

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079		² OGRID Number 329326
		³ Reason for Filing Code/ Effective Date RC / 3/11/2021
⁴ API Number 30-025-25742	⁵ Pool Name JALMAT; TAN-YATES-7 RVRs (OIL)	⁶ Pool Code 33820
⁷ Property Code 326876	⁸ Property Name LANEHART 22	⁹ Well Number #001

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	25S	37E		660	NORTH	660	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	25S	37E		365	NORTH	300	WEST	LEA
¹² Lse Code P	¹³ Producing Method Code P	¹⁴ Gas Connection Date 3/11/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

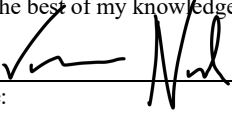

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371183	ETC TEXAS PIPELINE LTD 8111 WESTCHESTER DR DALLAS, TX 75225	G
34053	PLAINS MARKETING L.P. 333 CLAY STREET, SUITE 1900 HOUSTON, TX 77002	O

IV. Well Completion Data

²¹ Spud Date 12/21/1977	²² Ready Date 3/11/2021	²³ TD 3655'	²⁴ PBTD 3600'	²⁵ Perforations 2905-3021'	²⁶ DHC, MC DHC-5102
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8"	980'	550 sxs		
7-7/8"	4-1/2"	3655'	1315 sxs		
	2-3/8"	3504'			

V. Well Test Data

³¹ Date New Oil 3/11/2021	³² Gas Delivery Date 3/11/2021	³³ Test Date 3/29/2021	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1 bopd	³⁹ Water 13 BWPD	⁴⁰ Gas 5 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
Printed name: VANESSA NEAL	Title: Petroleum Engineer
Title: Sr Reservoir Engineer	Approval Date: 10/25/2023
E-mail Address: vanessa@faenergyus.com	
Date: 23 OCT 2023	Phone: 832-877-2552

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I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079		² OGRID Number 329326
		³ Reason for Filing Code/ Effective Date RC / 3/11/2021
⁴ API Number 30-025-25742	⁵ Pool Name LANGLIE MATTIX; 7 RVRs-Q-GRAYBURG	⁶ Pool Code 37240
⁷ Property Code 326876	⁸ Property Name LANEHART 22	⁹ Well Number #001

II. ¹⁰ Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	25S	37E		660	NORTH	660	WEST	LEA

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
D	22	25S	37E		365	NORTH	300	WEST	LEA
¹² Lse Code P	³ Producing Method Code P	¹⁴ Gas Connection Date 3/11/2021	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

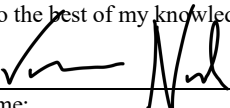
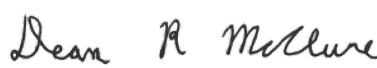
¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
371183	ETC TEXAS PIPELINE LTD 8111 WESTCHESTER DR DALLAS, TX 75225	G
34053	PLAINS MARKETING L.P. 333 CLAY STREET, SUITE 1900 HOUSTON, TX 77002	O

IV. Well Completion Data

²¹ Spud Date 12/21/1977	²² Ready Date 3/11/2021	²³ TD 3655'	²⁴ PBTD 3600'	²⁵ Perforations 3356-3566'	²⁶ DHC, MC DHC-5102
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
12-1/4"	8-5/8"	980'	550 sxs		
7-7/8"	4-1/2"	3655'	1315 sxs		
	2-3/8"	3504'			

V. Well Test Data

³¹ Date New Oil 3/11/2021	³² Gas Delivery Date 3/11/2021	³³ Test Date 3/29/2021	³⁴ Test Length 24 hr	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 1 bopd	³⁹ Water 12 BWPD	⁴⁰ Gas 3 mcf		⁴¹ Test Method

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 	OIL CONSERVATION DIVISION Approved by: 
Printed name: VANESSA NEAL	Title: Petroleum Engineer
Title: Sr Reservoir Engineer	Approval Date: 10/25/2023
E-mail Address: vanessa@faenergyus.com	
Date: 23 OCT 2023	Phone: 832-219-0990

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25742
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator FAE II Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 11757 Katy Freeway, Suite 1000, Houston, TX 77079		7. Lease Name or Unit Agreement Name LANEHART 22
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>22</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County		8. Well Number #001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3079 GL		9. OGRID Number 329326
		10. Pool name or Wildcat [33820] JALMAT; TAN-YATES-7RVRs (OIL) [37240] LANGLE MATTIX; 7RVRs-Q-GB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: DO BP, Acidize, DHC <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Pump hot wtr down tbg. POOH w/ rods, pump & tbg. Replace 68 jts bad tbg. TIH w/ 3-5/8" bit. Drill and push CIBP to 3600'. Set RBP @ 3575'. Acidize perfs 3508-3566' w/ 1500 gals 15% NEFE acid, 375# rock salt & flushed w/ 435 bbls 2% KCL wtr. Pull RBP, Set RBP @ 3490'. Acidize perfs 3356-3476' w/ 1500 gals NEFE acid, 375# rock salt & flushed w/ 435 bbls 2% KCL wtr. TIH w/ 2-3/8" tbg, SN, perf sub & MA w/ bull plug (SN @ 3470', EOT @ 3504'). Swab well. RIH w/ 12' RHBC pump, 7- 1.5" k-bars, 133- 3/4" rods, 6' sub, 22' PR w/ 10' liner. RTP

DHC-5102-0

Spud Date:

3/7/2021

Rig Release Date:

3/11/2021

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Sr Reservoir Engineer DATE 17 SEPT 2021

Type or print name Vanessa Neal E-mail address: vanessa@faenergyus.com PHONE: (832) 219-0990

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-025-25742			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							5. Lease Name or Unit Agreement Name LANEHART 22			
							6. Well Number: #001			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER: DOWNHOLE COMMINGLE										
8. Name of Operator FAE II Operating LLC					9. OGRID 329326					
10. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079					11. Pool name or Wildcat DHC-5102 [33820] JALMAT; TAN-YATES-7RVRs (OIL)					
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	25S	37E		660	N	660	W	LEA
BH:	D	22	25S	37E		365	N	300	W	LEA
13. Date Spudded 12/21/1977	14. Date T.D. Reached		15. Date Rig Released 3/11/2021		16. Date Completed (Ready to Produce) 3/11/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3079'			
18. Total Measured Depth of Well 3655'			19. Plug Back Measured Depth 3600'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name YATES (2905-3021)										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		980'		12-1/4"		550 sxs (Circ)		
4-1/2"		9.5#		3655'		7-7/8"		1315 sxs		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2-3/8"	3504'			
26. Perforation record (interval, size, and number) 2905-3021' (24 shots)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
PRODUCTION										
Date First Production 3/11/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod				Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 3/29/2021	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 5	Water - Bbl 13	Gas - Oil Ratio 5000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 5	Water - Bbl. 13	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude			Longitude			NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Vanessa Neal		Title		Sr Reservoir Engineer		Date 23 OCT 2023
E-mail Address		vanessa@faenergyus.com								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2740	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3042	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3383	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

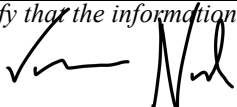
No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised April 3, 2017					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-025-25742			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
							3. State Oil & Gas Lease No.			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER: DOWNHOLE COMMINGLE							5. Lease Name or Unit Agreement Name LANEHART 22			
8. Name of Operator FAE II Operating LLC						9. OGRID 329326				
10. Address of Operator 11757 Katy Freeway, Suite 725, Houston, TX 77079						11. Pool name or Wildcat DHC-5102 [37240] LANGLIE MATTIX; 7RVRs-Q-GB				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	22	25S	37E		660	N	660	W	LEA
BH:	D	22	25S	37E		365	N	300	W	LEA
13. Date Spudded 12/21/1977	14. Date T.D. Reached		15. Date Rig Released 3/11/2021		16. Date Completed (Ready to Produce) 3/11/2021		17. Elevations (DF and RKB, RT, GR, etc.) 3079'			
18. Total Measured Depth of Well 3655'			19. Plug Back Measured Depth 3600'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name QUEEN (3356-3566)										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		24#		980'		12-1/4"		550 sxs (Circ)		
4-1/2"		9.5#		3655'		7-7/8"		1315 sxs		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN					
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
	2-3/8"		3504'							
26. Perforation record (interval, size, and number) 3377' (1 SPF). 3356-3476' (22 holes). 3508', 3510', 3536', 3552', 3555', 3572', 3580', 3582', 3587' (1 SPF). 3524-3528', 3541-3545', 3562-3566' (1 SPF).										
						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. I				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						3377-3476'		Acidized w/ 1500 gals NEFE acid, 375# rock salt & flushed w/ 435 bbls 2% KCL wtr.		
		3508-3566'		Acidized w/ 1500 gals 15% NEFE acid, 375# rock salt & flushed w/ 435 bbls 2% KCL wtr.						
28. PRODUCTION										
Date First Production 3/11/2021		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod				Well Status (<i>Prod. or Shut-in</i>) PROD				
Date of Test 3/29/2021	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 3	Water - Bbl. 12	Gas - Oil Ratio 3000			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 3	Water - Bbl. 12	Oil Gravity - API - (<i>Corr.</i>)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD83										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name	Vanessa Neal	Title	Sr Reservoir Engineer	Date	23 OCT 2023		
E-mail Address	vanessa@faenergyus.com									

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A "
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2740	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3042	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3383	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

Well Name: Lanehart 22 #001

Location: 660' FNL & 660' FWL

County: Lea

Plantation ID Number:

Sec: 22

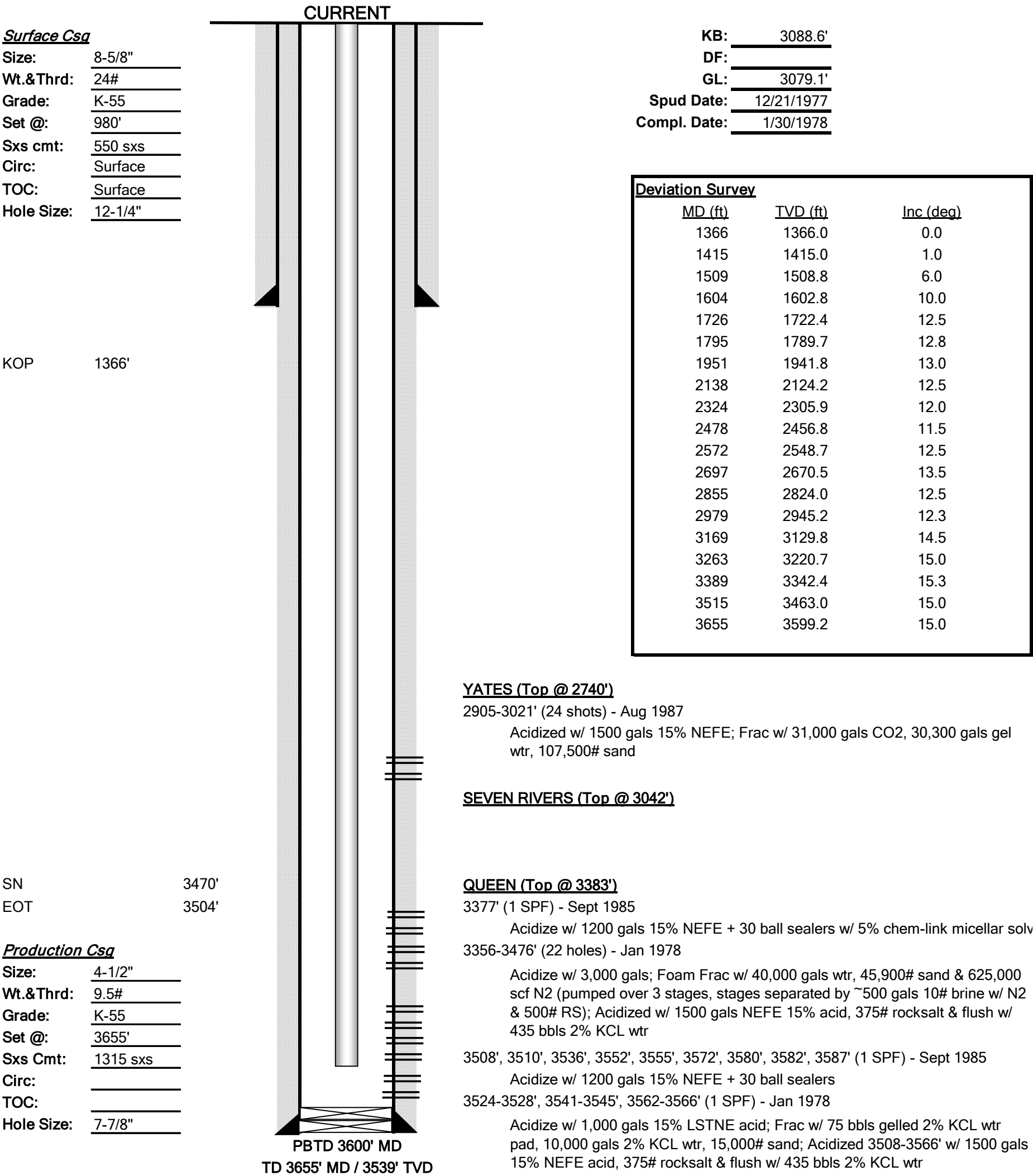
Township: 25-S

API: 30-025-25742

Lease Type: Private

Range: 37-E

Formation: DHC-5102: Jalmat & Langlie-Mattix pools



District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 278390

ACKNOWLEDGMENTS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 278390
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 278390

CONDITIONS

Operator: FAE II Operating LLC 11757 Katy Freeway, Suite 725 Houston, TX 77079	OGRID: 329326
	Action Number: 278390
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	Amend past production to allocate it to the correct pools.	10/25/2023