

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Well Name: BIG STAG FED COM	Well Location: T21S / R32E / SEC 1 / SWSE / 32.5007 / -103.627113	County or Parish/State: LEA / NM
Well Number: 303H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM127892	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002547528	Well Status: Drilling Well	Operator: MATADOR PRODUCTION COMPANY

Notice of Intent

Sundry ID: 2747286

Type of Submission: Notice of Intent

Type of Action: Surface Disturbance

Date Sundry Submitted: 08/22/2023

Time Sundry Submitted: 09:36

Date proposed operation will begin: 08/22/2023

Procedure Description: BLM Bond NMB001079 Surety Bond No.: RLB0015172 Matador would like to lay steel pipe up to 13" outside diameter connecting the Big Bull 302/305, Big Stag 303/304 and Big Bucks 601 together for 2 – 3 weeks during the time frame window of ~November 20th 2023 – December 20th 2023. This line will allow us to frac either two or all three pads together with one frac crew and will contain frac fluid moving up to 110 bbls per minute in rate and up to 10,000 psi in pressure.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2022030568_MATADOR_BIG_GAME_REMOTE_FRAC_LINE_EXHIBIT__FINAL__08_21_23__002__2023
0822085124.pdf

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Lease Number: NMNM127892

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002547528

Well Status: Drilling Well

Operator: MATADOR PRODUCTION COMPANY

Conditions of Approval

Specialist Review

COAs_Big_Stag_Fed_Com_Temp_Frac_Line_20230926121406.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICKY FITZGERALD

Signed on: AUG 22, 2023 08:43 AM

Name: MATADOR PRODUCTION COMPANY

Title: Regulatory Consultant

Street Address: 5400 LBJ FREEWAY STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5448

Email address: nicky.fitzgerald@matadorresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: CODY LAYTON

BLM POC Title: Assistant Field Manager Lands & Minerals

BLM POC Phone: 5752345959

BLM POC Email Address: clayton@blm.gov

Disposition: Approved

Disposition Date: 09/29/2023

Signature: Cody R. Layton

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address		8. Well Name and No.
3b. Phone No. (include area code)		9. API Well No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

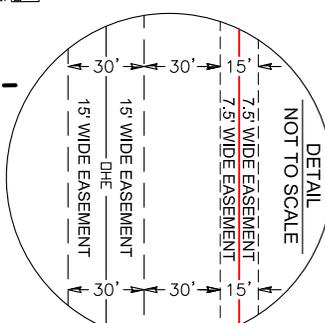
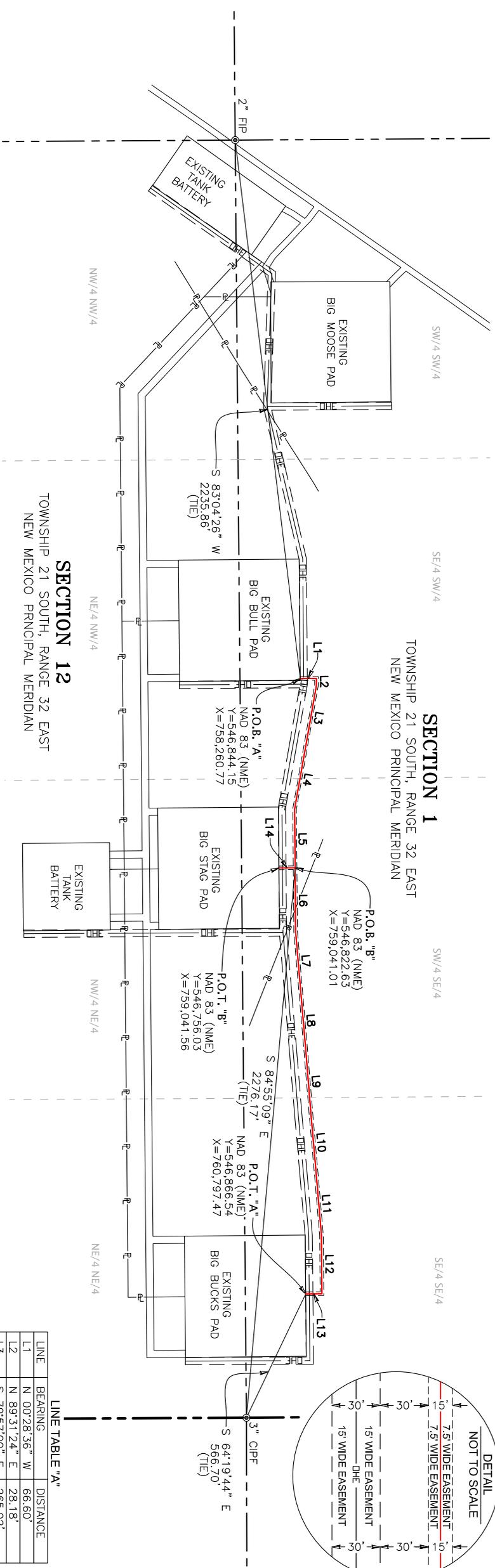
Location of Well

0. SHL: SWSE / 5 FSL / 2247 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5007 / LONG: -103.627113 (TVD: 0 feet, MD: 0 feet)

PPP: SWSE / 48 FSL / 1478 FEL / TWSP: 21S / RANGE: 32E / SECTION: 1 / LAT: 32.5008153 / LONG: -103.6246265 (TVD: 8855 feet, MD: 8932 feet)

PPP: NWSE / 2640 FSL / 1650 FEL / TWSP: 21S / RANGE: 32E / SECTION: 12 / LAT: 32.493438 / LONG: -103.62519 (TVD: 9225 feet, MD: 11785 feet)

BHL: NWNW / 1209 FNL / 1650 FEL / TWSP: 21S / RANGE: 32E / SECTION: 13 / LAT: 32.482845 / LONG: -103.625195 (TVD: 9213 feet, MD: 15707 feet)



SECTION 12
TOWNSHIP 21 SOUTH, RANGE 32 EAST
NEW MEXICO PRINCIPAL MERIDIAN

SECTION 1
TOWNSHIP 21 SOUTH, RANGE 32 EAST
NEW MEXICO PRINCIPAL MERIDIAN

LEGEND

- SECTION LINE
- EXISTING ACCESS ROAD
- PROPOSED REMOTE FRAC. LINE
- PROPOSED EASEMENT
- EXISTING OVERHEAD ELECTRIC LINE
- EXISTING PAD (AS NOTED)
- EXISTING PIPELINE
- FOUND MONUMENT AS NOTED
- P.O.B.
- P.O.T.
- CAPPED IRON PIPE FOUND
- FOUND IRON PIPE

BIG GAME LEASE PROPOSED REMOTE FRAC. LINE DESCRIPTION:

SURVEY OF AN EASEMENT 2,749.47 FEET, 166.63 RODS, OR 0.52 MILES IN LENGTH CROSSING SECTIONS 1, TOWNSHIP 21 SOUTH, RANGE 32 EAST N.M.P.M. LEA COUNTY, NEW MEXICO AND BEING 7.5 FEET RIGHT AND 7.5 FEET LEFT OF THE ABOVE PLATTED CENTERLINE SURVEY, COMPRISING OF 0.944 ACRE AND DIVIDED IN EACH QUARTER QUARTER AS FOLLOWS:

- SE/4 SECTION 1
485.35 FEET = 29.42 RODS = 0.167 ACRE
- SW/4 SECTION 1
1,387.29 FEET = 84.08 RODS = 0.475 ACRE
- SE/4 SECTION 1
876.83 FEET = 53.14 RODS = 0.302 ACRE

LINE TABLE "A"

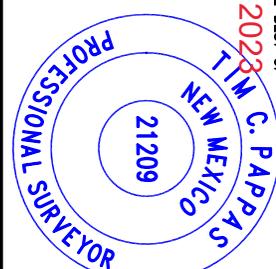
LINE	BEARING	DISTANCE
L1	N 00°28'36" W	66.60'
L2	N 89°31'24" E	28.18'
L3	S 79°57'00" E	265.02'
L4	S 79°57'04" E	252.82'
L5	N 89°31'34" E	250.23'
L6	N 89°30'32" E	256.64'
L7	N 85°07'27" E	248.02'
L8	N 85°06'50" E	250.13'
L9	N 85°19'02" E	253.03'
L10	N 84°56'48" E	247.02'
L11	N 85°07'06" E	255.59'
L12	N 89°28'30" E	242.47'
L13	S 00°31'30" E	67.12'

LINE TABLE "B"

LINE	BEARING	DISTANCE
L14	S 00°28'26" E	66.59'

TOTAL LENGTH = 2,749.47 FEET
OR 166.63 RODS

22 Aug 2023



I, TIM C. PAPPAS, NEW MEXICO PROFESSIONAL SURVEYOR NO. 21209, DO HEREBY CERTIFY THAT THIS SURVEY PLAT AND THE ACTUAL SURVEY ON THE GROUND UPON WHICH IT IS BASED WERE PERFORMED BY ME OR UNDER MY DIRECT SUPERVISION, THAT I AM RESPONSIBLE FOR THIS SURVEY, THAT THIS SURVEY MEETS THE MINIMUM STANDARDS FOR SURVEYING IN NEW MEXICO, AND THAT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

TIM C. PAPPAS
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF NEW MEXICO NO. 21209

GENERAL NOTES

DATE: 08/18/2023
DRAWN BY: KC TP
CHECKED BY: TP
FIELD CREW: RL/TA
PROJECT NO: 2022030568
SCALE: 1" = 500'
SHEET: 1 OF 1
REVISION: 0

1. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES SHOWN HEREON ARE GRID VALUES AND ARE BASED ON THE NEW MEXICO STATE PLANE COORDINATE SYSTEM OF 1983 EAST ZONE 3001, U.S. SURVEY FEET.

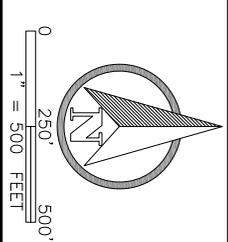


EXHIBIT OF:

A PROPOSED 15' WIDE REMOTE FRAC. LINE EASEMENT:
BIG GAME LEASE
SITUATED IN SECTION 1, TOWNSHIP 21 SOUTH, RANGE 32 EAST, N.M.P.M. LEA COUNTY, NEW MEXICO



MATADOR RESOURCES COMPANY
5400 LYNDON B JOHNSON FWY ST 1500
DALLAS, TEXAS 75240



550 Batley Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 I, TBPLS Firm 10193887
www.fscinc.net
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COMPANY NAME: Matador Production Company

BLM LEASE NUMBER: NMNM127892

ASSOCIATED WELL NAMES: Big Stag Fed Com 303H

STANDARD STIPULATIONS FOR SURFACE INSTALLED FRAC MONOLINES

A copy of the application (Grant, Sundry Notice, APD) and attachments, including stipulations, survey plat and/or map, will be on location during construction and operation. BLM personnel may request a copy of your permit to ensure compliance with all stipulations

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.
2. The holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR, Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR, Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.
3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, et seq. or the Resource Conservation and Recovery Act, 42 U.S.C. 6901, et seq.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to activity of the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.
4. The holder shall be liable for damage or injury to the United States to the extent provided by 43 CFR Sec. 2883.1-4. The holder shall be held to a standard of strict liability for damage or injury to the United States resulting from pipe rupture, fire, or spills caused or substantially aggravated by any of the following within the right-of-way or permit area:

- a. Activities of the holder including, but not limited to construction, operation, maintenance, and termination of the facility.
 - b. Activities of other parties including, but not limited to:
 - (1) Land clearing.
 - (2) Earth-disturbing and earth-moving work.
 - (3) Blasting.
 - (4) Vandalism and sabotage.
 - c. Acts of God.
5. This shall not preclude Operator's ability to recover from or be indemnified for any such liabilities by third parties or recover any amounts from third parties who may be liable under the law of negligence or any other legal cause of action. Nothing in these Stipulations shall impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.
6. The maximum limitation for such strict liability damages shall not exceed one million dollars (\$1,000,000) for any one event, and any liability in excess of such amount shall be determined by the ordinary rules of negligence of the jurisdiction in which the damage or injury occurred.
This section shall not impose strict liability for damage or injury resulting primarily from an act of war or from the negligent acts or omissions of the United States.
7. If, during any phase of the construction, operation, maintenance, or termination of the Monoline, any oil, salt water, or other pollutant should be discharged from the monoline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil, salt water, or other pollutant, wherever found, shall be the responsibility of the holder, regardless of fault. Upon failure of the holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including, where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve the holder of any responsibility as provided herein.
8. Except where less surface disturbance can be achieved through a more direct route on land which has undergone the NEPA process, the monoline route shall follow existing disturbances. The surface monoline must be installed no farther than 50 feet from the edge of an existing road or installed on an approved pipeline corridor(s). When installed on pipeline corridors, the frac monoline shall stay within the approved pipeline corridor. If existing surface pipelines prevent this distance, the proposed surface pipeline must be installed immediately adjacent to the outer surface pipeline. All construction and maintenance activity will be confined to existing corridors. All construction and maintenance activity will be confined to the authorized right-of-way width of 50 feet when installed adjacent to existing roads. All construction and maintenance activity will be confined to the authorized right-of-way width of the approved corridor when installed on approved pipeline corridors. The monoline shall not

exceed 50 feet from the edge of the existing access road.

9. No blading or clearing of any vegetation will be allowed unless approved in writing by the Authorized Officer.
10. The holder shall install the monoline on support platforms (props, columns, legs, etc.). For any brief elevation changes that result in pipe suspended above 5', supports shall be spaced no more than 20' apart. In hummocky or dune areas, the pipeline will avoid hummocks and dunes rather than suspended across these features.
11. The monoline shall not traverse existing roads, "two tracks", or trails except where operator retains exclusive use of the road, "two tracks" or trails to develop and operate the lease. If a monoline crosses existing roads, "two tracks", or trails on which operator retains exclusive use, operator shall set a barricade no closer than 30' from the monoline and operator shall illuminate the barricade. No portions of the monoline shall be buried unless written permission is obtained from the authorized officer.
12. Steep hill sides exceeding 10 feet in elevation change and water courses shall not be crossed without consulting and obtaining written permission from the authorized officer.
13. The holder shall retain the integrity and stability of the fence when crossing a fence line. Functional use of these improvements will be maintained at all times. Once the work is completed, the fence will be restored to its prior condition, or better. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fence(s). No gates will be installed for access of the monoline.
14. The monoline shall be identified by signs at the point of origin, middle, and point of completion. At a minimum, signs will state the holder's name, Lease number, PSI, and the product being transported. Signs will be maintained in a legible condition for the life of the pipeline.
15. The portions of the monoline located along existing access roads shall be illuminated from sundown to sunrise continuously during the use of the monoline during fracking operations. The holder shall make the monoline detectable at night to traffic and pedestrians.
16. The holder shall not use the monoline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder. The holder will take whatever steps are necessary to ensure that the monoline route is not used as a roadway.
17. Any cultural and/or paleontological resource (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the authorized officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the authorized officer. An evaluation of the discovery will be made by the

authorized officer to determine appropriate cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the authorized officer after consulting with the holder.

18. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes the roads, powerline corridor, and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.
19. Upon failure of holder to control, dispose of, or clean up such discharge, or to repair all damages resulting there-from, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.
20. The holder shall remove all monolines within 45 days after the start of construction, with the option to extend an additional 45 days, unless granted in writing by the authorized officer.
21. The holder shall be responsible for the actions and operations of any third-party users. All such use shall be subject to the applicable terms, conditions, and stipulations of this authorization.

Monoline Installation and Specifications:

1. Monolines and associated equipment shall be tested with fresh water to a minimum of 1.1x the maximum operating pressure of the monoline during frac operations. Any spills or leaks of produced water would need to be reported as soon as possible to the authorized officer. Any spills would need to be addressed as quickly as possible, and potential reclamation of the disturbance will need to be discussed with the authorized officer.
2. Monolines shall be installed using equipment that does not exceed 40,000 pounds. During installation, the operator will travel perpendicular at 90-degree angle from the road and/or monoline. Areas impacted (disturbed greater than vegetation compaction) by the project may require full reclamation.
3. The holder shall monitor the entire extent of monoline at least every **4 hours on foot** to check for leaks or spills throughout the entire life of the monoline, provided however, that if operator is using other BLM approved leak detection methods, operator shall monitor the entire extent of the monoline at least every 24 hours on foot. Monitoring of

the pipeline shall be enforced continuously during the use of the monoline during fracking operations.

4. Monolines shall not exceed a total length of 2640 feet (0.5 mile).
5. Monolines shall be emptied before disassembly and flushed with fresh water. Fluids or frac chemicals shall be pumped back into frac tanks and disposed of properly in a state approved disposal site. Monoline shall be vacuumed out or blown out into frac tanks post flushing.

Lesser Prairie Chicken

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 272663

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 272663
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	None	10/25/2023