

| | | |
|---------------------------------------|--|---|
| Well Name: JACKSON B | Well Location: T17S / R30E / SEC 1 / SENW / | County or Parish/State: EDDY / NM |
| Well Number: 33 | Type of Well: OIL WELL | Allottee or Tribe Name: |
| Lease Number: NMNM2747 | Unit or CA Name: | Unit or CA Number: |
| US Well Number: 300152380700X1 | Well Status: Abandoned | Operator: EOG RESOURCES INCORPORATED |

Subsequent Report

Sundry ID: 2725731

Type of Submission: Subsequent Report

Type of Action: Reclamation

Date Sundry Submitted: 04/14/2023

Time Sundry Submitted: 07:10

Date Operation Actually Began: 04/10/2023

Actual Procedure: P&A Reclamation and re-seeding was completed on 4/10/23. Please see attached Surface Reclamation Complete Report. EOG will conduct annual monitoring beginning in 2024 and will submit a sundry advising of the status of reclamation success. Upon meeting BLM's success criteria, a Final Abandonment Notice will be submitted.

SR Attachments

Actual Procedure

JACKSON_B_33_CRR_2023_4_12_20230414070945.pdf

Well Name: JACKSON B

Well Location: T17S / R30E / SEC 1 /
SENE /

County or Parish/State: EDDY /
NM

Well Number: 33

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM2747

Unit or CA Name:

Unit or CA Number:

US Well Number: 300152380700X1

Well Status: Abandoned

Operator: EOG RESOURCES
INCORPORATED

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TINA HUERTA

Signed on: APR 14, 2023 07:10 AM

Name: EOG RESOURCES INCORPORATED

Title: Regulatory Specialist

Street Address: 104 SOUTH FOURTH STREET

City: Artesia

State: NM

Phone: (575) 748-4168

Email address: tina_huerta@eogresources.com

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: DEBORAH L MCKINNEY

BLM POC Title: Legal Instruments Examiner

BLM POC Phone: 5752345931

BLM POC Email Address: dmckinne@blm.gov

Disposition: Accepted

Disposition Date: 06/16/2023

Signature: Deborah McKinney



Surface Reclamation Complete Report

Well Name: JACKSON B #033

API: 30-015-23807

Well Location: F-01-17S-30E

Surface Owner: BLM

Reclamation Complete Date: 4/10/23

Total Acres reclaimed: 1

Seed Mix:

| Mix | Species | lb/acre (Drilled) | lb/acre (Broadcast) |
|-------------------------------|-----------------------|-------------------|---------------------|
| LPC (For Sand/Shinnery Sites) | Plains bristlegrass | 2.0 | 4.0 |
| " | Sand Bluestem | 2.0 | 4.0 |
| " | Little Bluestem | 4.0 | 8.0 |
| " | Big Bluestem | 2.0 | 4.0 |
| " | Plains Coreopsis | 2.0 | 4.0 |
| " | Sand dropseed | 4.0 | 8.0 |
| " | Four-winged Saltbrush | 10.0 | 20.0 |

Weights should be as pounds of pure live seed.

Note:

EOG will conduct an annual surface reclamation monitoring field visit in 2024 to determine if successful vegetation regrowth is established.

Buried DHM



| On-Site Regulatory Reclamation Inspection | | Date: <u>4/11/2023</u> |
|---|---|--|
| Site Name: <u>JACKSON B #033</u> | | |
| API Number: <u>30-0_15 - 23807</u> | Plug Date: <u>3/17/2021</u> | Inspection: <input type="checkbox"/> Initial <input type="checkbox"/> Monitoring <input type="checkbox"/> Active <input type="checkbox"/> Corrective <input checked="" type="checkbox"/> Final |
| <input type="checkbox"/> Facility Site-No associated well on location | | |
| Was this the last remaining or only well on the location? | YES | NO |
| Are there any abandoned pipelines that are going to remain on the location? | ✓ | ✓ |
| Is there any production equipment or structure (not including steel marker, poured onsite concrete bases, or pipelines) that are going to remain on location? | ✓ | ✓ |
| If any production equipment or structure (including 3rd party) is to remain on location, please specify: _____ | | |
| Site Evaluation | | |
| Recontoured back to original State/Topsoil Replaced | YES | NO |
| Have the rat hole and collar been filled and leveled? | ✓ | ✓ |
| Have the cathodic protection holes been properly abandoned & reclaimed? | ✓ | ✓ |
| Rock or Caliche Surfacing materials have been removed? | ✓ | ✓ |
| Section Comments: | | |
| All Facilities Removed for Final Reclamation | | |
| Have all of the pipelines & production equipment been cleared? (other than the listed above) | ✓ | ✓ |
| Has all of the required junk and trash been cleared from the location? | ✓ | ✓ |
| Have all of the required anchors, dead men, tie downs and risers have been cut off at least two feet below ground level? | ✓ | ✓ |
| Have all of the required metal bolts and other materials have been removed? | ✓ | ✓ |
| Have all the required portable bases been removed? | ✓ | ✓ |
| Section Comments: | | |
| Dry Hole Marker | | |
| Has a steel marker been installed per CDA requirements? | YES | NO |
| Check One: <input checked="" type="checkbox"/> Buried <input type="checkbox"/> Above Ground | ✓ | ✓ |
| Required DHM Information: <input type="checkbox"/> Operator Name <input type="checkbox"/> U.I. or Qty/Qty <input type="checkbox"/> API Number <input type="checkbox"/> County <input type="checkbox"/> Federal Lease # (Fed Only) <input type="checkbox"/> Lease Name & Number <input type="checkbox"/> Sec-Ten-Ring <input type="checkbox"/> Footage <input type="checkbox"/> PMA Date | | |
| Free of Oil or Salt Contaminated Soil | | |
| Have all the required pits been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | YES | NO |
| Have all other environmental concerns been addressed as per OCD rules? | ✓ | ✓ |
| If any environmental concerns remain on the location, please specify: _____ | | |
| Abandoned Pipelines | | |
| Only need to provide answers in this group, if any pipelines have been abandoned (In accordance with 19. 35. 30 NMAC). | | |
| Have all fluids have been removed from any abandoned pipelines? | YES | NO |
| Have all abandoned pipelines been confirmed to <u>NOT</u> contain additional regulated NORM, other than that which accumulated under normal operation? | ✗ | ✗ |
| Have all accessible points of abandoned pipelines been permanently capped? | ✗ | ✗ |
| Section Comments: | | |
| Last Remaining or Only Well on the Location | | |
| Please answer all questions that apply in this group, specifically if there is no longer going to be any well or facility remaining at this location. | | |
| Have all electrical service poles and lines been removed from the location? | YES | NO |
| Is there any electrical utility distribution infrastructure that is remaining on the location? | ✓ | ✓ |
| Have all the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan? | ✓ | ✓ |
| Have all the retrievable pipelines, production equipment been removed from the location? | ✓ | ✓ |
| Has all the junk and trash been removed from the location? | ✓ | ✓ |
| Section Comments: | | |
| Environmental Only: Do not have to be met to pass inspection | | |
| This section corresponds with questions on the Reclamation Inspection Form in Environmental but not related to NMOCD forms. | | |
| Free of Noxious or Invasive Weeds? (Note species or treatment in remarks) | Met | Not Met |
| Site Stability? Erosion controls in place (if necessary) & working. | ✓ | ✓ |
| Signs of seeding completion? (Broadcast/Drilled) | ✓ | ✓ |
| Revegetation Success as compared to background? Met >75%. | Circle One: <input checked="" type="checkbox"/> 0% <input type="checkbox"/> 25% <input type="checkbox"/> 50% <input type="checkbox"/> 75% <input type="checkbox"/> 100% | ✓ |
| Adequate Reclamation Fence Installed? | ✓ | ✓ |
| Section Comments: | | |
| Additional Findings or Comments: <u>Inspection sweep completed; all oil & gas trash/junk removed.</u> | | |
| Inspector: <u>B. Madrid</u> | | |
| <input type="checkbox"/> READY FOR FAN SUBMITTAL <input type="checkbox"/> NEEDS FURTHER REVIEW Inspection Result <input checked="" type="radio"/> PASS <input type="radio"/> FAIL | | |
| Picture Checklist: <input checked="" type="checkbox"/> DHM <input checked="" type="checkbox"/> Background <input type="checkbox"/> 3rd Party Equipment <input type="checkbox"/> Contamination <input type="checkbox"/> _____ <input checked="" type="checkbox"/> Site Corner <input checked="" type="checkbox"/> Access Road <input type="checkbox"/> SOG Equipment <input type="checkbox"/> Trash/Junk <input type="checkbox"/> _____ | | |

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 230035

CONDITIONS

| | |
|--|--|
| Operator: EOG RESOURCES INC P.O. Box 2267 Midland, TX 79702 | OGRID: 7377 |
| | Action Number: 230035 |
| | Action Type: [C-103] Sub. General Sundry (C-103Z) |

CONDITIONS

| Created By | Condition | Condition Date |
|------------|---------------------|----------------|
| dmcclosure | ACCEPTED FOR RECORD | 10/27/2023 |