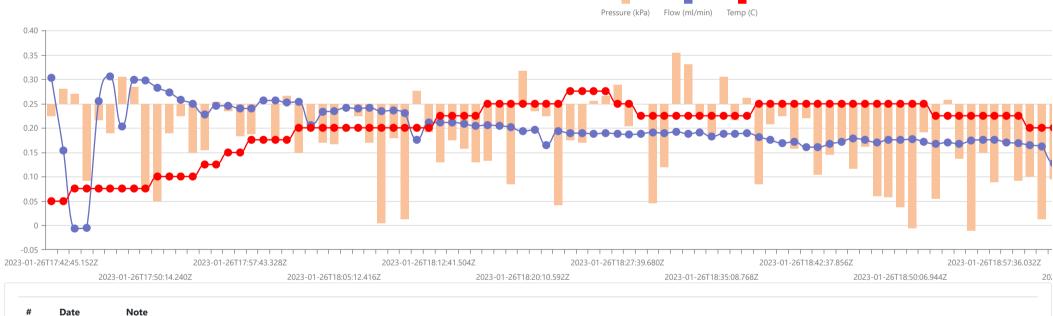
Duration

Average Flowrate 0.1892 m3/d -0.3474 kPag Average Flow Temperature 11.8542 °C

Average CH4 Mass 0.03 g/hr CH4 Concentration 4,950 ppm

**Methane Calculation:** 717 grams CH4 per cubic meter (717 g/m<sup>3</sup> x 0.1892 m<sup>3</sup>/day = 135.66 g/day total /24 = 5.65 g/hour x 0.00495 (methane concentration) = **0.03 g/hour CH4**). **Methane, gas** weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m<sup>3</sup>; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft<sup>3</sup>], or 0.0004144 ounce per cubic inch [oz/inch<sup>3</sup>].

## Flow / Pressure / Temperature Timeseries



#	Date	Note		
1 2023-09-23 ces: on location for post plug sampling and quantification. Non-detect with Field Gas. Rig up Semtech High Flow for 10 min test. Collect gas sample. Place green ribbon. WILDCAT OUT!				
2	2023-01-26	Arrived 12:21pm January 26th, 2023. Rigged down ventbuster then secured test location.		
3	2023-01-25	Arrived 1:34pm January 25th, 2023. Conducted field gas analysis then collected gas sample. Rigged up ventbuster #52 for flow testing.		

#### Weather in Roswell, January 25

Weather Forecast for January 25 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

January	23	January	24	Select date: 🏢	January 26	January 27
January 25,	2023					
		eric conditions nperature °F	RealF	eel °F Atmos pressu		d Humidity
Night		+32°	+2	7° 26	i.4 • NW 4.7	7 68%
Morning		+30°	+2	5° 26	i.5 ▼ N 4	65%
Day		+43°	+3	6° 26	i.5 ▲ NW 12	2.8 22%
Evening		+36°	+3	0° 26	i.5 ► NE 4.9	9 53%

### Weather in Roswell, January 26

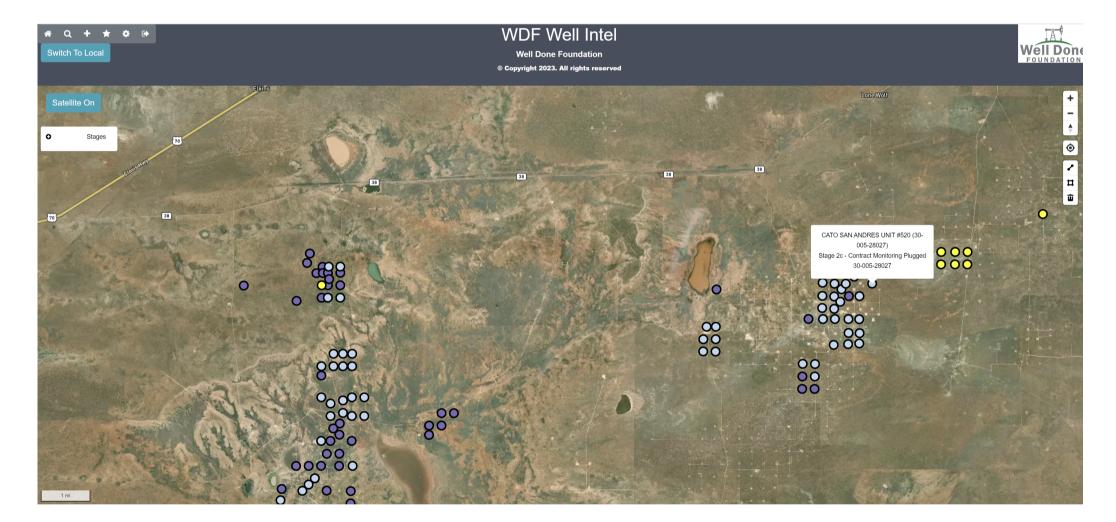
Weather Forecast for January 26 in Roswell, New Mexico - temperature, wind, atmospheric pressure, humidity and precipitations. Detailed hourly weather chart.

January	24	January 2	25 Sele	ect date: 📅	January 27	January 28
January 26	, 2023					
		ric conditions perature °F	RealFeel °F	Atmospheric pressure inHg	Wind speed mph	Humidity
Night		+28°	+21°	26.6	▲ NW 4.9	82%
Morning	C	+25°	+19°	26.7	▲ NW 3.6	85%
Day		+41°	+37°	26.7	<b>∢</b> sw 7.8	32%
Evening		+36°	+28°	26.6	<b>∢</b> sw <b>7.8</b>	53%











# **Test Report**

Start Date: Wed Jan 25 2023 20:56:32 GMT+0000 (Coordinated Universal Time) End Date: Thu Jan 26 2023 19:23:48 GMT+0000 (Coordinated Universal Time) Device: VB100-0052

Well Licensee: 30-005-28027 Well Name: Cato San Andres Unit 520 UWI: 30-005-28027 Well License Number: 30-005-28027 Surface Location: State of NM Bottom Hole Location: Unknown

Test Operator: Sean O. Jacobson Authorized By: State of NM Test Reason: IIJA Pre Plugging Scope Of Work: 12 hour AFE Number: 52100-00000073108 **GPS:** 33.63788,-103.84123

Prepared By: Curtis Shuck, QMS

## Flow / Pressure Test

**Flow Duration** 22 hrs 26 minutes Duration

**Average Flowrate** -6.0416 cfd

**Average Pressure** -0.0494

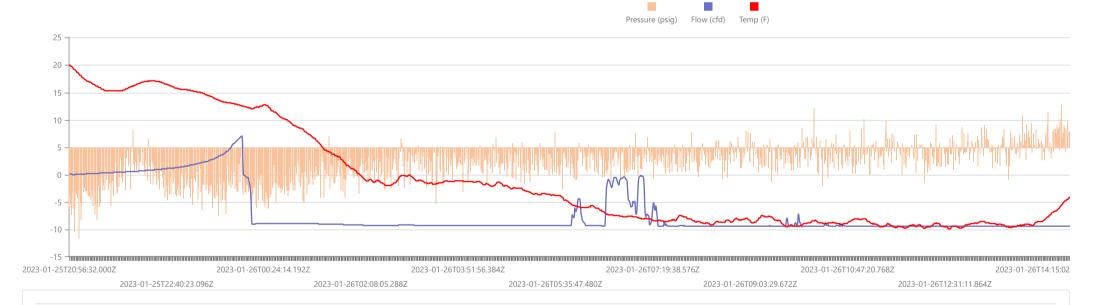
**Average Flow Temperature** 32.8495

**Average CH4 Mass** -0.03 g/hr

Page 3 of 7

Methane Calculation: 717 grams CH4 per cubic meter (717 g/m $^3$  x -0.1711 m $^3$ /day = -122.68 g/day total /24 = -5.11 g/hour x 0.00495 (methane concentration) = -0.03 g/hour CH4). Methane, gas weighs 0.000717 gram per cubic centimeter or 0.717 kilgram per cubic meter, i.e. density of methane, gas is equal to 0.717 kg/m<sup>3</sup>; at 0°C (32°F or 273.15K) at standard atmospheric pressure. In imperial or US customary measurement system, the density is equal to 0.0448 pound per cubic foot [lb/ft<sup>3</sup>], or 0.0004144 ounce per cubic inch [oz/inch<sup>3</sup>].

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www.permianls.com 575.397.3713 2609 W Marland Hobbs NM 88240



158960	G		CSAU #520 Pre Plug					CSA #520	
Sample Point Code			Sample Point Name					Sample Po	oint Location
Labor	atory Servi	ces	2023063	335	Tedlar	Bag		SOJ - Spo	ot
Sou	rce Laboratory	/	Lab File I	No	Container	Identity		Sampler	
USA			USA		USA	USA		New Mexic	0
District			Area Name	_	Field Name	Field Name		Facility Name	
Jan 25,	2023 13:3	9	Jan 25,	2023 13:39		Jan 27	, 2023 11:08	Jan 30, 2023	
Date	Sampled		Date	e Effective		Da	te Received	Da	ate Reported
			System Admir	nistrator					
Ambient Temp (°F)	Flo	ow Rate (Mcf)	Analyst	:		PSI @ Temp °F rce Conditions			
Well Do	ne Foundat	ion						NG	
(	Operator						L	_ab Source Descri	ption
Component	t	Normalized Mol %	Un-Normalized Mol %	GPM		Gro 14.696 PSI @	oss Heating Valu		/ft³) sī @ 60.00 °F
H2S (H2S)		0.0000	0		7	Dry <b>48.8</b>	Saturated 48.8	Dry <b>48.9</b>	Saturated 48.9
Nitrogen (N2	2)	97.9590	97.96		<b>┐</b>		alculated Total S		
CO2 (CO2)	)	0.1900	0.19		<b>1</b>		PA2145-16 *Calculated		
Methane (C	1)	0.4950	0.495				Density Ideal		
Ethane (C2	)	0.3770	0.377	0.1010	7	Molecular	Weight	U	1.57 55
Propane (C3	3)	0.3520	0.352	0.0970	<b>┐</b>	28.3	804 		
I-Butane (IC	4)	0.0490	0.049	0.0160	<b>1</b>		C6+ Group	-	
N-Butane (NC	C4)	0.1200	0.12	0.0380	<b> </b>	C6 - 60.000%	Assumed Co C7 - 30.	·	C8 - 10.000%
I-Pentane (IC	C5)	0.0420	0.042	0.0150			Field	H2S	
N-Pentane (N	C5)	0.0430	0.043	0.0160	<b>1</b>		0 PF	PM	
Hexanes Plus (	C6+)	0.3730	0.373	0.1620	] <u> </u>	END STATUS		DATA C	OURCE:
TOTAL 1		100.0000	100.0010	0.4450		<b>REND STATUS:</b> d By Validato	r on Jan 31, 202		
Method(s): Gas C6+ - GPA 22	61, Extended G	as - GPA 2286, Calcula	ations - GPA 2172			D BY VALIDAT sample taken	OR REASON: (a) this point, co	mposition loo	ks reasonable
	Α	nalyzer Informa	ation		VALIDA				
**	Chromatogr	•	ice Make: Shimadzu			e Rush ATOR COMMEI	NTS:		
Device Model: GC-2	2014	Last C	Cal Date: Jan 23, 2	2023	OK				
Source	Da	te	Notes						
Brooke Rush	Jan 31, 20	023 9:52 pm	Methane = 4,950	PPM					

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

DEFINITIONS

Action 278284

#### **DEFINITIONS**

Operator:	OGRID:		
CANO PETRO OF NEW MEXICO, INC.	248802		
801 Cherry Street	Action Number:		
Fort Worth, TX 76102	278284		
	Action Type:		
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)		

#### **DEFINITIONS**

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

Action 278284

#### **QUESTIONS**

Operator:	OGRID:
CANO PETRO OF NEW MEXICO, INC.	248802
801 Cherry Street	Action Number:
Fort Worth, TX 76102	278284
	Action Type:
	[UF-OMA] Pre-Plug Methane Monitoring (UF-OMA-MMA)

#### QUESTIONS

Prerequisites		
[OGRID] Well Operator	[248802] CANO PETRO OF NEW MEXICO, INC.	
[API] Well Name and Number	[30-005-28027] CATO SAN ANDRES UNIT #520	
Well Status	Reclamation Fund Approved	

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Pre-Plug Methane Monitoring	
Date of monitoring	01/25/2023	
Latitude	33.63788	
Longitude	-103.84123	

onitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.19	
Test duration in hours (hr)	2.4	
Average flow temperature in degrees Celsius (°C)	11.8	
Average gauge flow pressure in kilopascals (kPag)	-0.3	
Methane concentration in part per million (ppm)	4,950	
Methane emission rate in grams per hour (g/hr)	0.03	
Testing Method	Steady State	

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	