

<b>Well Name:</b> VAN DOO DAH 33-28 FED COM	<b>Well Location:</b> T25S / R32E / SEC 33 / SESE /	<b>County or Parish/State:</b> /
<b>Well Number:</b> 834H	<b>Type of Well:</b> OIL WELL	<b>Allottee or Tribe Name:</b>
<b>Lease Number:</b> NMNM0359295A	<b>Unit or CA Name:</b>	<b>Unit or CA Number:</b>
<b>US Well Number:</b> 3002551761	<b>Well Status:</b> Drilling Well	<b>Operator:</b> DEVON ENERGY PRODUCTION COMPANY LP

**Notice of Intent**

**Sundry ID:** 2745347

**Type of Submission:** Notice of Intent

**Type of Action:** APD Change

**Date Sundry Submitted:** 08/09/2023

**Time Sundry Submitted:** 01:32

**Date proposed operation will begin:** 08/09/2023

**Procedure Description:** ENGINEERING ONLY Devon Energy Production Co., L.P. (Devon) respectfully requests to adjust the pilot hole procedure for the subject well. Please see the attached updated procedure and the verbal approval.

**NOI Attachments**

**Procedure Description**

Van\_Doo\_Da\_834H\_Pilot\_Hole\_Sundry\_REV1\_20230809132944.pdf

Van\_Doo\_Dah\_33\_28\_Fed\_Com\_834H\_email\_with\_verbal\_20230809132944.pdf

**Well Name:** VAN DOO DAFI 33-28 FED COM  
**Well Location:** T25S / R32E / SEC 33 / SESE /  
**County or Parish/State:** /  
**Well Number:** 834H  
**Type of Well:** OIL WELL  
**Allottee or Tribe Name:**  
**Lease Number:** NMNM0359295A  
**Unit or CA Name:**  
**Unit or CA Number:**  
**US Well Number:** 3002551761  
**Well Status:** Drilling Well  
**Operator:** DEVON ENERGY PRODUCTION COMPANY LP

**Operator**

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHELSEY GREEN  
**Signed on:** AUG 09, 2023 01:19 PM  
**Name:** DEVON ENERGY PRODUCTION COMPANY LP  
**Title:** Regulatory Compliance Professional  
**Street Address:** 333 West Sheridan Avenue  
**City:** Oklahoma City **State:** OK  
**Phone:** (405) 228-8595  
**Email address:** Chelsey.Green@dvn.com

**Field**

**Representative Name:**  
**Street Address:**  
**City:** **State:** **Zip:**  
**Phone:**  
**Email address:**

**BLM Point of Contact**

**BLM POC Name:** LONG VO  
**BLM POC Phone:** 5752345972  
**Disposition:** Accepted  
**Signature:** Long Vo  
**BLM POC Title:** Petroleum Engineer  
**BLM POC Email Address:** LVO@BLM.GOV  
**Disposition Date:** 09/22/2023

Form 3160-5  
(June 2019)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2021

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		5. Lease Serial No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator		7. If Unit of CA/Agreement, Name and/or No.
3a. Address	3b. Phone No. (include area code)	8. Well Name and No.
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		9. API Well No.
		10. Field and Pool or Exploratory Area
		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
	Title
Signature	Date

**THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by		
	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY**: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE**: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES**: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION**: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT**: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Location of Well

0. SHL: SESE / 177 FSL / 881 FEL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0801429 / LONG: -103.6743327 ( TVD: 0 feet, MD: 0 feet )

PPP: SESE / 100 FSL / 330 FEL / TWSP: 25S / RANGE: 32E / SECTION: 33 / LAT: 32.0799356 / LONG: -103.6725545 ( TVD: 11910 feet, MD: 11957 feet )

PPP: SESE / 132 FSL / 339 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.0945458 / LONG: -103.6725611 ( TVD: 12794 feet, MD: 18000 feet )

BHL: NENE / 20 FNL / 330 FEL / TWSP: 25S / RANGE: 32E / SECTION: 28 / LAT: 32.1086465 / LONG: -103.6725636 ( TVD: 12748 feet, MD: 23130 feet )

CONFIDENTIAL

**Hole Size 7 7/8"**

**From** 12,300 (Pilot Begin)      **To** 14,600 (Pilot end)

- Pilot hole will be plugged back per NMOCD P&A requirements with a **cement plug**.
- Plug depths will be verified and tagged on the plug back
- Devon will contact the NMOCD and give notice before performing any of the procedures including the tagging of the 3<sup>rd</sup> cement plug.

**PILOT HOLE ABANDONMENT**

**ABDMNT Plug 2 (PILOT HOLE)**

Slurry Top: 12,200  
 Slurry Base: 12,400  
 Slurry Weight: 15.6  
 Cement Plug 400'  
 Height:

**ABDMNT Plug 1 (STRAWN)**

Slurry Top: 13,800  
 Slurry Base: 14,600  
 Slurry Weight: 15.6  
 Cement Plug 800'  
 Height:

**Whipstock Set Depths**

Whip Set Depth 12,100  
 Whip Window 12,075 – 12,085

	<b>TOC</b>	<b>Wt (lb/gal)</b>	<b>H2O (gal/sk)</b>	<b>Sacks</b>	<b>Yield (ft3/sack)</b>	<b>Slurry Description</b>
Stage 2 (Pilot Hole)	12,200	15.6	5.24	230	1.18	Lead: Class H Cement + Retarder – HR-601- 0.1% BWOC  Suspension Agent – SA-1015 – 0.05% BWOC  Fluid Loss Additive – Halad-322 -0.5% BWOC
Stage 1 (Strawn)	13,800	15.6	5.24	115	1.18	Lead: Class H Cement + Retarder – HR-601- 0.1% BWOC Suspension Agent – SA-1015 – 0.05% BWOC  Fluid Loss Additive – Halad-322 -0.5% BWOC

**Casing Program (Pilot Hole)**

Hole Size	Csg. Size	Wt (PPF)	Grade	Conn	Casing Interval		Casing Interval	
					From (MD)	To (MD)	From (TVD)	To (TVD)
14 3/4	10 3/4	40 1/2	H40	BTC	0	1020	0	1020
9 7/8	8 5/8	32	P110	TLW	0	12300	0	12300
7 7/8	5 1/2	17	P110	BTC	0	14600	0	14555

**From:** [Vo, Long T](#)  
**To:** [Wardhana, Krisna](#)  
**Cc:** [Green, Chelsey](#)  
**Subject:** Re: [EXTERNAL] Van Doo Dah 33-28 Fed Com 834H - Pilot Hole (Sundry ID: 2742703 ) Abandonment Procedure Variance  
**Date:** Tuesday, August 8, 2023 9:16:17 AM  
**Attachments:** [image001.png](#)

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Yes, you are approved with the proposed procedure. Please follow up with a formal sundry within 5 business days.

Regards,

Long Vo, EIT, M.Sc.

Petroleum Engineer SME/FFT2  
Carlsbad Field Office  
Land and Minerals  
Bureau of Land Management  
Department of Interior  
575-988-5402 Cell

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**From:** Wardhana, Krisna <Krisna.Wardhana@dvn.com>  
**Sent:** Tuesday, August 8, 2023 9:05 AM  
**To:** Vo, Long T <lvo@blm.gov>  
**Cc:** Green, Chelsey <Chelsey.Green@dvn.com>  
**Subject:** RE: [EXTERNAL] Van Doo Dah 33-28 Fed Com 834H - Pilot Hole (Sundry ID: 2742703 ) Abandonment Procedure Variance

Long,

As per our discussion over the phone, please see revised procedure for the Van Doo Dah 33-28 Fed Com 834H:

- RIH with workstring to 14,600'
- Pump preflush and plug from 14,600' to 13,800'
- Pull up to 13,800' and circulate hole clean. WOC for 4 hrs for tag.
  - Top of Strawn at 14,537'
- Pump weighted fluid from 13,800' to 12,400'
- Pull up to 12,400'
  - Shoe set at 12,300'
- Pump preflush and plug from 12,400' to 12,200'
- Pull up to 12,200' and circulate hole clean. WOC for 4 hrs for tag.

**Krisna Wardhana**  
Drilling Engineer  
[Krisna.wardhana@dvn.com](mailto:Krisna.wardhana@dvn.com)

**District I**  
 1625 N. French Dr., Hobbs, NM 88240  
 Phone:(575) 393-6161 Fax:(575) 393-0720

**District II**  
 811 S. First St., Artesia, NM 88210  
 Phone:(575) 748-1283 Fax:(575) 748-9720

**District III**  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 Phone:(505) 334-6178 Fax:(505) 334-6170

**District IV**  
 1220 S. St Francis Dr., Santa Fe, NM 87505  
 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 273254

**CONDITIONS**

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 273254
	Action Type: [C-103] NOI Change of Plans (C-103A)

**CONDITIONS**

Created By	Condition	Condition Date
pkautz	None	10/26/2023