Received by OCD: 10/16/2023 3:13::	56 PM State of New Me	vico	Form C-103		
Office	Energy, Minerals and Natu		Revised July 18, 2013		
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Ellergy, Millerais and Natu	rai Resources	WELL API NO.		
District II – (575) 748-1283		DIMIGION	30-005-20984		
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease		
<u>District III</u> – (505) 334-6178	1220 South St. Fran	ncis Dr.	STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM	,		16496		
87505					
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name		
	OSALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FC		D 11 7 6 77 7		
PROPOSALS.)	CATION TOKTERWIT (TORWIC-101) TO	AC SOCII	Double L Queen Unit		
1. Type of Well: Oil Well	Gas Well Other Injection	n Well	8. Well Number. 005Q		
2. Name of Operator			9. OGRID Number		
State of New Mexico formerly	Canyon E&P Company		269864		
3. Address of Operator			10. Pool name or Wildcat		
1625 N. French Drive, Hobbs, N 8	8240		Double L Queen		
4. Well Location					
Unit Letter F : 1	330 feet from the N	line and 171	0 feet from the W line		
			NMPM Chaves County		
Section 6	Township 15S	Range 30E			
	11. Elevation (Show whether DR,	KKB, KI, GK, etc.)	THE STREET STREET		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					
TEMPORARILY ABANDON					
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT			
DOWNHOLE COMMINGLE			_		
CLOSED-LOOP SYSTEM					
OTHER:		OTHER:			
			d give pertinent dates, including estimated date		
of starting any proposed w proposed completion or re-	,	C. For Multiple Cor	mpletions: Attach wellbore diagram of		
0/04/00 3401 11:11:10:4	Duan mond to langting and and a	anaund marrier lines	due to honging too law to more allowed and the		
	with backhoe and spot equipment. S		dur to hanging too low to pass rig under them. FD.		
8/25/23: Held JSA. Check	well pressures,0# Tubing, 0# Casing	g, 0# BH, open well	to pit. RU and service equipment. Wait on and		
	oad of water. Secure well and SDFI				
8/28/23: Held JSA. SD for rig repair. Secure well and SDFD.					
8/29/23: Held JSA. SD for rig repair. Secure well and SDFD.					
8/30/23: Held JSA. Sofor rig repair. Secure well and SDFD.					
unseat rod pump, hung up		k. Work rods, rods p	ols to rod equipment. RU work floor. Try to parted, LD 5 3/4" rods. RU work floor. ND		

9/1/23: Held JSA. TOOH w/ 15 jnts of tbg and cut rods off, rods came loose. Change over to rod equipment. TOOH and LD rods. Change over to 2-7/8" tbg equipment. TOOH w/ tbg, LD 30 jnts, tbg was hanging up on the way out. PTO on rig broke down, wait on mechanic to change PTO. TOOH w/ 10 jnts. Secure well and SDFD.

9/5/23: Held JSA. TOOH w/ rest of tbg, dragging. RU A Plus WL. Try to RIH w/ 4.54" GRJB, would not go in. ND BOP and cut off bowl inside wellhead. RU WL and RIH w/ GRJB to 1930'. RD A Plus WL. RU JSI WL. RIH w/ 5-1/5" CIBP, set @ 1912'. LD setting tool and load well. RIH w/ RCBL and run from 1912' to surface. RD JSI WL. TIH to 1912' and circ well clean w/ 100 bbls of water w/ 25 sxs salt gel. Secure well and SDFD.

Received by OCD: 10/16/2023 3:13:56 PM 9/6/23: Held JSA. RU pump, load well and set packer, test pa jet to 500#, tested good.

Plug #1. Spot 25 sxs Class C cmt from 1912' to 1812' @ 1.32 yield. PUH to 1250', LD 20 jnts. RU pump and establish injection

Plug #2. Spot 25 sxs Class C cmt from 1250' to 1150' @ 1.32 yield. PUH to 950', LD 10 jnts. RU pump and establish injection rate.

Plug #3. Spot 25 sxs Class C cmt from 950' to 850' @ 1.32 yield. PUH to 473', LD 15 jnts. RU pump and establish injection

Plug #4. Spot 25 sxs Class C cmt from 473' to 373' @ 1.32 yield. TOOH and LD all tbg. WOC overnight. Secure well and SDFD.

9/7/23: Held JSA. TIH and tagged Plug #4 @ 280'. PUH to 50', RU pump and establish injection rate.

Plug #5. Spot 10 sxs Class C cmt from 50' to surface. TOOH and LD tbg. RD work floor. ND BOP, RD equipment. MOL. SDFN.

10/5/23 Travel to location. Review JSA. Dig around wellhead. Cut wellhead off. Weld on P&A marker. Backfill hole. MOL. Final Report.

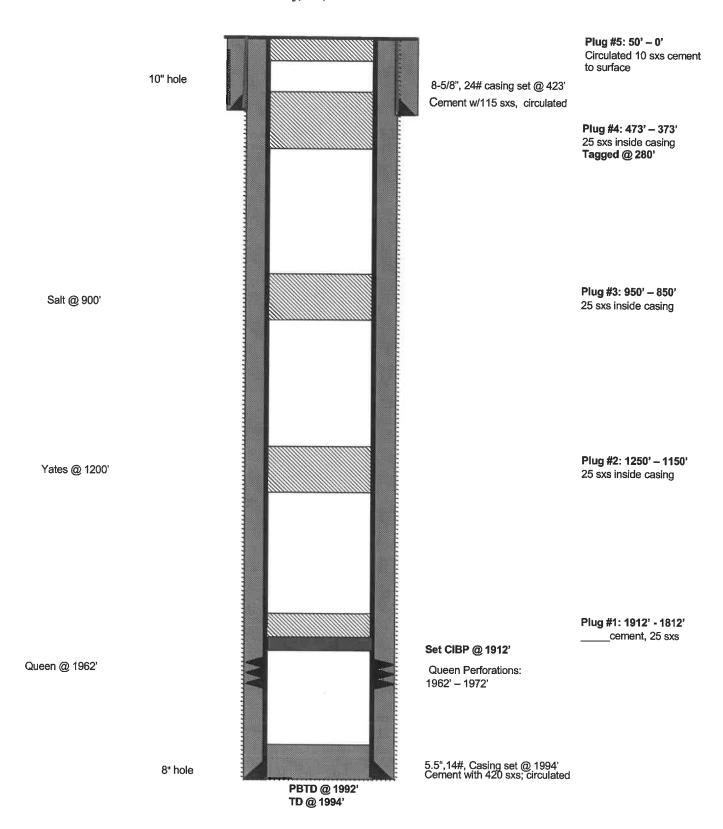
I hereby certify that the information above is true and c	complete to the best of my knowledge and belief.	27. AF
SIGNATURE MA Lamb	TITLE PAR Engneuring Tent	DATE 10/16/26
Type or print name Nell Tindenmuges	E-mail address: nell eaplus well am	PHONE: <u>5054866958</u>
For State Use Only APPROVED BY: John Garcia	TITLE Petroleum Engineer Supervisor	DATE 10/24/23
Conditions of Approval (if any):		

Double L Queen Unit 005Q

As Plugged on 10/5/23

Double L Queen

Unit F, 1330' FNL & 1710' FWL, Section 6, T15S, R30E Chaves County, NM, API #30-005-20984





District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 276176

CONDITIONS

Operator:	OGRID:
A-PLUS WELL SERVICE, INC.	370317
P.O. Box 1979	Action Number:
Farmington, NM 87499	276176
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	/ Condition	Condition Date
jagarcia	None	10/24/2023