









14852G		Double L Queen #4 Post Pluging				Double L Queen #4		
Sample Point Code	Sample Point Name				Sample	Point Location		
Laboratory Services		<mark>20230747</mark> 05		bag		CES - Spot		
Source Labo	oratory	Lab File No		Container Identity		Sampler		
USA	USA		USA		USA		New Mexico	
District		Area Name		Field Name	ield Name		Facility Na	me
Aug 30, 2023	16:12	Aug 30, 2023 16:12			Aug 31, 2023 13:41 Sep 1, 2023		Sep 1, 2023	
Date Sample	ed	Date	e Effective		Date Received Date Reported		Date Reported	
		System Admi	nistrator					
Ambient Temp (°F)	Flow Rate (Mcf)	Analysi	:		Press PSI @ Temp °F Source Conditions			
Well Done Fou	ndation						NG	
Operator	-				_	l	_ab Source Des	cription
Component	Normalized	Un-Normalized	GPM		Gross Heating Values (Real, BTU/ft³)		TU/ft³)	
Component	Mol %	Mol %	0111	_	14.696 PSI @ (PSI @ 60.00 °F
H2S (H2S)	0.0000	0		_	Dry 0	Saturated 0.9	Dry O	Saturated 0.9
Nitrogen (N2)	99.9500	99.95		╛┝	Cal	culated Total S	ample Prope	
CO2 (CO2)	0.0500	0.05			GPA2145-16 *Calculated at Contract Conditions Relative Density Real Relative Density Ideal 0.9674 0.9675 Molecular Weight			
Methane (C1)	0.0000	0						
Ethane (C2)	0.0000	0	0.0000	7			0.9075	
Propane (C3)	0.0000	0	0.0000	T	28.02	14		
I-Butane (IC4)	0.0000	0	0.0000	7	C6+ Group Properties Assumed Composition			
N-Butane (NC4)	0.0000	0	0.0000		6- 60.000%			C8 - 10.000%
I-Pentane (IC5)	0.0000	0	0.0000		ND STATUS:			SOURCE:
N-Pentane (NC5)	0.0000	0	0.0000		Passed By Validator on Sep 5, 2023 Imported PASSED BY VALIDATOR REASON: Close enough to be considered reasonable.			orted
Hexanes Plus (C6+)	0.0000	0	0.0000	Close er				
TOTAL	100.0000	100.0000	0.0000	VALIDAT Rush	OR:	(1/4	22/
/lethod(s): Gas C6+ - GPA 2261, Exter	nded Gas - GPA 2286, Calcula Analyzer Informa			VALIDAT	OR COMMEN	TS:	The state of the s	

OK

Device Type: Device Make:

Device Model: Last Cal Date:

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

DEFINITIONS

Action 280386

DEFINITIONS

Operator:	OGRID:
CANYON E & P COMPANY	269864
251 O'Connor Ridge Blvd.	Action Number:
Irving, TX 75038	280386
	Action Type:
	[UF-OMA] Post-Plug Methane Monitoring (UF-OMA-MMB)

DEFINITIONS

The Orphan Well Mitigation Activity (OMA) forms are a subset of the OCD's forms exclusively designed for activities related to State of New Mexico's contracted plugging and reclamation activities. Specifically, these forms are used for orphan wells or associated facilities which are in a "Reclamation Fund Approved" status. This status represents wells or facilities where the OCD has acquired a hearing order allowing the OCD to perform plugging or reclamation on wells and associated facilities that no longer have a viable operator to perform the necessary work. These forms are not to be utilized for any other purpose.

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QUESTIONS

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QUESTIONS

Prerequisites	
[OGRID] Well Operator	[269864] CANYON E & P COMPANY
[API] Well Name and Number	[30-005-60080] DOUBLE L QUEEN UNIT #004G
Well Status	Plugged (not released)

Monitoring Event Information		
Please answer all the questions in this group.		
Reason For Filing	Post-Plug Methane Monitoring	
Date of monitoring	08/30/2023	
Latitude	33.0614014	
Longitude	-103.9794846	

Monitoring Event Details		
Please answer all the questions in this group.		
Flow rate in cubic meters per day (m³/day)	0.00	
Test duration in hours (hr)	2.0	
Average flow temperature in degrees Celsius (°C)	32.0	
Average gauge flow pressure in kilopascals (kPag)	0.0	
Methane concentration in part per million (ppm)	0	
Methane emission rate in grams per hour (g/hr)	0.00	
Testing Method	Steady State	

Monitoring Contractor		
Please answer all the questions in this group.		
Name of monitoring contractor	Well Done New Mexico LLC	